

TEXAS EASTERN TRANSMISSION, LP  
5400 Westheimer Court  
Houston, TX 77056-5310  
713.627.5400 main

Mailing Address:  
P.O. Box 1642  
Houston, TX 77251-1642



May 27, 2015

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Re: Texas Eastern Transmission, LP, Docket No. RP15-\_\_\_\_-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”)<sup>1</sup> and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”) promulgated thereunder,<sup>2</sup> Texas Eastern Transmission, LP (“Texas Eastern”) hereby submits for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 (“Tariff”) and its FERC Gas Tariff, Filed Agreements (“Filed Agreements Tariff”), the tariff records listed in Appendix A to be effective on July 1, 2015.

## STATEMENT OF NATURE, REASONS AND BASIS

Section 3.18 of the General Terms and Conditions (“GT&C”) of the Tariff contains a list of service agreements that contain material deviations from the *pro forma* service agreement that was in effect at the time that each of the listed service agreements was executed. Texas Eastern is proposing to update this list by deleting four agreements that have terminated by their own terms. As related changes, the contents of Sections 24 through 27 of the Filed Agreements Tariff, which contain the executed service agreements, are being deleted and the records are reserved for future use.

## PROPOSED EFFECTIVE DATE

Texas Eastern proposes that the tariff records filed herein become effective on July 1, 2015. Texas Eastern respectfully requests any waivers that may be required for the Commission to accept the tariff records filed herein to become effective as proposed.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission’s regulations, 18 C.F.R. § 154.7(a)(9), Texas Eastern files this motion to place the revised tariff records filed herein into effect at the expiration of any suspension period set by the Commission, provided that the tariff changes are approved as filed and without condition. In the event the tariff records filed herewith are not approved as filed and without condition, Texas Eastern reserves the right to file a motion at a later date to place such tariff records into effect.

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<sup>1</sup> 15 U.S.C. §§ 717c and 717f.

<sup>2</sup> 18 C.F.R. Pt. 154 (2014).

## **COMPLIANCE WITH REGULATIONS**

In compliance with Section 154.4(c) of the Commission's regulations, 18 C.F.R. § 154.4(c), all contents of this filing are being submitted as part of an XML filing package in conformance with the Secretary of the Commission's instructions.

In compliance with Section 154.201(a) of the Commission's regulations, 18 C.F.R. § 154.201(a), a marked version of the proposed tariff records showing additions to and deletions from the currently effective tariff records is attached.

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on Texas Eastern's customers and interested state commissions. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Part 390 of the Commission's regulations, 18 C.F.R. § 390.

## **CORRESPONDENCE AND COMMUNICATION**

All correspondence and communications regarding this filing should be addressed to the following:

\* Janice K. Devers  
General Manager, Tariffs and Commercial Development  
Texas Eastern Transmission, LP  
P. O. Box 1642  
Houston, TX 77251-1642  
Phone: (713) 627-6170  
Email: [jkdevers@spectraenergy.com](mailto:jkdevers@spectraenergy.com)

and

\* Steven E. Hellman  
Associate General Counsel  
Texas Eastern Transmission, LP  
P. O. Box 1642  
Houston, TX 77251-1642  
Phone: (713) 627-5215  
Email: [sehellman@spectraenergy.com](mailto:sehellman@spectraenergy.com)

and

Ms. Kimberly D. Bose, Secretary

May 27, 2015

Page 3

\* Emily L. Strait, Counsel  
Texas Eastern Transmission, LP  
P. O. Box 1642  
Houston, TX 77251-1642  
Phone: (713) 627-5053  
Email: [elstrait@spectraenergy.com](mailto:elstrait@spectraenergy.com)

\* Parties to be designated on the Commission's Official Service List.

Please contact the undersigned at (713) 627-6170 with any questions regarding this filing.

Respectfully submitted,

/s/ Janice K. Devers

Janice K. Devers, General Manager  
Tariffs and Commercial Development

Enclosures

**APPENDIX A**  
**TEXAS EASTERN TRANSMISSION, LP**  
**Eighth Revised Volume No. 1**

<b><u>Version</u></b>	<b><u>Section (Description &amp; Title)</u></b>
	<i>Part 6 – General Terms and Conditions</i>
25.0.0	3.18    Materially Non-Conforming Agreements

**TEXAS EASTERN TRANSMISSION, LP**  
**Filed Agreements**

<b><u>Version</u></b>	<b><u>Section (Description &amp; Title)</u></b>
1.0.0	24.    Reserved for Future Use
1.0.0	25.    Reserved for Future Use
1.0.0	26.    Reserved for Future Use
1.0.0	27.    Reserved for Future Use

### 3.18 Materially Non-Conforming Service Agreements

The following service agreements are being listed in accordance with Section 154.112(b) of the Commission's regulations. This list of agreements will be updated to reflect new agreements containing material, non-conforming provisions, with the exception of an extension in the term of one of the agreements identified below.

Customer Name	Contract Number	Rate Schedule	Primary Term Begin Date
Algonquin Gas Transmission, LLC	400226	SS-1	11/01/1999
Arkansas Western Gas Company	400184	SS-1	05/01/1994
Bay State Gas Company	400193	SS-1	09/01/1994
Boston Gas Company d/b/a National Grid	400225	SS-1	11/01/1999
BP Energy Company	911236	FT-1	03/01/2015
Brooklyn Union Gas Company d/b/a National Grid	400186	SS-1	06/01/1994
CenterPoint Energy Services, Inc.	910661	FT-1	11/01/2010
Chesapeake Energy Marketing, Inc.	910952	FT-1	11/01/2013
Chevron U.S.A Inc.	911109	FT-1	2/
Chief Oil & Gas LLC	911187	FT-1	11/01/2014
Colonial Gas Company d/b/a National Grid	400200	SS-1	11/01/2001
Columbia Gas Transmission Corporation	910587R1	FT-1	07/01/2006
Connecticut Natural Gas Corporation	400223	SS-1	12/01/1996
Connecticut Natural Gas Corporation	400229	SS-1	05/01/2004
Connecticut Natural Gas Corporation	800529	CDS	10/01/2003
ConocoPhillips Company	910662	FT-1	11/01/2010
ConocoPhillips Company	910882	FT-1	11/01/2011
Consolidated Edison Company of New York, Inc.	400224	SS-1	01/01/1999
Consolidated Edison Company of New York, Inc.	910950	FT-1	11/01/2013
Dominion Transmission, Inc.	800317	FT-1	12/01/2012
Enerplus Resources (USA) Corporation	911186	FT-1	11/01/2014
Entergy Arkansas, Inc.	910941	MLS-1	1/
EQT Energy, LLC	910900	FT-1	03/01/2012
EQT Energy, LLC	911108	FT-1	2/
Infinite Energy Inc	911250	FT-1	04/13/2015
Liberty Utilities (Midstates)	400245	SS-1	08/01/2012
Liberty Utilities (Midstates)	400246	SS-1	08/01/2012
Liberty Utilities (New England Natural Gas Company) Corp	400187	SS-1	09/01/1994
Narragansett Electric Company (The) d/b/a National Grid	331722	FTS-7	11/01/1996
Narragansett Electric Company (The) d/b/a National Grid	331819	FTS-8	11/01/1996
Narragansett Electric Company (The) d/b/a National Grid	400185	SS-1	05/01/1994
Narragansett Electric Company (The) d/b/a National Grid	400221	SS-1	06/01/1996

Customer Name	Contract Number	Rate Schedule	Primary Term Begin Date
New Jersey Natural Gas Company	331724	FTS-7	11/01/2002
New Jersey Natural Gas Company	331821	FTS-8	11/01/2002
New Jersey Natural Gas Company	400188	SS-1	11/01/1999
New Jersey Natural Gas Company	910610	FT-1	11/01/2008
Nstar Gas Company	331723	FTS-7	11/01/1996
Nstar Gas Company	331820	FTS-8	11/01/1996
Nstar Gas Company	800527	CDS	10/01/2003
Orange and Rockland Utilities, Inc.	400216	SS-1	11/01/1994
Paulsboro Refining Company LLC	800526	FT-1	12/04/1998
Peco Energy Company	400120	SS-1	07/01/2003
Philadelphia Gas Works	331725	FTS-7	11/01/1996
Philadelphia Gas Works	331822	FTS-8	11/01/1996
Pivotal Utility Holdings, Inc.	400196	SS-1	10/01/1994
PPL EnergyPlus, LLC	910663	FT-1	11/01/2010
PSEG Power, LLC	400241	SS-1	11/01/2007
Shell Energy North America (US), L.P.	910791	FT-1	10/01/2010
Southern Connecticut Gas Company	400192	SS-1	05/01/1994
Southern Connecticut Gas Company	400233	SS-1	05/01/2004
Southern Connecticut Gas Company	800304	CDS	10/01/2003
Statoil Natural Gas, LLC	910953	FT-1	11/01/2013
Tug Hill Marcellus, LLC	911189	FT-1	11/01/2014
UGI Central Penn Gas, Inc.	400190	SS-1	05/01/1994
Union Electric Company DBA Ameren Missouri	400211	SS-1	05/01/1999
Union Electric Company DBA Ameren Missouri	400237	SS-1	07/01/2006
Union Electric Company DBA Ameren Missouri	800241	CDS	11/01/1997
Union Electric Company DBA Ameren Missouri	800242	FT-1	11/01/1997
Yankee Gas Services Company	400191	SS-1	09/01/1994

- 1/ This agreement will become effective upon the permanent release of capacity under Contract No. 910757 to Entergy Arkansas, Inc.
- 2/ This agreement will become effective upon the date on which the TEAM 2014 Project facilities are placed into service.

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

**Effective on July 1, 2015**

(Version 1.0.0, Section 24.) **Reserved for Future Use**

**Option Code "A"**

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

**Effective on July 1, 2015**

(Version 1.0.0, Section 25.) **Reserved for Future Use**

**Option Code "A"**



**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

**Effective on July 1, 2015**

(Version 1.0.0, Section 26.) **Reserved for Future Use**

**Option Code "A"**

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

**Effective on July 1, 2015**

(Version 1.0.0, Section 27.) **Reserved for Future Use**

**Option Code "A"**

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BP Energy Company	911236	FT-1	03/01/2015
Brooklyn Union Gas Company d/b/a National Grid	400186	SS-1	06/01/1994
<del>Castleton Commodities Merchant Trading L.P.</del>	<del>911245</del>	<del>FT-1</del>	<del>04/01/2015</del>
CenterPoint Energy Services, Inc.	910661	FT-1	11/01/2010
Chesapeake Energy Marketing, Inc.	910952	FT-1	11/01/2013
Chevron U.S.A Inc.	911109	FT-1	2/
Chief Oil & Gas LLC	911187	FT-1	11/01/2014
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Consolidated Edison Company of New York, Inc.	910950	FT-1	11/01/2013
Dominion Transmission, Inc.	800317	FT-1	12/01/2012
<del>DTE Energy Trading, Inc.</del>	<del>911248</del>	<del>FT-1</del>	<del>04/01/2015</del>
Enerplus Resources (USA) Corporation	911186	FT-1	11/01/2014
Entergy Arkansas, Inc.	910941	MLS-1	1/
EQT Energy, LLC	910900	FT-1	03/01/2012
EQT Energy, LLC	911108	FT-1	2/
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Narragansett Electric Company (The) d/b/a National Grid	331722	FTS-7	11/01/1996
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New Jersey Natural Gas Company	331821	FTS-8	11/01/2002
New Jersey Natural Gas Company	400188	SS-1	11/01/1999
New Jersey Natural Gas Company	910610	FT-1	11/01/2008
<del>NextEra Energy Power Marketing, LLC</del>	<del>911247</del>	<del>FT-1</del>	<del>04/01/2015</del>
Nstar Gas Company	331723	FTS-7	11/01/1996
Nstar Gas Company	331820	FTS-8	11/01/1996
Nstar Gas Company	800527	CDS	10/01/2003
Orange and Rockland Utilities, Inc.	400216	SS-1	11/01/1994
Paulsboro Refining Company LLC	800526	FT-1	12/04/1998
Peco Energy Company	400120	SS-1	07/01/2003
Philadelphia Gas Works	331725	FTS-7	11/01/1996
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Pivotal Utility Holdings, Inc.	400196	SS-1	10/01/1994
PPL EnergyPlus, LLC	910663	FT-1	11/01/2010
PSEG Power, LLC	400241	SS-1	11/01/2007
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Southern Connecticut Gas Company	400192	SS-1	05/01/1994
Southern Connecticut Gas Company	400233	SS-1	05/01/2004
Southern Connecticut Gas Company	800304	CDS	10/01/2003
Statoil Natural Gas, LLC	910953	FT-1	11/01/2013
Tug Hill Marcellus, LLC	911189	FT-1	11/01/2014
<del>Twin Eagle Resource Management, LLC</del>	<del>911246</del>	<del>FT-1</del>	<del>04/01/2015</del>
UGI Central Penn Gas, Inc.	400190	SS-1	05/01/1994
Union Electric Company DBA Ameren Missouri	400211	SS-1	05/01/1999
Union Electric Company DBA Ameren Missouri	400237	SS-1	07/01/2006
Union Electric Company DBA Ameren Missouri	800241	CDS	11/01/1997
Union Electric Company DBA Ameren Missouri	800242	FT-1	11/01/1997
Yankee Gas Services Company	400191	SS-1	09/01/1994

- 1/ This agreement will become effective upon the permanent release of capacity under Contract No. 910757 to Entergy Arkansas, Inc.
- 2/ This agreement will become effective upon the date on which the TEAM 2014 Project facilities are placed into service.

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

| **Effective on ~~April~~July 1, 2015**

| (Version ~~0.0.0~~ 1.0.0, Section 24.) ~~Castleton Commodities—contract 911245~~ Reserved for  
Future Use

**Option Code "A"**

~~SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-1~~

Date 12/17/14 2015

Contract No. 911245-R1

~~SERVICE AGREEMENT~~

~~This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Customer").~~

~~WHEREAS, Pipeline and Customer have agreed to FT-1 Service as more particularly described herein;~~

~~NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:~~

~~1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.~~

~~2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.~~

~~Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.~~

~~3. This Agreement shall be effective on April 1, 2015 and shall continue for a term ending on and including April 30, 2015 ("Primary Term"). Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.~~

~~If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.~~

~~4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.~~

~~5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of~~

~~such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.~~

- ~~6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement.~~

~~Pipeline: TEXAS EASTERN TRANSMISSION, LP  
5400 WESTHEIMER COURT  
HOUSTON, TX 77056-5310~~

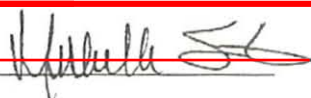
~~Customer: CASTLETON COMMODITIES MERCHANT TRADING L.P.  
811 MAIN STREET  
SUITE 3500  
HOUSTON, TX 77002~~

- ~~7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of TEXAS, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.~~
- ~~8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:~~

~~None~~

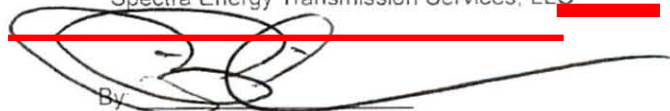
~~IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.~~

~~CASTLETON COMMODITIES MERCHANT TRADING L.P. by its General Partner  
Castleton Commodities GP LLC~~

~~By ~~

~~Authorized Signatory~~

~~TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC~~

~~By ~~



~~EXHIBIT A, TRANSPORTATION PATHS~~  
~~FOR BILLING PURPOSES, DATED 4/1/15,~~  
~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~  
~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~  
~~AND CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Customer")~~  
~~DATED 4/1/15~~

~~Exhibit A Effective Date 04/01/2015~~

~~(1) Customer's firm Point(s) of Receipt:~~

<del>Point of Receipt</del>	<del>Description</del>	<del>Maximum Daily Receipt Obligation (plus Applicable Shrinkage) (dth)</del>	<del>Measurement Responsibilities</del>	<del>Owner</del>	<del>Operator</del>
71299*	EAST TENN GAS - HARTSVILLE, TN TROUSDALE CO, TN	10,000	TX EAST TRAN	EAST TENN	EAST TENN

~~(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.~~

~~Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.~~

<del>Transportation Path</del>	<del>Transportation Path Quantity</del>
M1 to M2	10,000

~~\* Receipts at East Tennessee Gas - Hartsville, TN (Meter 71299) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of East Tennessee Natural Gas, LLC ("ETNG") to the delivery of such volumes. Agreements for deliveries by ETNG shall be the sole responsibility of Customer~~

~~SIGNED FOR IDENTIFICATION:~~

~~PIPELINE~~

~~CUSTOMER:~~


~~SUPERSEDES EXHIBIT A DATED N/A~~  
~~Legal Approved by RMC, Asset Planning Approved by JDH, Credit Approved by PC~~



**EXHIBIT B, POINT(S) OF DELIVERY, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Customer")  
DATED 4/1/15**

~~Exhibit B Effective Date: 04/01/2015~~

<b>Point of Delivery</b>	<b>Description</b>	<b>Maximum Daily Delivery Obligation (dth)</b>	<b>Delivery Pressure Obligation</b>	<b>Measurement Responsibilities</b>	<b>Owner</b>	<b>Operator</b>
75506	COLUMBIA GULF-TETCO INTERCONNECT ADAIR CO KY (D73806/R73506) ADAIR CO, KY	10,000	AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE	TX EAST TRAN	TX EAST TRAN	COLUMBIA GU

  
~~SIGNED FOR IDENTIFICATION:~~

~~PIPELINE:~~

  
~~CUSTOMER:~~

~~SUPERSEDES EXHIBIT B DATED N/A~~

~~Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by PC~~

~~EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Customer")  
DATED 4/1/15~~

~~Exhibit C Effective Date: 04/01/2015~~

~~ZONE BOUNDARY ENTRY QUANTITY  
Dth/D~~

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30								10,000		
M2-24										
M2-30										
M2										
M3										

~~EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/17/15~~

~~ZONE BOUNDARY EXIT QUANTITY  
Dth/D~~

FROM	STX	ETX	WLA	ELA	TO					
					M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30								10.000		
M2-24										
M2-30										
M2										
M3										

~~SIGNED FOR IDENTIFICATION~~

~~PIPELINE~~

~~CUSTOMER~~

~~SUPERSEDES EXHIBIT C DATED N/A~~


~~EXHIBIT D, TRANSPORTATION QUANTITIES,~~  
~~DATED 4/1/15;~~  
~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~  
~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~  
~~AND CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Customer")~~  
~~DATED 4/1/15~~

~~Exhibit D Effective Date: 04/01/2015~~

~~MAXIMUM DAILY QUANTITY (MDQ): 10,000 Dth~~  
~~Dth Period~~

~~PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by N/A Dth as of N/A, or any subsequent anniversary date, upon providing N/A year(s) prior written notice to Pipeline.~~

~~Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.~~

  
~~PIPELINE~~

  
~~CUSTOMER~~

~~SUPERSEDES EXHIBIT D DATED N/A~~

~~Legal Approved by KMC; Asset Planning Approved by JDH; Credit Approved by PC~~

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

| **Effective on ~~April~~ July 1, 2015**

| (Version ~~0.0.0~~ 1.0.0, Section 25.) ~~Twin Eagle Resource Management—contract 911246~~  
**Reserved for Future Use**

**Option Code "A"**



60

~~SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-1~~

Date: 3/26/15

Contract No. 911246-R1

~~SERVICE AGREEMENT~~

~~This AGREEMENT is entered into by and between Texas Eastern Transmission, LP ("Pipeline") and TWIN EAGLE RESOURCE MANAGEMENT, LLC ("Customer").~~

~~WHEREAS, Pipeline and Customer have agreed to FT-1 Service as more particularly described herein;~~

~~NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:~~

- ~~1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.~~
- ~~2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.~~

~~Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.~~

- ~~3. This Agreement shall be effective on April 1, 2015 and shall continue for a term ending on and including April 30, 2015 ("Primary Term"). Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.~~

~~If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.~~

- ~~4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.~~

- ~~5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause~~

~~its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.~~

- ~~6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement.~~

~~Pipeline: TEXAS EASTERN TRANSMISSION, LP  
5400 WESTHEIMER COURT  
HOUSTON, TX 77056-5310~~

~~Customer: TWIN EAGLE RESOURCE MANAGEMENT  
8347 W. SAM HOUSTON PKWY, NORTH  
HOUSTON, TX 77040~~

- ~~7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of TEXAS, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.~~

- ~~8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:~~

~~None~~

~~IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.~~

~~TWIN EAGLE RESOURCE MANAGEMENT, LLC~~

~~By: ~~

~~TEXAS EASTERN TRANSMISSION, LP~~

~~by its General Partner~~

~~Spectra Energy Transmission Services, LLC~~

~~By: ~~

**EXHIBIT A, TRANSPORTATION PATHS  
FOR BILLING PURPOSES, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND TWIN EAGLE RESOURCE MANAGEMENT, LLC ("Customer")  
DATED 4/1/15**

~~Exhibit A Effective Date: 04/01/2015~~

**(1) Customer's firm Point(s) of Receipt:**

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage) (dth)	Measurement Responsibilities	Owner	Operator
71299*	EAST TENN GAS- HARTSVILLE, TN TROUSDALE CO., TN	10,000	TX EAST TRAN	EAST TENN	EAST TENN

(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<b>Transportation Path</b>	<b>Transportation Path Quantity</b>
M1 to M2	10,000

\* Receipts at East Tennessee Gas- Hartsville, TN (Meter 71299) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of East Tennessee Natural Gas, LLC ("ETNG") to the delivery of such volumes. Arrangements for deliveries by ETNG shall be the sole responsibility of Customer.

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

~~SUPERSEDES EXHIBIT A DATED N/A~~  
~~Legal Approved by ISM, Asset Planning Approved by JDH, Credit Approved by HVP~~



**EXHIBIT B, POINT(S) OF DELIVERY, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND TWIN EAGLE RESOURCE MANAGEMENT, LLC ("Customer")  
DATED 4/1/15**

Exhibit B Effective Date: 04/01/2015

Point of Delivery	Description	Maximum Daily Delivery Obligation (dth)	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
75506	COLUMBIA GULF TETCO INTERCONNECT-ADAIR CO. KY (D73806/R73506) ADAIR CO., KY	10,000	AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE	TX EAST TRAN	TX EAST TRAN	COLUMBIA GU

SIGNED FOR IDENTIFICATION:

PIPELINE:

CUSTOMER:

SUPERSEDES EXHIBIT B DATED N/A

Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by HVP

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND TWIN EAGLE RESOURCE MANAGEMENT, LLC ("Customer")  
DATED 4/1/15**

~~Exhibit C Effective Date: 04/01/2015~~

**~~ZONE BOUNDARY ENTRY QUANTITY~~  
~~Dth/D~~**

FROM	TO									
	<del>STX</del>	<del>ETX</del>	<del>WLA</del>	<del>ELA</del>	<del>M1-24</del>	<del>M1-30</del>	<del>M2-24</del>	<del>M2-30</del>	<del>M2</del>	<del>M3</del>
<del>STX</del>										
<del>ETX</del>										
<del>WLA</del>										
<del>ELA</del>										
<del>M1-24</del>										
<del>M1-30</del>								10,000		
<del>M2-24</del>										
<del>M2-30</del>										
<del>M2</del>										
<del>M3</del>										

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/7/15,**

**ZONE BOUNDARY EXIT QUANTITY  
Dth/D**

		TO								
FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30								10,000		
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE:

CUSTOMER:

SUPERSEDES EXHIBIT C DATED N/A

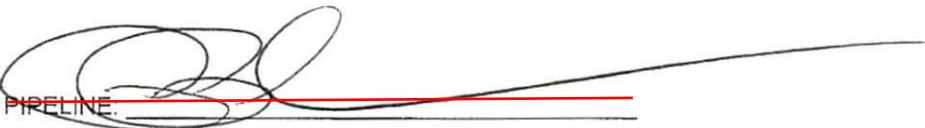
~~EXHIBIT D, TRANSPORTATION QUANTITIES,  
DATED 4/1/15;  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND TWIN EAGLE RESOURCE MANAGEMENT, LLC ("Customer")  
DATED 4/1/15~~

~~Exhibit D Effective Date: 04/01/2015~~

~~MAXIMUM DAILY QUANTITY (MDQ): 10,000 Dth  
Dth Period~~

~~PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by N/A Dth as of N/A, or any subsequent anniversary date, upon providing N/A year(s) prior written notice to Pipeline.~~

~~Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.~~

~~PIPELINE:~~ 

~~CUSTOMER:~~ 

~~SUPERSEDES EXHIBIT D DATED N/A~~

~~Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by HVP~~

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

| **Effective on ~~April~~ July 1, 2015**

| (Version ~~0.0.0~~ 1.0.0, Section 26.) ~~NextEra Energy Power Marketing contract 911247~~  
**Reserved for Future Use**

**Option Code "A"**



~~SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-1~~

~~Date:~~ 3/27/15

~~Contract No. 911247-R1~~

~~SERVICE AGREEMENT~~

~~This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and NEXTERA ENERGY POWER MARKETING, LLC ("Customer").~~

~~WHEREAS, Pipeline and Customer have agreed to FT-1 Service as more particularly described herein;~~

~~NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:~~

- ~~1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.~~
- ~~2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.~~

~~Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.~~

- ~~3. This Agreement shall be effective on April 1, 2015 and shall continue for a term ending on and including April 30, 2015 ("Primary Term"). Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.~~

~~If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.~~

- ~~4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.~~
- ~~5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause~~

~~its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.~~

- ~~6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:~~

~~Pipeline: TEXAS EASTERN TRANSMISSION, LP  
5400 WESTHEIMER COURT  
HOUSTON, TX 77056-5310~~

~~Customer: NEXTERA ENERGY POWER MARKETING, LLC  
700 UNIVERSE BLVD  
JUNO BEACH, FL 33408~~

- ~~7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of TEXAS, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.~~

- ~~8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:~~

~~None~~

~~IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.~~

~~NEXTERA ENERGY POWER MARKETING, LLC~~

~~TEXAS EASTERN TRANSMISSION, LP~~

~~by its General Partner~~

~~Spectra Energy Transmission Services, LLC~~

~~By:~~

~~By:~~

**~~EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY~~**  
**~~AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/1/15,~~**  
**~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~**  
**~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~**  
**~~AND NEXTERA ENERGY POWER MARKETING, LLC ("Customer")~~**  
**~~DATED 4/1/15~~**

~~Exhibit C Effective Date: 04/01/2015~~

**~~ZONE BOUNDARY ENTRY QUANTITY~~**  
**~~Dth/D~~**

		<b><del>TO</del></b>								
<b><del>FROM</del></b>	<b><del>STX</del></b>	<b><del>ETX</del></b>	<b><del>WLA</del></b>	<b><del>ELA</del></b>	<b><del>M1-24</del></b>	<b><del>M1-30</del></b>	<b><del>M2-24</del></b>	<b><del>M2-30</del></b>	<b><del>M2</del></b>	<b><del>M3</del></b>
<b><del>STX</del></b>										
<b><del>ETX</del></b>										
<b><del>WLA</del></b>										
<b><del>ELA</del></b>										
<b><del>M1-24</del></b>										
<b><del>M1-30</del></b>								10,000		
<b><del>M2-24</del></b>										
<b><del>M2-30</del></b>										
<b><del>M2</del></b>										
<b><del>M3</del></b>										



~~EXHIBIT B, POINT(S) OF DELIVERY, DATED 4/1/15,~~  
~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~  
~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~  
~~AND NEXTERA ENERGY POWER MARKETING, LLC ("Customer")~~  
~~DATED 4/1/15~~

~~Exhibit B Effective Date: 04/01/2015~~

<del>Point of Delivery</del>	<del>Description</del>	<del>Maximum Daily Delivery Obligation (dth)</del>	<del>Delivery Pressure Obligation</del>	<del>Measurement Responsibilities</del>	<del>Owner</del>	<del>Operator</del>
<del>75506</del>	<del>COLUMBIA GULF TETCO INTERCONNECT ADAIR CO. KY (D73806/R73506) ADAIR CO., KY</del>	<del>10,000</del>	<del>AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE</del>	<del>TX EAST TRAN</del>	<del>TX EAST TRAN</del>	<del>COLUMBIA GU</del>

~~SIGNED FOR IDENTIFICATION:~~

~~PIPELINE~~

~~CUSTOMER:~~

~~SUPERSEDES EXHIBIT B DATED N/A~~

~~Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by PC~~

**EXHIBIT A, TRANSPORTATION PATHS**  
**FOR BILLING PURPOSES, DATED 4/1/15,**  
**TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1**  
**BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")**  
**AND NEXTERA ENERGY POWER MARKETING, LLC ("Customer")**  
**DATED 4/1/15 - -**

Exhibit A Effective Date: 04/01/2015

**(1) Customer's firm Point(s) of Receipt:**

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage) (dth)	Measurement Responsibilities	Owner	Operator
71299*	EAST TENN GAS HARTSVILLE, TN TROUSDALE CO., TN	10,000	TX-EAST TRAN	EAST TENN	EAST TENN

(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

Transportation Path	Transportation Path Quantity
M1 to M2	10,000

\* Receipts at East Tennessee Gas, Hartsville, TN (Meter 71299) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of East Tennessee Natural Gas, LLC ("ETNG") to the delivery of such volumes. Arrangements for deliveries by ETNG shall be the sole responsibility of Customer.

SIGNED FOR IDENTIFICATION:

PIPELINE:

Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by PC

CUSTOMER:

SUPERSEDES EXHIBIT A DATED N/A

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/1/15,**

**ZONE BOUNDARY EXIT QUANTITY  
Dth/D**

		TO								
FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30								40,000		
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT C DATED: N/A

~~EXHIBIT D, TRANSPORTATION QUANTITIES,~~  
~~DATED 4/1/15,~~  
~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~  
~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~  
~~AND NEXTERA ENERGY POWER MARKETING, LLC ("Customer")~~  
~~DATED 4/1/15~~

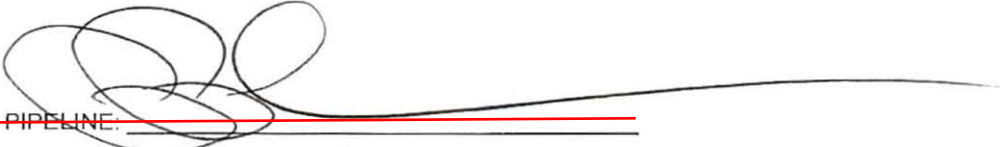
~~Exhibit D Effective Date: 04/01/2015~~

~~MAXIMUM DAILY QUANTITY (MDQ): 10,000 Dth~~

~~Dth Period~~

~~PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by N/A Dth as of N/A, or any subsequent anniversary date, upon providing N/A year(s) prior written notice to Pipeline.~~

~~Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.~~

~~PIPELINE:~~ 

~~CUSTOMER:~~ 

~~SUPERSEDES EXHIBIT D DATED N/A~~

~~Legal Approved by KMC; Asset Planning Approved by JDH; Credit Approved by PC~~

**Texas Eastern Transmission, LP**

**FERC NGA Gas Tariff**

**Filed Agreements**

| **Effective on ~~April~~ July 1, 2015**

| (Version ~~0.0.0~~ 1.0.0, Section 27.) ~~DTE Energy Trading contract 911248~~ Reserved for  
Future Use

**Option Code "A"**



~~SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-1~~

Date: ~~March 30, 2015~~

Contract No: 911248-R1

~~SERVICE AGREEMENT~~

~~This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and DTE ENERGY TRADING, INC. ("Customer").~~

~~WHEREAS, Pipeline and Customer have agreed to FT-1 Service as more particularly described herein;~~

~~NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:~~

~~1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.~~

~~2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.~~

~~Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.~~

~~3. This Agreement shall be effective on April 1, 2015 and shall continue for a term ending on and including April 30, 2015 ("Primary Term"). Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.~~

~~If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.~~

~~4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.~~

~~5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause~~

~~its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.~~

- ~~6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement.~~

~~Pipeline: TEXAS EASTERN TRANSMISSION, LP  
5400 WESTHEIMER COURT  
HOUSTON, TX 77056-5340~~

~~Customer: DTE ENERGY TRADING, INC.  
414 S MAIN, SUITE 200  
ANN ARBOR, MI 48104~~


- ~~7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of TEXAS, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.~~

- ~~8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:~~

~~None~~

~~IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above:~~

~~DTE ENERGY TRADING, INC.~~

By:   
3/30/15

~~TEXAS EASTERN TRANSMISSION, LP~~

~~by its General Partner  
Spectra Energy Transmission Services, LLC~~

By: 



~~EXHIBIT A, TRANSPORTATION PATHS~~  
~~FOR BILLING PURPOSES, DATED 4/1/15;~~  
~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~  
~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~  
~~AND DTE ENERGY TRADING, INC. ("Customer")~~  
~~DATED 4/1/15~~

Exhibit A Effective Date: 04/01/2015

~~(1) Customer's firm Point(s) of Receipt:~~

<del>Point of Receipt</del>	<del>Description</del>	<del>Maximum Daily Receipt Obligation (plus Applicable Shrinkage) (dth)</del>	<del>Measurement Responsibilities</del>	<del>Owner</del>	<del>Operator</del>
<del>71299</del>	<del>EAST TENN GAS HARTSVILLE, TN TROUSDALE CO., TN</del>	<del>10,000</del>	<del>TX EAST TRAN</del>	<del>EAST TENN</del>	<del>EAST TENN</del>

~~(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.~~

~~Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.~~

<del>Transportation Path</del>	<del>Transportation Path Quantity</del>
<del>M1 to M2</del>	<del>10,000</del>

~~\*Receipts at East Tennessee Gas Hartsville, TN (Meter 71299) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of East Tennessee Natural Gas, LLC ("ETNG") to the delivery of such volumes. Arrangements for deliveries by ETNG shall be the sole responsibility of Customer.~~

~~SIGNED FOR IDENTIFICATION:~~

~~PIPELINE:~~

~~CUSTOMER:~~

~~Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by EOK~~

~~SUPERSEDES EXHIBIT A DATED N/A~~



**EXHIBIT B, POINT(S) OF DELIVERY, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND DTE ENERGY TRADING, INC. ("Customer")  
DATED 4/1/15**

Exhibit B Effective Date: ~~04/01/2015~~

<del>Point of Delivery</del>	<del>Description</del>	<del>Maximum Daily Delivery Obligation (dth)</del>	<del>Delivery Pressure Obligation</del>	<del>Measurement Responsibilities</del>	<del>Owner</del>	<del>Operator</del>
72536	KENTUCKY ENERGY - METCALFE, KY METCALFE CO., KY	1,088	AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE	TX EAST TRAN	BURKESVILL E	BURKESVILLE
75506	COLUMBIA GULF TETCO INTERCONNECT-ADAIR CO. KY (D73806/R73506) ADAIR CO., KY	8,912	AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE	TX EAST TRAN	TX EAST TRAN	COLUMBIA GU

SIGNED FOR IDENTIFICATION:

PIPELINE:

CUSTOMER:

SUPERSEDES EXHIBIT B DATED N/A

Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by FOK

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
AND ZONE BOUNDARY EXIT QUANTITY, DATED 4/1/15,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND DTE ENERGY TRADING, INC. ("Customer")  
DATED 4/1/15**

~~Exhibit C Effective Date: 04/01/2015~~

**~~ZONE BOUNDARY ENTRY QUANTITY~~  
~~Dth/D~~**

**~~TO~~**

<del>FROM</del>	<del>STX</del>	<del>ETX</del>	<del>WLA</del>	<del>ELA</del>	<del>M1-24</del>	<del>M1-30</del>	<del>M2-24</del>	<del>M2-30</del>	<del>M2</del>	<del>M3</del>
<del>STX</del>										
<del>ETX</del>										
<del>WLA</del>										
<del>ELA</del>										
<del>M1-24</del>										
<del>M1-30</del>								10,000		
<del>M2-24</del>										
<del>M2-30</del>										
<del>M2</del>										
<del>M3</del>										

~~EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY~~  
~~AND ZONE BOUNDARY EXIT QUANTITY, DATED~~ 4/1/15

~~ZONE BOUNDARY EXIT QUANTITY~~  
~~Dth/D~~

		TO								
FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30								10,000		
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE

CUSTOMER

SUPERSEDES EXHIBIT C DATED N/A



~~EXHIBIT D, TRANSPORTATION QUANTITIES,~~  
~~DATED 4/1/15,~~  
~~TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1~~  
~~BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")~~  
~~AND DTE ENERGY TRADING, INC. ("Customer")~~  
~~DATED 4/1/15~~

Exhibit D Effective Date: 04/01/2015

~~MAXIMUM DAILY QUANTITY (MDQ): 10,000 Dth~~

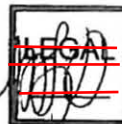
~~Dth Period~~

~~PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by N/A Dth as of N/A, or any subsequent anniversary date, upon providing N/A year(s) prior written notice to Pipeline.~~

~~Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.~~

~~PIPELINE:~~

~~CUSTOMER:~~



~~SUPERSEDES EXHIBIT D DATED N/A~~

~~Legal Approved by KMC, Asset Planning Approved by JDH, Credit Approved by FOK~~

### **CERTIFICATE OF SERVICE**

I hereby certify that I have electronically served the foregoing document upon customers of Texas Eastern Transmission, LP and interested state commissions that have requested electronic service. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Part 390 of the Commission's regulations.

Dated at Houston, Texas this 27<sup>th</sup> day of May, 2015.

/s/ Marcy L. McCain

Marcy L. McCain

On behalf of

Texas Eastern Transmission, LP