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April 29, 2011

Kimberly Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Room 1A
Washington, D.C. 20426

**Re: National Grid LNG, L.P.
KeySpan LNG, L.P.
Semi-Annual Storage Reports
18 C.F.R. §284.13(e)**

Dear Secretary Bose:

Enclosed for electronic filing on behalf of National Grid LNG, L.P. ("National Grid LNG") is its Semi-Annual Storage Report for the period November 1, 2010 through March 31, 2011.

Also enclosed on behalf of National Grid LNG and its predecessor KeySpan LNG, L.P. are the semi-annual storage reports for the following past periods:

- (1) April 1, 2005 through October 31, 2005;
- (2) November 1, 2005 through March 31, 2006;
- (3) April 1, 2006 through October 31, 2006;
- (4) November 1, 2006 through March 31, 2007;
- (5) April 1, 2007 through October 31, 2007;
- (6) November 1, 2007 through March 31, 2008;
- (7) April 1, 2008 through October 31, 2008;
- (8) November 1, 2008 through March 31, 2009;
- (9) April 1, 2009 through October 31, 2009;
- (10) November 1, 2009 through March 31, 2010; and
- (11) April 1, 2010 through October 31, 2010.

A signed affidavit from a senior officer verifying the reports is also enclosed.

National Grid requests such waivers of the Federal Energy Regulatory Commission's regulations as may be necessary to accept the past period reports out of time. National Grid

LNG, formerly known as KeySpan LNG, became affiliated with National Grid plc. when it acquired KeySpan Corporation in August 2007. Since that time, National Grid has engaged in a comprehensive effort to ensure that all of its affiliates are in compliance with the regulatory requirements of the Commission and other regulatory authorities having jurisdiction. National Grid LNG's submission of its semi-annual storage reports at this time is in furtherance of this effort. Accordingly, the acceptance of the enclosed reports at this time is consistent with the public interest.

Please contact the undersigned if you have any questions.

Yours truly,

/s/ *Kenneth T. Maloney*
Kenneth T. Maloney

Counsel For
National Grid LNG, L.P.

National Grid LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 11/1/2010 through 3/31/2011

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth) ⁽¹⁾	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
November										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	1,711	\$ 0.2729	\$ -	\$ 163,740	None
Total - November			2,259,664	150,000	-	1,711			\$ 685,870	
December										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	67,495	55,195	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	876	35,000	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	12,669	\$ 0.2729	\$ -	\$ 163,740	None
Total - December			2,259,664	150,000	68,371	102,864			\$ 685,870	
January										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	17,992	165,000	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	206,876	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	8,284	99,126	\$ 0.2729	\$ -	\$ 163,740	None
Total - January			2,259,664	150,000	26,276	471,002			\$ 685,870	
February										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	80,000	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	3,106	188,399	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	12,754	17,675	\$ 0.2729	\$ -	\$ 163,740	None
Total - February			2,259,664	150,000	15,860	286,074			\$ 685,870	
March										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	129,989	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	4,530	35,000	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	27,319	2,789	\$ 0.2729	\$ -	\$ 163,740	None
Total - March			2,259,664	150,000	31,849	167,778			\$ 685,870	
For the Period - 11/1/2010 through 3/31/2011										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	85,487	430,184			\$ 786,500	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	8,512	465,275			\$ 1,824,151	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	48,357	133,970			\$ 818,700	
Total			2,259,664	150,000	142,356	1,029,429			\$ 3,429,351	

Footnotes: (1) Maximum Storage Quantity is subject to adjustment pursuant to Section 8.6 of National Grid LNG, L.P.'s currently effective FERC Gas Tariff, Volume No. 1.

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 4/1/2005 through 10/31/2005

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
April										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	17,737	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	14,643	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - April			2,259,664	150,000	32,380	-			\$ 662,370	
May										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	164,175	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	27,172	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - May			2,259,664	150,000	191,347	-			\$ 662,370	
June										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	276,492	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	73,477	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - June			2,259,664	150,000	349,969	-			\$ 662,370	
July										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	78,113	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	76,078	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - July			2,259,664	150,000	154,191	-			\$ 662,370	
August										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	160,036	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	122,265	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - August			2,259,664	150,000	282,301	-			\$ 662,370	
September										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	140,845	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	36,878	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - September			2,259,664	150,000	177,723	-			\$ 662,370	
October										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	19,458	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	9,692	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	-	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - October			2,259,664	150,000	29,150	-			\$ 662,370	
For the Period - 4/1/2005 through 10/31/2005										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	398,452	-			\$ 1,064,700	
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	468,096	-			\$ 2,469,389	
PROVIDENCE GAS COMPANY	Y	FST-LG	600,000	95,000	350,513	-			\$ 1,102,500	
Total			2,259,664	150,000	1,217,061	-			\$ 4,636,589	

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 11/1/2005 through 3/31/2006

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
November										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	11,913	2,509	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	9,220	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - November			2,259,664	150,000	21,133	2,509			\$ 662,370	
December										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	25,587	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	40,396	24,331	\$ 0.2625	\$ -	\$ 157,500	\$ 0.0104
Total - December			2,259,664	150,000	65,983	24,331			\$ 662,370	
January										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	20,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	10,339	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	8,959	65,237	\$ 0.2625	\$ -	\$ 157,500	\$ 0.0104
Total - January			2,259,664	150,000	19,298	85,237			\$ 662,370	
February										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	25,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	11,819	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	-	49,648	\$ 0.2625	\$ -	\$ 157,500	\$ 0.0104
Total - February			2,259,664	150,000	11,819	74,648			\$ 662,370	
March										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	39,930	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	-	1,276	\$ 0.2625	\$ -	\$ 157,500	\$ 0.0104
Total - March			2,259,664	150,000	-	41,206			\$ 662,370	
For the Period - 11/1/2005 through 3/31/2006										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	84,930			\$ 760,500	
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	59,658	2,509			\$ 1,763,849	
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	58,575	140,492			\$ 787,500	
Total			2,259,664	150,000	118,233	227,931			\$ 3,311,849	

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 4/1/2006 through 10/31/2006

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
April										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	40,273	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	26,228	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - April			2,259,664	150,000	66,501	-			\$ 662,370	
May										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	32,790	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	39,111	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - May			2,259,664	150,000	71,901	-			\$ 662,370	
June										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	72,797	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	65,063	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - June			2,259,664	150,000	137,860	-			\$ 662,370	
July										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	77,884	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	24,494	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
PROVIDENCE GAS COMPANY	N	FST-LG	600,000	95,000	56,424	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - July			2,259,664	150,000	158,802	-			\$ 662,370	
August										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	9,948	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	8,146	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	1,089	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - August			2,259,664	150,000	19,183	-			\$ 662,370	
September										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	1,099	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - September			2,259,664	150,000	1,099	-			\$ 662,370	
October										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	68,629	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	20,981	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - October			2,259,664	150,000	89,610	-			\$ 662,370	
For the Period - 4/1/2006 through 10/31/2006										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	87,832	-			\$ 1,064,700	
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	247,129	-			\$ 2,469,389	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	209,995	-			\$ 1,102,500	
Total			2,259,664	150,000	544,956	-			\$ 4,636,589	

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 11/1/2006 through 3/31/2007

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
November										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	-	1,963	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	7,176	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - November			2,259,664	150,000	7,176	1,963			\$ 662,370	
December										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	25,231	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	6,000	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - December			2,259,664	150,000	31,231	-			\$ 662,370	
January										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	6,161	176,990	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	50,772	165,112	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - January			2,259,664	150,000	56,933	342,102			\$ 662,370	
February										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	279,788	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	8,960	389,444	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	63,350	241,368	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - February			2,259,664	150,000	72,310	910,600			\$ 662,370	
March										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	83,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	2,000	141,616	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	40,149	151,483	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - March			2,259,664	150,000	42,149	376,099			\$ 662,370	
For the Period - 11/1/2006 through 3/31/2007										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	362,788			\$ 760,500	
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	42,352	710,013			\$ 1,763,849	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	167,447	557,963			\$ 787,500	
Total			2,259,664	150,000	209,799	1,630,764			\$ 3,311,849	

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 4/1/2007 through 10/31/2007

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
April										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	115,637	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	104,689	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - April			2,259,664	150,000	220,326	-			\$ 662,370	
May										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	25,016	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	161,492	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	105,646	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - May			2,259,664	150,000	292,154	-			\$ 662,370	
June										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	157,780	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	236,153	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	101,891	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - June			2,259,664	150,000	495,824	-			\$ 662,370	
July										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	177,735	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY	Y	FST-LG	1,159,664	35,000	149,824	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	N	FST-LG	600,000	95,000	102,626	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - July			2,259,664	150,000	430,185	-			\$ 662,370	
August										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	114,986	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	109,434	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	111,851	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - August			2,259,664	150,000	336,271	-			\$ 662,370	
September										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	39,151	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	74,361	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	17,876	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - September			2,259,664	150,000	131,388	-			\$ 662,370	
October										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	92,706	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	15,875	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - October			2,259,664	150,000	108,581	-			\$ 662,370	
For the Period - 4/1/2007 through 10/31/2007										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	514,668	-			\$ 1,064,700	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	939,607	-			\$ 2,469,389	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	560,454	-			\$ 1,102,500	
Total			2,259,664	150,000	2,014,729	-			\$ 4,636,589	

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 11/1/2007 through 3/31/2008

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
November										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	2,705	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - November			2,259,664	150,000	-	2,705			\$ 662,370	
December										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	20,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	52,681	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	118,593	93,378	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - December			2,259,664	150,000	171,274	113,378			\$ 662,370	
January										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	65,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	55,208	70,854	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	88,480	118,737	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - January			2,259,664	150,000	143,688	254,591			\$ 662,370	
February										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	40,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	137,620	141,597	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	664	141,232	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - February			2,259,664	150,000	138,284	322,829			\$ 662,370	
March										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - March			2,259,664	150,000	-	-			\$ 662,370	
For the Period - 11/1/2007 through 3/31/2008										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	125,000			\$ 760,500	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	245,509	215,156			\$ 1,763,849	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	207,737	353,347			\$ 787,500	
Total			2,259,664	150,000	453,246	693,503			\$ 3,311,849	

KeySpan LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 4/1/2008 through 10/31/2008

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
April										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	46,458	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	21,125	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - April			2,259,664	150,000	67,583	-			\$ 662,370	
May										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	118,877	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	26,343	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - May			2,259,664	150,000	145,220	-			\$ 662,370	
June										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	60,761	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	61,334	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - June			2,259,664	150,000	122,095	-			\$ 662,370	
July										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	21,798	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	67,930	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - July			2,259,664	150,000	89,728	-			\$ 662,370	
August										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	48,780	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - August			2,259,664	150,000	48,780	-			\$ 662,370	
September										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	44,984	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	40,284	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - September			2,259,664	150,000	85,268	-			\$ 662,370	
October										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	86,543	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	9,736	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - October			2,259,664	150,000	96,279	-			\$ 662,370	
For the Period - 4/1/2008 through 10/31/2008										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	131,527	-			\$ 1,064,700	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	247,894	-			\$ 2,469,389	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	275,532	-			\$ 1,102,500	
Total			2,259,664	150,000	654,953	-			\$ 4,636,589	

National Grid LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 11/1/2008 through 3/31/2009

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
November										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	67,739	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	1,561	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	32,854	59,508	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - November			2,259,664	150,000	100,593	61,069			\$ 662,370	
December										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	40,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	35,404	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	83,007	102,523	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - December			2,259,664	150,000	83,007	177,927			\$ 662,370	
January										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	5,000	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	176,941	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	84,539	136,656	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - January			2,259,664	150,000	84,539	318,597			\$ 662,370	
February										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	14,432	70,808	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	1,103	48,303	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - February			2,259,664	150,000	15,535	119,111			\$ 662,370	
March										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	59,998	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	13,840	82	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	33,977	32,768	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - March			2,259,664	150,000	47,817	92,848			\$ 662,370	
For the Period - 11/1/2008 through 3/31/2009										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	67,739	104,998			\$ 760,500	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	28,272	284,796			\$ 1,763,849	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	235,480	379,758			\$ 787,500	
Total			2,259,664	150,000	331,491	769,552			\$ 3,311,849	

National Grid LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 4/1/2009 through 10/31/2009

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
April										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	8,046	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	28,863	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - April			2,259,664	150,000	36,909	-			\$ 662,370	
May										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	5,875	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	22,578	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - May			2,259,664	150,000	28,453	-			\$ 662,370	
June										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	89,600	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	2,054	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - June			2,259,664	150,000	91,654	-			\$ 662,370	
July										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2625	\$ 0.0417	\$ 152,100	\$ 0.0104
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	210,304	-	\$ 0.2625	\$ 0.0417	\$ 352,770	\$ 0.0104
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	-	\$ 0.2625		\$ 157,500	\$ 0.0104
Total - July			2,259,664	150,000	210,304	-			\$ 662,370	
August										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	60,433	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	139,064	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	-	\$ 0.2729		\$ 163,740	None
Total - August			2,259,664	150,000	199,497	-			\$ 685,870	
September										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	149,376	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	93,227	-	\$ 0.2729		\$ 163,740	None
Total - September			2,259,664	150,000	242,603	-			\$ 685,870	
October										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	43,663	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	120,323	-	\$ 0.2729		\$ 163,740	None
Total - October			2,259,664	150,000	163,986	-			\$ 685,870	
For the Period - 4/1/2009 through 10/31/2009										
CONSOLIDATED EDISON COMPANY OF NEW YORK,INC	N	FST-LG	500,000	20,000	209,809	-			\$ 1,080,300	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	496,552	-			\$ 2,505,570	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	267,045	-			\$ 1,121,220	
Total			2,259,664	150,000	973,406	-			\$ 4,707,090	

National Grid LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 11/1/2009 through 3/31/2010

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
November										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	32,777	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	14,186	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	31,007	2,145	\$ 0.2729		\$ 163,740	None
Total - November			2,259,664	150,000	77,970	2,145			\$ 685,870	
December										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	22,981	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	30,239	106,821	\$ 0.2729		\$ 163,740	None
Total - December			2,259,664	150,000	53,220	106,821			\$ 685,870	
January										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	55,678	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	55,769	104,316	\$ 0.2729		\$ 163,740	None
Total - January			2,259,664	150,000	55,769	159,994			\$ 685,870	
February										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	19,278	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	14,616	\$ 0.2729		\$ 163,740	None
Total - February			2,259,664	150,000	19,278	14,616			\$ 685,870	
March										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	9,077	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	61,923	-	\$ 0.2729		\$ 163,740	None
Total - March			2,259,664	150,000	71,000	-			\$ 685,870	
For the Period - 11/1/2009 through 3/31/2010										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	32,777	-			\$ 786,500	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	65,522	55,678			\$ 1,824,151	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	178,938	227,898			\$ 818,700	
Total			2,259,664	150,000	277,237	283,576			\$ 3,429,351	

National Grid LNG, L.P.
Summary of Storage Injection and Withdrawal Activities
For the Period - 4/1/2010 through 10/31/2010

Customer	Affiliate (Y/N)	Rate Schedule	Maximum Storage Quantity (Dth)	Maximum Daily Withdrawal Quantity (Dth)	Actual Quantities Injected (Dth)	Actual Quantities Withdrawn (Dth)	Reservation Charge (\$/Dth/mo.)	Displacement Charge (\$/Dth/mo)	Total Revenues Received	Discounts (\$/Dth/mo)
April										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	40,809	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	123,644	-	\$ 0.2729	\$ -	\$ 163,740	None
Total - April			2,259,664	150,000	164,453	-			\$ 685,870	
May										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	96,609	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	26,882	-	\$ 0.2729	\$ -	\$ 163,740	None
Total - May			2,259,664	150,000	123,491	-			\$ 685,870	
June										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	47,056	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	2,797	2,622	\$ 0.2729	\$ -	\$ 163,740	None
Total - June			2,259,664	150,000	49,853	2,622			\$ 685,870	
July										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	-	\$ 0.2729	\$ -	\$ 163,740	None
Total - July			2,259,664	150,000	-	-			\$ 685,870	
August										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	-	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	-	-	\$ 0.2729	\$ -	\$ 163,740	None
Total - August			2,259,664	150,000	-	-			\$ 685,870	
September										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	39,209	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	12,552	508	\$ 0.2729	\$ -	\$ 163,740	None
Total - September			2,259,664	150,000	51,761	508			\$ 685,870	
October										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-	\$ 0.2729	\$ 0.0417	\$ 157,300	None
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	46,371	-	\$ 0.2729	\$ 0.0417	\$ 364,830	None
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	25,030	-	\$ 0.2729	\$ -	\$ 163,740	None
Total - October			2,259,664	150,000	71,401	-			\$ 685,870	
For the Period - 4/1/2010 through 10/31/2010										
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	N	FST-LG	500,000	20,000	-	-			\$ 1,101,100	
BOSTON GAS COMPANY D/B/A NATIONAL GRID	Y	FST-LG	1,159,664	35,000	270,054	-			\$ 2,553,812	
THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID	Y	FST-LG	600,000	95,000	190,905	3,130			\$ 1,146,180	
Total			2,259,664	150,000	460,959	3,130			\$ 4,801,092	

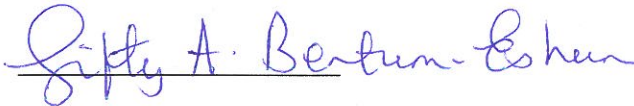
**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Verification of National Grid LNG, L.P. Semi-Annual Storage Report

I, Fikret Su, after being duly sworn, hereby state that I am employed as Director, LNG Operations. I am familiar with the contents of the semi-annual storage report submitted by National Grid LNG, L.P., and I hereby verify that the report correctly summarizes storage activity for the specified period to the best of my information, knowledge, and belief.


Fikret Su

Sworn to and subscribed before me this 28th day of April, 2011.
At Waltham, Massachusetts.



Notary Public

ID# _____

My commission expires: May 23, 2014

