

ORIGINAL



3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

December 15, 2005

Federal Energy Regulatory Commission
388 First Street, N.E.
Washington, DC 20426

Attention: Magalie Roman Salas

Re: Texas Gas Transmission, LLC
Docket No. RP05-317
Test Period Update Filing

FILED
OFFICE OF THE
SECRETARY
2005 DEC 15 A 11:52
FEDERAL ENERGY
REGULATORY COMMISSION

Dear Ms. Salas:

Pursuant to the Federal Energy Regulatory Commission's 18 CFR ¶ 154.4(a), and as stated in the December 15, 2005, Letter of Transmittal in the above-referenced docket, Texas Gas Transmission, LLC, herewith submits one computer disk containing the electronic version of its Test Period Updates to its Section 4(e) rate proceeding.

The stated disk is labeled "Texas Gas Transmission, LLC, Docket No. RP05-317 (Rate Case) Test Period Updates, December 15, 2005," and contains a folder named "018A1205." The indicated folder is comprised of updated Statements and Schedules created using Microsoft's Excel format suitable for Commission filings.

Attachment A, included herewith and in the electronic filing as "Content.xls," lists all electronic files by statement/schedule ID, title, electronic file name and file extension, which indicates the format(s) in which the file is being submitted.

Should there be any questions regarding electronic files, formats, etc., you may contact me directly by phone at (270)688-6721, or by e-mail at Lisa.B.Neel@txgt.com.

Respectfully,

A handwritten signature in cursive script that reads "Lisa B. Neel".

Lisa B. Neel
Regulatory Analyst II

Enclosures

* CD/omTR

Texas Gas Transmission, LLC
Table of Contents for Electronic Filing
Docket No. RP05-317
(Test Period Updates)

Attachment A

<u>Statement/ Schedule ID</u>	<u>Title</u>	<u>Electronic File</u>	
		<u>Filename</u>	<u>Extension(s)</u>
Sched. B-1, Part 1	Accumulated Deferred Income Taxes	CB1_01	.tab and .xls
Sched. B-1, Part 2	Accumulated Deferred Income Taxes	CB1_02	.tab and .xls
Sched. B-2	Regulatory Assets and Liabilities	CB2	.tab and .xls
Stmt. C	Cost of Plant Summary	SC	.tab and .xls
Sched. C-3	Detail of Storage Projects Owned and Storage Projects Under Contract	CC3	.tab and .xls
Stmt. D	Accumulated Provisions for Depreciation, Depletion, Amortization & Abandonment	SD	.tab and .xls
Sched. E-2	Working Capital—Monthly Balances	CE2	.tab and .xls
Sched. G-1	Test Period Revenues	CG1	.tab and .xls
Sched. G-5, Part 1	Summary of Other Revenues	CG5_01	.tab and .xls
Sched. G-5, Part 2	Other Revenues—Detail (Other Gas)	CG5_02	.tab and .xls
Sched. G-5, Part 3	Other Revenues—Detail (Incidental Gas & Oil)	CG5_03	.tab and .xls
Sched. G-5, Part 4	Other Revenues—Detail (Liquefiables)	CG5_04	.tab and .xls
Sched. G-5, Part 5	Other Revenues—Detail (Liquids)	CG5_05	.tab and .xls
Sched. G-6	Miscellaneous Revenue	CG6	.tab and .xls
Stmt. H-1, Part 1	Operation and Maintenance Expense	SH1_01	.tab and .xls
Stmt. H-1, Part 2	Operation and Maintenance Expense	SH1_02	.tab and .xls
Stmt. H-1, Part 3	Operation and Maintenance Expense	SH1_03	.tab and .xls
Sched. H-1(1)	Expenses Associated With Accounts 810, 811 and 812	CH11	.tab and .xls
Sched. H-1(1)(a), Part 1	Labor Costs	CH11a_01	.tab and .xls
Sched. H-1(1)(a), Part 2	Labor Costs	CH11a_02	.tab and .xls
Sched. H-1(1)(a), Part 3	Labor Costs	CH11a_03	.tab and .xls
Sched. H-1(1)(b), Part 1	Materials & Other Charges (Excl. Purch. Gas Costs)	CH11b_01	.tab and .xls
Sched. H-1(1)(b), Part 2	Materials & Other Charges (Excl. Purch. Gas Costs)	CH11b_02	.tab and .xls
Sched. H-1(1)(b), Part 3	Materials & Other Charges (Excl. Purch. Gas Costs)	CH11b_03	.tab and .xls
Sched. H-1(1)(c), Part 1	Volumes Applicable to Accounts 810, 811 and 812	CH11c_01	.tab and .xls
Sched. H-1(1)(c), Part 2	Volumes Applicable to Accounts 810, 811 and 812	CH11c_02	.tab and .xls
Sched. H-1(1)(c), Part 3	Volumes Applicable to Accounts 810, 811 and 812	CH11c_03	.tab and .xls
Sched. H-1(1)(c), Part 4	Volumes Applicable to Accounts 810, 811 and 812	CH11c_04	.tab and .xls

Texas Gas Transmission, LLC
Table of Contents for Electronic Filing
Docket No. RP05-317
(Test Period Updates)

Attachment A

Statement/ Schedule ID	Title	Electronic File	
		Filename	Extension(s)
Sched. H-1(2)(a)	Accounts Used to Record Fuel Use and Losses	CH12a	. tab and .xls
Sched. H-1(2)(b)	Accounts 913 and 930.1--Advertising Expense	CH12b	. tab and .xls
Sched. H-1(2)(c)	Account 921--Office Supplies and Expenses	CH12c	. tab and .xls
Sched. H-1(2)(d)	Account 922--Administrative Exp. Transferred Credit	CH12d	. tab and .xls
Sched. H-1(2)(e)	Account 923--Outside Services Employed	CH12e	. tab and .xls
Sched. H-1(2)(f)	Account 926--Employee Pensions and Benefits	CH12f	. tab and .xls
Sched. H-1(2)(g)	Account 928--Regulatory Commission Expenses	CH12g	. tab and .xls
Sched. H-1(2)(h)	Account 929--Duplicate Charges & Credits	CH12h	. tab and .xls
Sched. H-1(2)(i)	Account 930.2--Miscellaneous General Expenses	CH12i	. tab and .xls
Sched. H-1(2)(j)	Intercompany and Interdepartmental Transactions	CH12j	. tab and .xls
Sched. H-1(2)(k)	Lease Payments	CH12k	. tab and .xls
Stmt. H-2	Depreciation, Depletion, Amortization & Negative Salvage Expenses	SH2	. tab and .xls
Sched. H-2(1)	Reconciliation of Depreciable Plant (Sched. H-2) & Investment in Gas Plant (Stmt. C)	CH21	. tab and .xls
Stmt. H-4	Other Taxes	SH4	. tab and .xls

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3800 Frederica Street
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2005 DEC 15 A 11: 52

FEDERAL ENERGY
REGULATORY COMMISSION

James R. Hendrix
Vice President, Rates, Planning, and IT
Tel. (270)688-6713
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Federal Energy Regulatory Commission
388 First Street, N. E.
Washington, DC 20426

Attention: Magalie Roman Salas, Secretary

Re: Texas Gas Transmission, LLC, Docket No. RP05-317-000
Test Period Updates

Dear Ms. Salas:

Pursuant to Section 4(e) of the Natural Gas Act, 15 U.S.C. Subsection 154.311, and Section 154.311 of the Commission's Regulations, 18 C.F.R. 154.311, Texas Gas Transmission, LLC (Texas Gas) respectfully submits for review one (1) original and twelve (12) copies of required updates for Docket No. RP05-317 statements and schedules referred to and discussed below. In support of this filing, Texas Gas includes its updates in Appendix A, attached hereto.

Statement of Issues

Texas Gas is submitting test period updates for the statements and schedules submitted in its rate case in Docket No. RP05-317, as listed herein.

List of Materials Enclosed

Texas Gas states that the following material is submitted herewith:

1. Appendix A - Index to Updates for Test Period Ended October 31, 2005
2. Appendix B - Statements and Schedules
3. A proposed Form of Notice of the instant filing suitable for publication in the Federal Register and a diskette copy of such notice labeled, "TF121505.NOT."

Statement of the Nature, Reasons, and Basis for Filing

On April 29, 2005, Texas Gas filed a general rate increase to its rates for jurisdictional services and changes to Second Revised Volume No. 1 of its FERC Gas Tariff. By Order issued May 31, 2005

Federal Energy Regulatory Commission
December 15, 2005
Page 2

(Suspension Order),¹ the Commission designated the rate filing as Docket No. RP05-317-000 and suspended its effectiveness to November 1, 2005.

Pursuant to 18 C.F.R. 154.311, Texas Gas submits the actual test period updates to the statements and schedules required in Subsection 154.311(b), listed below and on Appendix A of this filing:

Statement C
Statement D
Statements H-1, H-2, and H-4

Schedules B-1 and B-2
Schedule C-3
Schedule D-2*
Schedules E-2 and E-4*
Schedules G-1; G-4*; G-5; and G-6
Schedules H-1(1); H-1(1)(a); H-1(1)(b); H-1(1)(c); H-1(2)(a); H-1(2)(b); H-1(2)(c); H-1(2)(d);
H-1(2)(e); H-1(2)(f); H-1(2)(g); H-1(2)(h); H-1(2)(i); H-1(2)(j); H-1(2)(k); H-2(1); and H-
3(3)*;
Schedule I-4**
Schedule I-6*

- * Designates schedules which were not applicable to the original RP05-317 filing; therefore, not submitted with updates.
- ** Schedule not applicable, as there has been no TBO activity during the twelve months ended 10/31/05.

Electronic Data Submitted

Submitted with this filing is a diskette, in accordance with 18 CFR Section 154.4 and 18 CFR Section 154.209 of the Commission's Rules and Regulations. The paper copies of the Form of Notice included with the instant filing contain the same information as that on the diskette. The file name on the diskette label is "TF121505.NOT." Also submitted with this filing under a separate cover letter is a computer disk, in accordance with 18 C.F.R. § 154.4 of the Commission's Rule and Regulations. The computer disk, labeled "Texas Gas Transmission, LLC, Test Period Updates, December 15, 2005," contains all statements and schedules contained in this application in electronic media based on Microsoft Excel format suitable for Commission filings. As required in Order No. 582, the spreadsheets on the computer disk include all formulae and link references to other spreadsheets filed in this rate case filing. Therefore, Texas Gas has made every effort to comply with the Commission's requirements set forth in § 154.206 and the Commission's regulations.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, 18 C.F.R. § 154.2(d), a complete copy of this filing is available for public inspection during regular business hours in a convenient form and place at Texas Gas' main office in Owensboro, Kentucky, and via the Internet on Texas

¹ Order Accepting and Suspending Tariff Sheets Subject to Refund and Conditions, Rejecting Tariff Sheets, And Establishing A Hearing, Texas Gas Transmission, LLC, 111 FERC ¶ 61,302 (2005).

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Page 3

Gas' website at www.gasquest.txgt.com. In addition, Texas Gas has also made this filing available to the parties on the restricted service list in this docket via its discovery website. In accordance with the Commission's revised procedures pertaining to eService in Section 385.2010(f), 18 C.F.R. § 385.2010(f), Texas Gas is serving notice of the instant filing to its affected customers and state commissions via e-mail or via first-class mail, in the event electronic notification is impossible or impracticable. Upon request, Texas Gas shall provide to any customer who is unable to access the complete filing via the Internet a complete copy of the filing on CD-ROM, when acceptable, or in hard-copy form, if necessary. Such service meets or exceeds the requirement of Section 154.208 of the commission's regulations, 18 C.F.R. § 154.208.

The undersigned certifies that he has read the filing and knows the contents of the paper copies and electronic media; the paper copies contain the same information as contained on the electronic media; the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer; and, the signer possesses full power and authority to sign the filing.

Respectfully submitted,

James R. Hendrix, Jr.

JRH:lbm
Attachments

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Texas Gas Transmission, LLC

Docket No. RP05-317

Notice of Filing of Test Period Updates

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Take notice that on December 15, 2005, Texas Gas Transmission, LLC, tendered for filing updates for actual test period data, ending October 31, 2005, to its current rate case, Docket No. RP05-317. This filing is being made in compliance with 18 C.F.R. 154.311, and includes updates to those statements and schedules required in 18 C.F.R. 154.311(b) and listed below:

Statement C

Statement D

Statements H-1, H-2, and H-4

Schedules B-1 and B-2

Schedule C-3

Schedule D-2*

Schedules E-2 and E-4*

Schedules G-1; G-4*; G-5; and G-6

Schedules H-1(1); H-1(1)(a); H-1(1)(b); H-1(1)(c); H-1(2)(a); H-1(2)(b); H-1(2)(c); H-1(2)(d); H-1(2)(e); H-1(2)(f); H-1(2)(g); H-1(2)(h); H-1(2)(i); H-1(2)(j); H-1(2)(k); H-2(1); and H-3(3)*;

Schedule I-4**

Schedule I-6*

* Designates schedules which were not applicable to the original RP05-317 filing; therefore, not submitted with updates.

** Schedule not applicable, as there has been no TBO activity during the twelve months ended 10/31/05.

In accordance with the provisions of 18 C.F.R. 154.311(a), Texas Gas will provide copies of these updates to those parties specifically requesting them.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TEXAS GAS TRANSMISSION, LLC**Docket No. RP05-317****Index to Updates for
Test Period Ended October 31, 2005**

<u>Statement or Schedule</u>	<u>Title</u>
Schedule B-1	Accumulated Deferred Income Taxes
Schedule B-2	Regulatory Assets and Liabilities
Statement C	Cost of Plant Summary
Schedule C-3	Detail of Storage Projects Owned and Storage Projects Under Contract
Statement D	Accumulated Provisions for Depreciation, Depletion, Amortization and Abandonment
Schedule E-2	Working Capital - Monthly Balances
Schedule G-1	Test Period Revenues
Schedule G-5	Other Revenues
Schedule G-6	Miscellaneous Revenues
Statement H-1	Operation and Maintenance Expense
Schedule H-1(1)	Expenses Associated With Accounts 810, 811, and 812
Schedule H-1(1)(a)	Labor Costs
Schedule H-1(1)(b)	Materials and Other Charges (excluding Purchased Gas Costs)
Schedule H-1(1)(c)	Volumes Applicable to Accounts 810, 811, and 812

**Statement
or
Schedule****Title**

Schedule H-1(2)(a)	Accounts Used to Record Fuel Use and Losses
Schedule H-1(2)(b)	Accounts 913 and 930.1 - Advertising Expense
Schedule H-1(2)(c)	Account 921 - Office Supplies and Expenses
Schedule H-1(2)(d)	Account 922 - Administrative Expenses Transferred Credit
Schedule H-1(2)(e)	Account 923 - Outside Services Employed
Schedule H-1(2)(f)	Account 926 - Employee Pensions and Benefits
Schedule H-1(2)(g)	Account 928 - Regulatory Commission Expense
Schedule H-1(2)(h)	Account 929 - Duplicate Charges & Credits
Schedule H-1(2)(i)	Account 930.2 - Miscellaneous General Expense
Schedule H-1(2)(j)	Intercompany and Interdepartmental Transactions
Schedule H-1(2)(k)	Lease Payments
Statement H-2	Depreciation, Depletion, Amortization and Negative Salvage Expenses
Schedule H-2(1)	Depreciable Plant
Statement H-4	Other Taxes

TEXAS GAS TRANSMISSION, LLC
Test Period Updates

Appendix B

Statements and Schedules

Docket No. RP05-317

Exhibit No. _____

Schedule B-1, Part 1

Texas Gas Transmission, LLC
Accumulated Deferred Income Taxes
For the Adjustment Period through October 31, 2005

Line No.	Description	Acct. No. 190	Acct. No. 282	Acct. No. 283	Total
		\$ [A]	\$ [B]	\$ [C]	\$ [D]
1	Monthly balances				
2					
3	November, 2004	(1,026,899)	(28,594,051)	(8,363,430)	(37,984,380)
4	December	(2,142,687)	(29,415,040)	(6,138,324)	(37,696,051)
5	January, 2005	(1,895,468)	(30,980,452)	(8,393,224)	(39,269,144)
6	February	(1,661,745)	(32,333,753)	(6,613,586)	(40,629,084)
7	March	(1,496,415)	(33,944,799)	(22,590,125)	(58,031,339)
8	April	(1,367,701)	(34,846,963)	(22,737,026)	(58,951,690)
9	May	(1,316,721)	(35,204,284)	(22,795,209)	(59,316,214)
10	June	(684,864)	(36,467,933)	(5,172,618)	(42,325,415)
11	July	(625,288)	(36,887,277)	(5,248,751)	(42,761,316)
12	August	(573,359)	(37,252,788)	(5,315,110)	(43,141,257)
13	September	(561,840)	(37,333,878)	(5,329,832)	(43,225,548)
14	October	(452,010)	(38,106,938)	(5,742,653)	(44,301,601)
15					
16	Adjustments	(1,263,667)	(1,462,748)	3,339,193	612,778
17					
18	Adjusted Balance	(1,715,677)	(39,569,686)	(2,403,460)	(43,688,823)
19					
20	Net regulatory asset—				
21	from Schedule B-2				4,361,469
22					
23	Balance at 10-31-05				(39,327,354)

Docket No. RP05-317
Exhibit No. _____
Schedule B-1, Part 2

Texas Gas Transmission, LLC
Accumulated Deferred Income Taxes
October 31, 2005

Line No.	Description	Acct.	Per Books \$ (A)	Adjustments \$ (B)	Total As Adjusted \$ (C)	Not In Rate Base \$ (D)	As Adjusted \$ (E)
1	Legal Expenses	190	(541,243)	0	(541,243)	0	(541,243)
2	Environmental Costs	190	977,216	0	977,216	(977,216)	0
3	General Liability Insurance	190	51,267	0	51,267	(51,267)	0
4	State Income Taxes	190	(194,626)	0	(194,626)	0	(194,626)
5	Producer Settlement Costs	190	(918,302)	0	(918,302)	918,302	0
6	FAS 106	190	14,828	0	14,828	0	14,828
7	Executive Incentive Plan	190	(520,172)	0	(520,172)	0	(520,172)
8	Vacation Pay	190	21,637	0	21,637	(21,637)	0
9	Non-Jurisdictional and Other	190	(58,534)	0	(58,534)	58,534	0
10	Other	190	(474,464)	0	(474,464)	0	(474,464)
11	Gas Supply Reassignment Costs	190	1,190,383	0	1,190,383	(1,190,383)	0
12							
13	Total Account 190		(452,010)	0	(452,010)	(1,263,667)	(1,715,677)
14							
15							
16	Depreciation	282	(31,226,672)	0	(31,226,672)	0	(31,226,672)
17	Gain/Loss on Asset Sales	282	57,823	0	57,823	0	57,823
18	CIAC	282	1,462,748	0	1,462,748	(1,462,748)	0
19	Repairs Capitalized Per Book and Other	282	(7,658,610)	0	(7,658,610)	0	(7,658,610)
20	Temporary AFUDC Equity	282	(970,013)	0	(970,013)	0	(970,013)
21	Capitalized Interest	282	227,966	0	227,966	0	227,966
22							
23	Total Account 282		(38,106,938)	0	(38,106,938)	(1,462,748)	(39,569,686)
24							
25							
26	FERC Annual Charge	283	(347,906)	0	(347,906)	347,906	0
27	Prepaid Pension - Books	283	23,893	0	23,893	0	23,893
28	AFUDC - Regulatory Asset	283	(96,277)	0	(96,277)	96,277	0
29	Unamortized Debt Expense	283	(2,021,447)	0	(2,021,447)	0	(2,021,447)
30	Regulatory Asset - Fuel Tracker	283	0	0	0	0	0
31	Regulatory Asset - FAS 106	283	(582,477)	0	(582,477)	0	(582,477)
32	Regulatory Asset - LTD & Medical	283	176,571	0	176,571	0	176,571
33	Non-Jurisdictional and Other	283	(2,895,010)	0	(2,895,010)	2,895,010	0
34							
35	Total Account 283		(5,742,653)	0	(5,742,653)	3,339,193	(2,403,460)
36							
37	Total Net Deferred Taxes		(44,301,601)	0	(44,301,601)	612,778	(43,688,823)
38							
39							

NOTE:

Per line 28, deferred taxes on the AFUDC - Regulatory Asset are subtracted on Schedule B-2, and the Regulatory Asset is reported, net of deferred taxes, in rate base.

Docket No. RP05-317

Exhibit No. ____

Schedule B-2

Texas Gas Transmission, LLC
Regulatory Assets and Liabilities
Actual Balances for the Base and Test Periods

Line No.		Regulatory Asset - SFAS 109 -- AFUDC		
		Gross	Deferred	
			Tax	Net
		\$ [A]	\$ [B]	\$ [C]
1	<u>Balances</u>			
2	February 29, 2004	6,186,871	2,446,907	3,739,964
3	March 31, 2004	6,210,422	2,456,222	3,754,200
4	April 30, 2004	6,228,376	2,463,323	3,765,053
5	May 31, 2004	6,320,319	2,499,686	3,820,633
6	June 30, 2004	6,338,409	2,506,841	3,831,568
7	July 31, 2004	6,362,064	2,516,196	3,845,868
8	August 31, 2004	6,384,006	2,524,874	3,859,132
9	September 30, 2004	6,408,906	2,534,722	3,874,184
10	October 31, 2004	6,445,693	2,549,272	3,896,421
11	November 30, 2004	6,371,632	2,519,981	3,851,651
12	December 31, 2004	6,525,562	2,580,860	3,944,702
13	January 31, 2005	6,525,562	2,580,860	3,944,702
14	February 28, 2005	6,618,503	2,617,618	4,000,885
15	March 31, 2005	6,682,700	2,643,008	4,039,692
16	April 30, 2005	6,730,099	2,661,754	4,068,345
17	May 31, 2005	6,805,185	2,691,451	4,113,734
18	June 30, 2005	6,890,071	2,725,023	4,165,048
19	July 31, 2005	6,962,723	2,753,757	4,208,966
20	August 31, 2005	7,057,403	2,791,203	4,266,200
21	September 30, 2005	7,121,324	2,816,483	4,304,841
22	October 31, 2005	7,215,003	2,853,534	4,361,469

Docket No. RP05-317
Exhibit No. ____
Statement C

Texas Gas Transmission, LLC
Cost of Plant Summary
For the Twelve Months Ended January 31, 2005
And as Adjusted for the Test Period

Line No.	Description	Account Number	Balance per Book @ Beg. of Base Period \$ (A)	Additions \$ (B)	Reductions \$ (C)	Other Changes \$ (D)	Balance per Book @ End of Base Period \$ (E)	Additions \$ (F)	Reductions \$ (G)	Cost of Plant, As Adjusted \$ (H)
1	Gas Plant in Service	101	1,495,864,236	42,560,768	(14,900,022)	0	1,523,524,964	25,408,674	(13,559,248)	1,535,374,410
2										
3	Completed Construction, Not Classified	106	28,024,083	42,006,636	(46,840,047)	0	23,192,664	111,363,331	(72,336,056)	62,219,959
4										
5	Construction Work in Progress	107	19,962,153	46,840,047	(41,191,423)	0	25,610,777	97,141,931	(122,752,706)	0
6										
7	Gas Stored Underground - Noncurrent									
8	Base Gas	117.1	77,059,861	0	0	0	77,059,861	0	0	77,059,861
9	System Gas	117.2	98,602,376	91,667,527	(92,206,787)	0	96,063,116	52,696,887	(42,820,194)	107,939,809
10	System Gas	Various	5,347,686	92,206,787	(91,667,527)	0	5,886,965	44,176,491	(54,063,184)	(3,969,738)
11										
12	Total Cost of Plant		<u>1,724,660,416</u>	<u>315,283,767</u>	<u>(266,805,606)</u>	<u>0</u>	<u>1,753,338,377</u>	<u>330,787,314</u>	<u>(305,521,390)</u>	<u>1,778,604,301</u>
13										
14										
15	Account 117 Volumes (MMBtu):									
16	Base Gas	117.1	67,351,339	0	0	0	67,351,339	0	0	67,351,339
17	System Gas	117.2	44,590,000	38,681,723	(38,910,126)	0	44,361,597	22,279,373	(18,136,465)	48,504,505
18	System Gas	Various	2,240,902	38,910,126	(38,681,723)	0	2,469,305	18,355,433	(22,486,341)	(1,673,603)
19			<u>134,182,241</u>	<u>77,591,849</u>	<u>(77,591,849)</u>	<u>0</u>	<u>134,182,241</u>	<u>40,634,806</u>	<u>(40,634,806)</u>	<u>134,182,241</u>

Docket No. RP05-317
Exhibit No. ____
Schedule C-3

**Texas Gas Transmission, LLC
Detail of Storage Projects Owned and
Storage Projects Under Contract**

**Line
No.**

1 Please refer to Texas Gas Transmission, LLC's 2004 FERC Form No. 2, pages 512-513.

Docket No. RP05-317
Exhibit No. ____
Statement D

Texas Gas Transmission, LLC
Accumulated Provisions for Depreciation, Depletion, Amortization, and Abandonment
For the Twelve Months Ended January 31, 2005
And as Adjusted for the Test Period

Line No.		Balance per Book @ Beg. of Base Period	Depreciation Provision	Cost of Plant Retired	Cost of Removal	Gross Salvage	Other Debits or Credits	Balance per Book @ End of Base Period	Additions	Reductions	Accumulated Provisions, As Adjusted
		\$ [A]	\$ [B]	\$ [C]	\$ [D]	\$ [E]	\$ [F]	\$ [G]	\$ [H]	\$ [I]	\$ [K]
1	Account 108										
2	Natural Gas Storage Underground										
3	Capital Recovery	65,218,422	2,368,422	(422,786)	0	0	0	67,154,058	2,003,549	(739,840)	68,427,867
4	Negative Salvage Allowance	947,858	231,074	0	(108,989)	0	0	1,070,063	118,707	0	1,188,770
5	Transmission Plant - Onshore										
6	Capital Recovery	757,313,470	23,046,413	(5,093,659)	0	0	(396,129)	774,270,095	17,675,264	(12,453,418)	778,481,941
7	Negative Salvage Allowance	22,086,693	2,541,757	0	(1,727,948)	689,918	0	23,582,420	3,862,783	0	27,445,203
8	Transmission Plant - Offshore										
9	Capital Recovery	45,489,321	447,154	(5,142,824)	0	0	377,269	41,140,920	528,176	(77,439)	41,892,657
10	Negative Salvage Allowance	5,189,095	89,431	0	(10,326)	0	0	5,248,200	58,371	(237,320)	5,069,251
11	General Plant	23,791,006	2,572,870	(3,634,200)	(15,210)	205,552	0	22,920,018	2,385,441	(744,118)	24,561,341
12	Total Account 108	919,997,955	31,297,121	(14,693,489)	(1,862,453)	875,470	(18,860)	935,385,774	28,633,391	(14,252,135)	947,777,030
13											
14	Account 111										
15	Intangible	20,253,968	2,976,021	0	0	0	0	23,230,009	1,545,855	(1,659,014)	23,116,850
16	Natural Gas Storage - Rights-of-Way, Leaseholds, and Land Rights	8,380,263	26,700	0	0	0	0	8,406,963	21,918	0	8,430,881
17	General Plant - Leasehold Improvements	1,347,853	(29,213)	0	0	0	0	1,318,640	0	0	1,318,640
18	Total Account 111	29,982,104	2,975,508	0	0	0	0	32,957,612	1,567,773	(1,659,014)	32,866,371
19											
20											
21	Grand Total	949,980,059	34,272,629	(14,693,489)	(1,862,453)	875,470	(18,860)	968,353,386	28,201,164	(15,911,149)	980,643,401

Docket No. RP05-317
 Exhibit No. _____
 Schedule E-2

**Texas Gas Transmission, LLC
 Working Capital – Monthly Balances
 For Period Ended October 31, 2005**

Line No.	Year	Month	Materials and Supplies \$ [A]	Prepayments \$ [B]
1	2004	October	13,713,705	2,625,820
2		November	13,721,002	2,190,093
3		December	13,745,831	1,754,366
4	2005	January	13,698,913	1,359,515
5		February	13,682,971	1,068,830
6		March	13,616,237	690,781
7		April	13,584,961	206,294
8		May	13,585,304	2,762,778
9		June	13,557,305	3,244,904
10		July	13,874,752	2,904,004
11		August	13,333,079	2,915,618
12		September	13,216,832	2,429,868
13		October	13,936,587	2,090,153
14				
15	Total		<u>177,267,479</u>	<u>26,245,024</u>
16				
17	13 Month Average		13,635,960	2,018,648
18				
19	Adjustment		<u>0</u>	<u>0</u>
20				
21	Total, As Adjusted		<u>13,635,960</u>	<u>2,018,648</u>

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Article	Customer	Month	Day Zone	Req Zone	Del Zone	Desired Volume MMBtu	Committed Volume MMBtu	Demand Revenues \$	Committed Revenues \$	Tot. Oper. Revenues \$	Total or Pay Revenues \$	G&P Revenues \$	ACA Revenues \$	Total Revenues \$
STORAGE																
1	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Mar-05	03	03	03	0	150331	0	2629	2629	0	0	0	2629
2	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Apr-05	03	03	03	0	988222	0	17403	17403	0	0	0	17403
3	FSS-COMMODITY		PROLIFANCE ENERGY LLC	May-05	03	03	03	0	1370704	0	22724	22724	0	0	0	22724
4	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Jun-05	03	03	03	0	948026	0	14553	14553	0	0	0	14553
5	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Jul-05	03	03	03	0	540778	0	8877	8877	0	0	0	8877
6	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Aug-05	03	03	03	0	888474	0	14746	14746	0	0	0	14746
7	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Sep-05	03	03	03	0	904608	0	17511	17511	0	0	0	17511
8	FSS-COMMODITY		PROLIFANCE ENERGY LLC	Oct-05	03	03	03	0	988827	0	30748	30748	0	0	0	30748
Total Zone																
TOTAL - PROLIFANCE ENERGY LLC																
Total Service Type FSS-COMMODITY																
9	FSS-RES2		PROLIFANCE ENERGY LLC	Nov-04	03	03	03	26320960	0	244877	0	244877	0	0	0	244877
10	FSS-RES2		PROLIFANCE ENERGY LLC	Dec-04	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
11	FSS-RES2		PROLIFANCE ENERGY LLC	Jan-05	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
12	FSS-RES2		PROLIFANCE ENERGY LLC	Feb-05	03	03	03	264537018	0	228846	0	228846	0	0	0	228846
13	FSS-RES2		PROLIFANCE ENERGY LLC	Mar-05	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
14	FSS-RES2		PROLIFANCE ENERGY LLC	Apr-05	03	03	03	26320962	0	244877	0	244877	0	0	0	244877
15	FSS-RES2		PROLIFANCE ENERGY LLC	May-05	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
16	FSS-RES2		PROLIFANCE ENERGY LLC	Jun-05	03	03	03	26320962	0	244877	0	244877	0	0	0	244877
17	FSS-RES2		PROLIFANCE ENERGY LLC	Jul-05	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
18	FSS-RES2		PROLIFANCE ENERGY LLC	Aug-05	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
19	FSS-RES2		PROLIFANCE ENERGY LLC	Sep-05	03	03	03	26320962	0	244877	0	244877	0	0	0	244877
20	FSS-RES2		PROLIFANCE ENERGY LLC	Oct-05	03	03	03	26320962	0	253142	0	253142	0	0	0	253142
Total Zone																
TOTAL - PROLIFANCE ENERGY LLC																
Total Service Type FSS-RES2																
21	FSS-RESV		PROLIFANCE ENERGY LLC	Nov-04	03	03	03	2484980	0	114327	0	114327	0	0	0	114327
22	FSS-RESV		PROLIFANCE ENERGY LLC	Dec-04	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
23	FSS-RESV		PROLIFANCE ENERGY LLC	Jan-05	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
24	FSS-RESV		PROLIFANCE ENERGY LLC	Feb-05	03	03	03	2228448	0	105705	0	105705	0	0	0	105705
25	FSS-RESV		PROLIFANCE ENERGY LLC	Mar-05	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
26	FSS-RESV		PROLIFANCE ENERGY LLC	Apr-05	03	03	03	2484980	0	114327	0	114327	0	0	0	114327
27	FSS-RESV		PROLIFANCE ENERGY LLC	May-05	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
28	FSS-RESV		PROLIFANCE ENERGY LLC	Jun-05	03	03	03	2484980	0	114327	0	114327	0	0	0	114327
29	FSS-RESV		PROLIFANCE ENERGY LLC	Jul-05	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
30	FSS-RESV		PROLIFANCE ENERGY LLC	Aug-05	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
31	FSS-RESV		PROLIFANCE ENERGY LLC	Sep-05	03	03	03	2484980	0	114327	0	114327	0	0	0	114327
32	FSS-RESV		PROLIFANCE ENERGY LLC	Oct-05	03	03	03	2578148	0	118136	0	118136	0	0	0	118136
Total Zone																
TOTAL - PROLIFANCE ENERGY LLC																
Total Service Type FSS-RESV																
33	ISS		PROLIFANCE ENERGY LLC	Nov-04	03	03	03	0	600000	0	462600	462600	0	0	0	462600
34	ISS		PROLIFANCE ENERGY LLC	Dec-04	03	03	03	0	8163458	0	412358	412358	0	0	0	412358
35	ISS		PROLIFANCE ENERGY LLC	Jan-05	03	03	03	0	4071622	0	153446	153446	0	0	0	153446

[illegible]

Unofficial FERC-generated PDF of 20051220-0001 Received by FERC OSEC 12/15/2005 in Docket#: RP05-317-000

TEXAS GAS TRANSMISSION, LLC
Test Period Reviewed
For The Twelve Months Ended October 31, 2005

[illegible]

Unofficial FERC-generated PDF of 20051220-0001 Received by FERC OSEC 12/15/2005 in Docket#: RP05-317-000

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Rate Zone	Del Zone	Del	Demanded Volume MBbls	Demanded Revenues \$	Committed Revenues \$	Test Oper. Revenues \$	Time at Pay Revenues \$	GRU Revenues \$	ACA Revenues \$	Total Revenues \$
								(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
229	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	349620	264405	1852	286256	0	0	0	286256
230	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	861584	11296	544	294470	0	0	0	294470
231	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	861584	253895	544	294470	0	0	0	294470
232	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	861584	253895	544	294470	0	0	0	294470
233	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	861584	253895	544	294470	0	0	0	294470
234	FT		ATMOS ENERGY MARKETING LLC	Apr-05	00	04	04	1446584	272906	1790	374196	0	0	0	374196
235	FT		ATMOS ENERGY MARKETING LLC	May-05	00	04	04	1398520	300308	24208	348146	0	0	0	348146
236	FT		ATMOS ENERGY MARKETING LLC	Jun-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
237	FT		ATMOS ENERGY MARKETING LLC	Jul-05	00	04	04	1398520	372509	50035	435641	0	0	0	435641
238	FT		ATMOS ENERGY MARKETING LLC	Aug-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
239	FT		ATMOS ENERGY MARKETING LLC	Sep-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
240	FT		ATMOS ENERGY MARKETING LLC	Oct-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
241	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
242	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
243	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
244	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
245	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
246	FT		ATMOS ENERGY MARKETING LLC	Apr-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
247	FT		ATMOS ENERGY MARKETING LLC	May-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
248	FT		ATMOS ENERGY MARKETING LLC	Jun-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
249	FT		ATMOS ENERGY MARKETING LLC	Jul-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
250	FT		ATMOS ENERGY MARKETING LLC	Aug-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
251	FT		ATMOS ENERGY MARKETING LLC	Sep-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
252	FT		ATMOS ENERGY MARKETING LLC	Oct-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
253	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
254	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
255	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
256	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
257	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
258	FT		ATMOS ENERGY MARKETING LLC	Apr-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
259	FT		ATMOS ENERGY MARKETING LLC	May-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
260	FT		ATMOS ENERGY MARKETING LLC	Jun-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
261	FT		ATMOS ENERGY MARKETING LLC	Jul-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
262	FT		ATMOS ENERGY MARKETING LLC	Aug-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
263	FT		ATMOS ENERGY MARKETING LLC	Sep-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
264	FT		ATMOS ENERGY MARKETING LLC	Oct-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
265	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
266	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
267	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
268	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
269	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
270	FT		ATMOS ENERGY MARKETING LLC	Apr-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
271	FT		ATMOS ENERGY MARKETING LLC	May-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
272	FT		ATMOS ENERGY MARKETING LLC	Jun-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
273	FT		ATMOS ENERGY MARKETING LLC	Jul-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
274	FT		ATMOS ENERGY MARKETING LLC	Aug-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
275	FT		ATMOS ENERGY MARKETING LLC	Sep-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
276	FT		ATMOS ENERGY MARKETING LLC	Oct-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
277	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
278	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
279	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
280	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
281	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
282	FT		ATMOS ENERGY MARKETING LLC	Apr-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
283	FT		ATMOS ENERGY MARKETING LLC	May-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
284	FT		ATMOS ENERGY MARKETING LLC	Jun-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
285	FT		ATMOS ENERGY MARKETING LLC	Jul-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
286	FT		ATMOS ENERGY MARKETING LLC	Aug-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
287	FT		ATMOS ENERGY MARKETING LLC	Sep-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
288	FT		ATMOS ENERGY MARKETING LLC	Oct-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
289	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
290	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
291	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
292	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
293	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
294	FT		ATMOS ENERGY MARKETING LLC	Apr-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
295	FT		ATMOS ENERGY MARKETING LLC	May-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
296	FT		ATMOS ENERGY MARKETING LLC	Jun-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
297	FT		ATMOS ENERGY MARKETING LLC	Jul-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
298	FT		ATMOS ENERGY MARKETING LLC	Aug-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
299	FT		ATMOS ENERGY MARKETING LLC	Sep-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
300	FT		ATMOS ENERGY MARKETING LLC	Oct-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641

TOTAL - ATMOS ENERGY MARKETING LLC

296	FT		ATMOS ENERGY MARKETING LLC	Nov-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
297	FT		ATMOS ENERGY MARKETING LLC	Dec-04	00	04	04	1446584	372509	50035	435641	0	0	0	435641
298	FT		ATMOS ENERGY MARKETING LLC	Jan-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
299	FT		ATMOS ENERGY MARKETING LLC	Feb-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641
300	FT		ATMOS ENERGY MARKETING LLC	Mar-05	00	04	04	1446584	372509	50035	435641	0	0	0	435641

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Zone	Del	Desired Volume MBbls	Committed Volume MBbls	Desired Revenues \$	Committed Revenues \$	Tot. Oper. Revenues \$	Take or Pay Revenues \$	GP Revenues \$	ACA Revenues \$	Total Revenues \$
343	FT		BAY STATE GAS COMPANY	Jun-05	00	04	04	130090	0	38949	0	38949	0	0	0	38949
344	FT		BAY STATE GAS COMPANY	Jul-05	00	04	04	134416	0	40244	0	40244	0	0	0	40244
345	FT		BAY STATE GAS COMPANY	Aug-05	00	04	04	130090	0	38949	0	38949	0	0	0	38949
346	FT		BAY STATE GAS COMPANY	Sep-05	00	04	04	134416	0	40244	0	40244	0	0	0	40244
347	FT		BAY STATE GAS COMPANY	Oct-05	00	04	04	134416	0	40244	0	40244	0	0	0	40244
	Total Zone							182090	0	473642	0	473642	0	0	0	473642
	TOTAL - BAY STATE GAS COMPANY							182090	0	473642	0	473642	0	0	0	473642
348	FT		BENTON, KY, CITY OF	Nov-04	00	02	02	7900	7900	1543	268	1608	0	0	0	1623
349	FT		BENTON, KY, CITY OF	Dec-04	00	02	02	7750	7750	1594	274	1698	0	0	0	1723
350	FT		BENTON, KY, CITY OF	Jan-05	00	02	02	7750	7750	1594	274	1698	0	0	0	1723
351	FT		BENTON, KY, CITY OF	Feb-05	00	02	02	7750	7750	1594	274	1698	0	0	0	1723
352	FT		BENTON, KY, CITY OF	Mar-05	00	02	02	7750	7750	1594	274	1698	0	0	0	1723
353	FT		BENTON, KY, CITY OF	Apr-05	00	02	02	3000	3000	617	106	723	0	0	0	729
354	FT		BENTON, KY, CITY OF	May-05	00	02	02	3000	3000	617	106	723	0	0	0	729
355	FT		BENTON, KY, CITY OF	Jun-05	00	02	02	3000	3000	617	106	723	0	0	0	729
356	FT		BENTON, KY, CITY OF	Jul-05	00	02	02	3000	3000	617	106	723	0	0	0	729
357	FT		BENTON, KY, CITY OF	Aug-05	00	02	02	3000	3000	617	106	723	0	0	0	729
358	FT		BENTON, KY, CITY OF	Sep-05	00	02	02	3000	3000	617	106	723	0	0	0	729
359	FT		BENTON, KY, CITY OF	Oct-05	00	02	02	3000	3000	617	106	723	0	0	0	729
	Total Zone							58190	58122	12168	2093	14361	0	0	114	14375
	TOTAL - BENTON, KY, CITY OF							58190	58122	12168	2093	14361	0	0	114	14375
360	FT		BOSTON GAS COMPANY	Apr-05	00	04	04	389400	0	116281	0	116281	0	0	0	116281
361	FT		BOSTON GAS COMPANY	May-05	00	04	04	411680	0	123257	0	123257	0	0	0	123257
362	FT		BOSTON GAS COMPANY	Jun-05	00	04	04	389400	0	116281	0	116281	0	0	0	116281
363	FT		BOSTON GAS COMPANY	Jul-05	00	04	04	411680	0	123257	0	123257	0	0	0	123257
364	FT		BOSTON GAS COMPANY	Aug-05	00	04	04	411680	0	123257	0	123257	0	0	0	123257
365	FT		BOSTON GAS COMPANY	Sep-05	00	04	04	411680	0	123257	0	123257	0	0	0	123257
366	FT		BOSTON GAS COMPANY	Oct-05	00	04	04	411680	0	123257	0	123257	0	0	0	123257
	Total Zone							2541820	0	860871	0	860871	0	0	0	860871
	TOTAL - BOSTON GAS COMPANY							2541820	0	860871	0	860871	0	0	0	860871
367	FT		BP ENERGY COMPANY	Aug-05	00	04	04	0	0	0	463	463	0	0	0	463
	Total Zone							0	0	0	463	463	0	0	0	463
368	FT		BP ENERGY COMPANY	Aug-05	01	04	04	0	1687	0	96	96	0	0	3	96
	Total Zone							0	1687	0	96	96	0	0	3	96
	TOTAL - BP ENERGY COMPANY							0	1687	0	96	96	0	0	3	96
369	FT		BROOKLYN UNION GAS COMPANY	Nov-04	00	04	04	112110	40538	33695	2098	36982	0	0	0	36982
370	FT		BROOKLYN UNION GAS COMPANY	Dec-04	00	04	04	115847	78989	34685	4129	38014	0	0	0	38014
371	FT		BROOKLYN UNION GAS COMPANY	Jan-05	00	04	04	115847	84228	34685	4265	38014	0	0	0	38014
372	FT		BROOKLYN UNION GAS COMPANY	Feb-05	00	04	04	104638	88060	31228	4805	36603	0	0	0	36603
373	FT		BROOKLYN UNION GAS COMPANY	Mar-05	00	04	04	115847	88039	34685	4805	36603	0	0	0	36603
374	FT		BROOKLYN UNION GAS COMPANY	Apr-05	00	04	04	112110	0	33695	0	33695	0	0	0	33695
375	FT		BROOKLYN UNION GAS COMPANY	May-05	00	04	04	115847	0	34685	0	34685	0	0	0	34685
376	FT		BROOKLYN UNION GAS COMPANY	Jun-05	00	04	04	112110	0	33695	0	33695	0	0	0	33695
378	FT		BROOKLYN UNION GAS COMPANY	Jun-05	00	04	04	112110	0	33695	0	33695	0	0	0	33695

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Contract	Month	Rec Zone	Del Zone	Demand Volume MMBtu	Contract Volume MMBtu	Demand Revenue \$	Contract Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
TOTAL - CINCINNATI GAS & ELECTRIC CO							1625000	0	256660	0	256660	0	0	0	256660
417	FT		CINERGY MARKETING & TRADING LP	Nov-04	00	03	0	11629	0	526	526	0	0	22	560
418	FT		CINERGY MARKETING & TRADING LP	Dec-04	00	03	0	54702	0	2306	2306	0	0	104	2606
419	FT		CINERGY MARKETING & TRADING LP	Jan-05	00	03	0	14639	0	666	666	0	0	28	694
420	FT		CINERGY MARKETING & TRADING LP	Feb-05	00	03	0	13132	0	601	601	0	0	25	626
421	FT		CINERGY MARKETING & TRADING LP	Mar-05	00	03	0	15376	0	704	704	0	0	29	733
Total Zone							0	108278	0	5004	5004	0	0	208	5212
422	FT		CINERGY MARKETING & TRADING LP	Nov-04	00	04	0	368315	0	16672	16672	0	0	734	20706
423	FT		CINERGY MARKETING & TRADING LP	Dec-04	00	04	0	378608	0	16680	16680	0	0	720	20310
424	FT		CINERGY MARKETING & TRADING LP	Jan-05	00	04	0	408666	0	21146	21146	0	0	777	21922
425	FT		CINERGY MARKETING & TRADING LP	Feb-05	00	04	0	324378	0	16770	16770	0	0	616	17386
426	FT		CINERGY MARKETING & TRADING LP	Mar-05	00	04	0	325623	0	16636	16636	0	0	616	17454
427	FT		CINERGY MARKETING & TRADING LP	Jun-05	00	04	0	860	0	44	44	0	0	2	46
428	FT		CINERGY MARKETING & TRADING LP	Jul-05	00	04	0	48613	0	2524	2524	0	0	93	2617
429	FT		CINERGY MARKETING & TRADING LP	Aug-05	00	04	0	16064	0	804	804	0	0	34	868
430	FT		CINERGY MARKETING & TRADING LP	Sep-05	00	04	0	23624	0	1221	1221	0	0	46	1286
Total Zone							0	1915573	0	96035	96035	0	0	3640	102675
431	FT		CINERGY MARKETING & TRADING LP	Nov-04	01	04	0	212067	0	9824	9824	0	0	403	10327
432	FT		CINERGY MARKETING & TRADING LP	Dec-04	01	04	0	223886	0	10478	10478	0	0	425	10903
433	FT		CINERGY MARKETING & TRADING LP	Jan-05	01	04	0	216119	0	10255	10255	0	0	416	10671
434	FT		CINERGY MARKETING & TRADING LP	Feb-05	01	04	0	266621	0	13361	13361	0	0	543	13924
435	FT		CINERGY MARKETING & TRADING LP	Mar-05	01	04	0	356607	0	16636	16636	0	0	664	17323
436	FT		CINERGY MARKETING & TRADING LP	Apr-05	01	04	0	100663	0	4711	4711	0	0	191	4902
437	FT		CINERGY MARKETING & TRADING LP	May-05	01	04	0	112036	0	5243	5243	0	0	213	5456
438	FT		CINERGY MARKETING & TRADING LP	Jun-05	01	04	0	108643	0	5146	5146	0	0	206	5354
439	FT		CINERGY MARKETING & TRADING LP	Jul-05	01	04	0	66041	0	3081	3081	0	0	125	3216
440	FT		CINERGY MARKETING & TRADING LP	Aug-05	01	04	0	66626	0	3773	3773	0	0	153	3926
441	FT		CINERGY MARKETING & TRADING LP	Sep-05	01	04	0	77606	0	3646	3646	0	0	148	3794
442	FT		CINERGY MARKETING & TRADING LP	Oct-05	01	04	0	101604	0	4756	4756	0	0	183	4939
Total Zone							0	1948607	0	91241	91241	0	0	3663	94634
443	FT		CINERGY MARKETING & TRADING LP	Apr-05	04	04	0	38660	0	480	480	0	0	74	564
444	FT		CINERGY MARKETING & TRADING LP	May-05	04	04	0	36664	0	502	502	0	0	76	578
445	FT		CINERGY MARKETING & TRADING LP	Jun-05	04	04	0	36729	0	496	496	0	0	74	562
446	FT		CINERGY MARKETING & TRADING LP	Jul-05	04	04	0	40146	0	506	506	0	0	78	582
447	FT		CINERGY MARKETING & TRADING LP	Aug-05	04	04	0	36066	0	466	466	0	0	66	524
448	FT		CINERGY MARKETING & TRADING LP	Sep-05	04	04	0	36676	0	466	466	0	0	70	536
449	FT		CINERGY MARKETING & TRADING LP	Oct-05	04	04	0	36664	0	503	503	0	0	72	575
Total Zone							0	270443	0	3406	3406	0	0	511	3620
TOTAL - CINERGY MARKETING & TRADING LP							0	4244803	0	196669	196669	0	0	8062	206741
450	FT		CONOCOPHILLIPS COMPANY	Nov-04	00	00	0	1100	0	10	10	0	0	2	12
451	FT		CONOCOPHILLIPS COMPANY	Dec-04	00	00	0	50	0	0	0	0	0	0	0
Total Zone							0	1150	0	10	10	0	0	2	12
452	FT		CONOCOPHILLIPS COMPANY	Jul-05	01	00	0	15117	0	136	136	0	0	29	164
453	FT		CONOCOPHILLIPS COMPANY	Aug-05	01	00	0	23346	0	206	206	0	0	44	252

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRT Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Total Zone					01	00	0	38482	0	343	343	0	0	73	418
454	FT		CONOCOPHILLIPS COMPANY	Nov-04	00	04	0	81050	0	4180	4180	0	0	154	4344
455	FT		CONOCOPHILLIPS COMPANY	Dec-04	00	04	0	86677	0	4638	4638	0	0	170	4808
456	FT		CONOCOPHILLIPS COMPANY	Jan-05	00	04	0	103831	0	5388	5388	0	0	197	5585
457	FT		CONOCOPHILLIPS COMPANY	Feb-05	00	04	0	85983	0	4682	4682	0	0	182	5144
458	FT		CONOCOPHILLIPS COMPANY	Mar-05	00	04	0	108288	0	5484	5484	0	0	202	5886
459	FT		CONOCOPHILLIPS COMPANY	Apr-05	00	04	0	77640	0	4014	4014	0	0	148	4162
460	FT		CONOCOPHILLIPS COMPANY	May-05	00	04	0	80228	0	4148	4148	0	0	152	4300
461	FT		CONOCOPHILLIPS COMPANY	Jun-05	00	04	0	77640	0	4014	4014	0	0	148	4162
462	FT		CONOCOPHILLIPS COMPANY	Jul-05	00	04	0	80228	0	4148	4148	0	0	152	4300
463	FT		CONOCOPHILLIPS COMPANY	Aug-05	00	04	0	78636	0	4086	4086	0	0	148	4214
464	FT		CONOCOPHILLIPS COMPANY	Sep-05	00	04	0	77640	0	4014	4014	0	0	148	4162
465	FT		CONOCOPHILLIPS COMPANY	Oct-05	00	04	0	80228	0	4148	4148	0	0	144	4292
Total Zone					00	04	0	1028048	0	53201	53201	0	0	1948	55147
466	FT		CONOCOPHILLIPS COMPANY	Nov-04	01	04	0	154858	0	7247	7247	0	0	284	7541
467	FT		CONOCOPHILLIPS COMPANY	Dec-04	01	04	0	161884	0	7861	7861	0	0	307	7968
468	FT		CONOCOPHILLIPS COMPANY	Jan-05	01	04	0	158973	0	7440	7440	0	0	273	7742
469	FT		CONOCOPHILLIPS COMPANY	Feb-05	01	04	0	143484	0	6716	6716	0	0	233	6949
470	FT		CONOCOPHILLIPS COMPANY	Mar-05	01	04	0	181754	0	7570	7570	0	0	307	7877
471	FT		CONOCOPHILLIPS COMPANY	Apr-05	01	04	0	151050	0	7088	7088	0	0	267	7356
472	FT		CONOCOPHILLIPS COMPANY	May-05	01	04	0	158085	0	7305	7305	0	0	287	7602
473	FT		CONOCOPHILLIPS COMPANY	Jun-05	01	04	0	151050	0	7088	7088	0	0	267	7356
474	FT		CONOCOPHILLIPS COMPANY	Jul-05	01	04	0	158085	0	7305	7305	0	0	287	7602
475	FT		CONOCOPHILLIPS COMPANY	Aug-05	01	04	0	154347	0	7219	7219	0	0	283	7512
476	FT		CONOCOPHILLIPS COMPANY	Sep-05	01	04	0	144485	0	6782	6782	0	0	275	7037
477	FT		CONOCOPHILLIPS COMPANY	Oct-05	01	04	0	156617	0	7292	7292	0	0	280	7572
Total Zone					01	04	0	1848472	0	88555	88555	0	0	3488	90054
TOTAL - CONOCOPHILLIPS COMPANY							0	2918133	0	140108	140108	0	0	5520	145628
478	FT		CONSTELLATION ENERGY COMMODITY	Apr-05	01	00	0	19836	0	150	150	0	0	32	182
479	FT		CONSTELLATION ENERGY COMMODITY	May-05	01	00	0	5441	0	46	46	0	0	10	56
480	FT		CONSTELLATION ENERGY COMMODITY	Aug-05	01	00	0	3700	0	33	33	0	0	7	40
Total Zone					01	00	0	25877	0	231	231	0	0	49	280
481	FT		CONSTELLATION ENERGY COMMODITY	Apr-05	01	04	0	38638	0	1715	1715	0	0	70	1785
482	FT		CONSTELLATION ENERGY COMMODITY	May-05	01	04	0	44183	0	2088	2088	0	0	84	2152
483	FT		CONSTELLATION ENERGY COMMODITY	Jul-05	01	04	0	5473	0	236	236	0	0	10	266
484	FT		CONSTELLATION ENERGY COMMODITY	Aug-05	01	04	0	1888	0	87	87	0	0	4	91
Total Zone					01	04	0	86180	0	4128	4128	0	0	168	4294
TOTAL - CONSTELLATION ENERGY COMMODITY							0	114137	0	4357	4357	0	0	217	4574
485	FT		CONSTELLATION NEWENERGY	Mar-05	01	00	0	1	0	0	0	0	0	0	0
Total Zone					01	00	0	1	0	0	0	0	0	0	0
486	FT		CONSTELLATION NEWENERGY	Dec-04	00	01	0	17583	0	470	470	0	0	33	503
487	FT		CONSTELLATION NEWENERGY	Jan-05	00	01	0	20408	0	543	543	0	0	38	584

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Zone	Del	Volume MBbls	Committed Volume MBbls	Committed Revenues \$	Delivered Revenues \$	Test Oper. Revenues \$	Take or Pay Revenues \$	GRN Revenues \$	ACA Revenues \$	Total Revenues \$
498	FT		CONSTELLATION NEWENERGY	Feb-05	02	01	01	0	16997	0	437	437	0	0	31	468
499	FT		CONSTELLATION NEWENERGY	Mar-05	02	01	01	0	15556	0	415	415	0	0	30	445
499	FT		CONSTELLATION NEWENERGY	Oct-05	02	01	01	0	498	0	13	13	0	0	1	14
	Total Zone								70419	0	1860	1860	0	0	134	2014
491	FT		CONSTELLATION NEWENERGY	Nov-04	01	01	01	0	21390	0	474	474	0	0	41	515
492	FT		CONSTELLATION NEWENERGY	Jan-05	01	01	01	0	8293	0	140	140	0	0	12	152
493	FT		CONSTELLATION NEWENERGY	Feb-05	01	01	01	0	9900	0	124	124	0	0	11	136
494	FT		CONSTELLATION NEWENERGY	Mar-05	01	01	01	0	4433	0	86	86	0	0	8	106
495	FT		CONSTELLATION NEWENERGY	Apr-05	01	01	01	0	17218	0	362	362	0	0	33	415
496	FT		CONSTELLATION NEWENERGY	May-05	01	01	01	0	17425	0	367	367	0	0	33	420
497	FT		CONSTELLATION NEWENERGY	Jun-05	01	01	01	0	16877	0	368	368	0	0	32	400
498	FT		CONSTELLATION NEWENERGY	Jul-05	01	01	01	0	13990	0	301	301	0	0	28	327
499	FT		CONSTELLATION NEWENERGY	Aug-05	01	01	01	0	14977	0	322	322	0	0	25	350
500	FT		CONSTELLATION NEWENERGY	Sep-05	01	01	01	0	16640	0	397	397	0	0	31	396
501	FT		CONSTELLATION NEWENERGY	Oct-05	01	01	01	0	16110	0	356	356	0	0	29	397
	Total Zone								146943	0	3321	3321	0	0	284	3905
502	FT		CONSTELLATION NEWENERGY	Nov-04	02	02	02	0	7090	0	251	251	0	0	13	264
503	FT		CONSTELLATION NEWENERGY	Dec-04	02	02	02	0	5833	0	352	352	0	0	17	339
504	FT		CONSTELLATION NEWENERGY	Jan-05	02	02	02	0	5843	0	342	342	0	0	19	371
505	FT		CONSTELLATION NEWENERGY	Feb-05	02	02	02	0	7594	0	299	299	0	0	14	263
506	FT		CONSTELLATION NEWENERGY	Mar-05	02	02	02	0	50	0	2	2	0	0	0	2
507	FT		CONSTELLATION NEWENERGY	Sep-05	02	02	02	0	3393	0	120	120	0	0	8	129
508	FT		CONSTELLATION NEWENERGY	Oct-05	02	02	02	0	43973	0	1557	1557	0	0	82	1639
509	FT		CONSTELLATION NEWENERGY	Mar-05	02	02	02	0	9993	1	0	0	0	0	0	0
510	FT		CONSTELLATION NEWENERGY	Apr-05	02	02	02	0	5995	0	216	216	0	0	13	231
511	FT		CONSTELLATION NEWENERGY	May-05	02	02	02	0	5700	0	181	181	0	0	11	202
512	FT		CONSTELLATION NEWENERGY	Jun-05	02	02	02	0	5690	0	186	186	0	0	11	197
513	FT		CONSTELLATION NEWENERGY	Jul-05	02	02	02	0	5608	0	182	182	0	0	11	203
514	FT		CONSTELLATION NEWENERGY	Aug-05	02	02	02	0	5608	0	183	183	0	0	11	204
515	FT		CONSTELLATION NEWENERGY	Sep-05	02	02	02	0	5677	0	185	185	0	0	11	198
516	FT		CONSTELLATION NEWENERGY	Oct-05	02	02	02	0	3583	0	117	117	0	0	8	123
	Total Zone								36294	0	1262	1262	0	0	74	1358
517	FT		CONSTELLATION NEWENERGY	Nov-04	03	03	03	0	29311	0	1343	1343	0	0	56	1401
518	FT		CONSTELLATION NEWENERGY	Dec-04	03	03	03	0	247181	0	1121	1121	0	0	470	11781
520	FT		CONSTELLATION NEWENERGY	Jan-05	03	03	03	0	20796	0	1281	1281	0	0	53	1336
521	FT		CONSTELLATION NEWENERGY	Feb-05	03	03	03	0	265980	0	1282	1282	0	0	50	1407
522	FT		CONSTELLATION NEWENERGY	Mar-05	03	03	03	0	87034	0	444	444	0	0	14	462
523	FT		CONSTELLATION NEWENERGY	Apr-05	03	03	03	0	87442	0	409	409	0	0	18	417
524	FT		CONSTELLATION NEWENERGY	May-05	03	03	03	0	49449	0	236	236	0	0	94	239
525	FT		CONSTELLATION NEWENERGY	Jun-05	03	03	03	0	41939	0	191	191	0	0	80	201
526	FT		CONSTELLATION NEWENERGY	Aug-05	03	03	03	0	53518	0	299	299	0	0	121	303
527	FT		CONSTELLATION NEWENERGY	Sep-05	03	03	03	0	86720	0	403	403	0	0	199	423
528	FT		CONSTELLATION NEWENERGY	Oct-05	03	03	03	0	43081	0	1972	1972	0	0	78	2050
	Total Zone								1889401	0	86481	86481	0	0	3544	88225
529	FT		CONSTELLATION NEWENERGY	Nov-04	04	04	04	0	114981	0	4793	4793	0	0	218	5001

Docket No. FD-302-317
 Exempt No. _____
 Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31,

Line No.	Rate Schedule	Address	Customer	Month	Res. Zone	Est. Zone	Vol. MWh	Vol. MWh	Demand \$	Commod. \$	Tot. Oper. \$	Time of Day		GRT \$	ACA \$	Total \$				
												Excess \$	Pay \$				Excess \$	Pay \$		
530	FT	CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	Dec-04	01	03	0	152783	0	6371	6371	0	0	0	290	6661				
	Jan-05			01	03	0	98798	0	4120	4120	0	0	0	186	4306					
	Feb-05			01	03	0	96401	0	2477	2477	0	0	0	113	2560					
	Mar-05			01	03	0	126900	0	2466	2466	0	0	0	112	2566					
	Apr-05			01	03	0	99000	0	9025	9025	0	0	0	228	9254					
	May-05			01	03	0	127368	0	5311	5311	0	0	0	242	5653					
	Jun-05			01	03	0	112466	0	4960	4960	0	0	0	214	4654					
	Jul-05			01	03	0	131492	0	3872	3872	0	0	0	191	4163					
	Aug-05			01	03	0	115140	0	3672	3672	0	0	0	176	3945					
	Sep-05			01	03	0	118629	0	4981	4981	0	0	0	221	5622					
531	FT	CONSTITUTION NEWENERGY	Oct-05	01	03	0	88074	0	3714	3714	0	0	0	160	3674					
Total Zone																				
541	FT	CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	Nov-04	01	03	0	1261009	0	52594	52594	0	0	0	2367	54671				
542	FT			03	03	0	46781	0	649	649	0	0	0	93	942					
543	FT			03	03	0	51311	0	660	660	0	0	0	97	940					
544	FT			03	03	0	32643	0	968	968	0	0	0	62	630					
545	FT			03	03	0	15465	0	270	270	0	0	0	29	299					
546	FT			03	03	0	142116	0	247	247	0	0	0	27	274					
547	FT			03	03	0	47108	0	620	620	0	0	0	90	910					
548	FT			03	03	0	36957	0	636	636	0	0	0	70	708					
549	FT			03	03	0	63431	0	634	634	0	0	0	69	703					
550	FT			03	03	0	27243	0	474	474	0	0	0	52	526					
551	FT	CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	Aug-05	03	03	0	42586	0	741	741	0	0	0	81	822				
552	FT			03	03	0	86236	0	171	171	0	0	0	18	190					
553	FT			03	03	0	1333	0	1333	1333	0	0	0	136	1471					
Total Zone																				
563	FT			CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	03	03	03	0	43653	0	7636	7636	0	0	0	627	6465		
564	FT					03	03	0	2535	0	131	131	0	0	0	5	136			
565	FT					03	03	0	5667	0	304	304	0	0	0	11	315			
566	FT					03	03	0	3060	0	160	160	0	0	0	6	166			
Total Zone																				
567	FT					CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	03	03	03	0	11512	0	585	585	0	0	0	22	617
568	FT	01	04					0	61595	0	2681	2681	0	0	0	117	2696			
569	FT	01	04					0	63914	0	2691	2691	0	0	0	70	1796			
570	FT	01	04					0	63914	0	2691	2691	0	0	0	115	3106			
Total Zone																				
569	FT	CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	Nov-04	01			04	0	162437	0	7601	7601	0	0	0	302	7903		
570	FT			03	04			0	461646	0	10342	10342	0	0	0	915	11757			
571	FT			03	04			0	466805	0	10305	10305	0	0	0	887	11362			
572	FT			03	04			0	516453	0	11620	11620	0	0	0	861	12601			
573	FT			03	04			0	460732	0	10816	10816	0	0	0	813	11728			
574	FT			03	04	0	515661	0	11565	11565	0	0	0	876	12531					
575	FT			03	04	0	246270	0	5659	5659	0	0	0	474	6083					
576	FT			03	04	0	273228	0	6143	6143	0	0	0	516	6662					
577	FT			03	04	0	264916	0	5736	5736	0	0	0	464	6120					
578	FT			03	04	0	203319	0	5711	5711	0	0	0	442	5843					
579	FT	CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	Aug-05	03	04	0	170316	0	5902	5902	0	0	0	469	6145				
580	FT			03	04	0	116645	0	2663	2663	0	0	0	227	2920					
581	FT			03	04	0	29108	0	665	665	0	0	0	52	707					
Total Zone																				
571	FT			CONSTITUTION NEWENERGY	CONSTITUTION NEWENERGY	Nov-04	01	04	0	3601661	0	67767	67767	0	0	0	7408	66165		
572	FT					04	04	0	26610	0	377	377	0	0	0	67	686			
573	FT					04	04	0	61763	0	778	778	0	0	0	117	1200			
Total Zone																				

OTAL - DOMINION RETAIL INC

TEXAS GAS TRANSMISSION, LLC
 Total Period Revenue
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agency	Customer	Begin Date	End Date	Vol. (M)	Comd. Volume (M)	Comd. Revenue \$	Comd. Pct	Total Oper. Revenue \$	Total Pct	ACA Revenue \$	Total Revenue \$
643 FT			DUKE ENERGY MARKETING AMERICA	Nov-04	01	04	0	2615760	0	123418	123418	4970	127386
644 FT			DUKE ENERGY MARKETING AMERICA	Dec-04	01	04	0	2611280	0	112883	112883	4962	117435
645 FT			DUKE ENERGY MARKETING AMERICA	Jan-05	01	04	0	2562884	0	118889	118889	4971	124860
646 FT			DUKE ENERGY MARKETING AMERICA	Feb-05	01	04	0	2541326	0	114253	114253	4928	120682
647 FT			DUKE ENERGY MARKETING AMERICA	Mar-05	01	04	0	2734413	0	127303	127303	5178	132878
Total Data													
					01	04	0	12736726	0	567076	567076	24236	621254
TOTAL - DUKE ENERGY MARKETING AMERICA													
						26601260	35612818	4206086	7031340	6336617	0	67664	6407361
648 FT			EAST OHIO GAS COMPANY	Nov-04	00	04	0	608137	690304	31462	722366	1157	723653
649 FT			EAST OHIO GAS COMPANY	Dec-04	00	04	0	2384551	640686	46644	762379	1786	764367
650 FT			EAST OHIO GAS COMPANY	Jan-05	00	04	0	2384551	713305	46301	763285	1695	764367
651 FT			EAST OHIO GAS COMPANY	Feb-05	00	04	0	2163178	582286	46301	763285	1746	764367
652 FT			EAST OHIO GAS COMPANY	Mar-05	00	04	0	2284551	644644	46301	763285	1746	764367
653 FT			EAST OHIO GAS COMPANY	Apr-05	00	04	0	2284551	644644	46301	763285	1746	764367
654 FT			EAST OHIO GAS COMPANY	May-05	00	04	0	2284551	644644	46301	763285	1746	764367
655 FT			EAST OHIO GAS COMPANY	Jun-05	00	04	0	2284551	644644	46301	763285	1746	764367
656 FT			EAST OHIO GAS COMPANY	Jul-05	00	04	0	2284551	644644	46301	763285	1746	764367
657 FT			EAST OHIO GAS COMPANY	Aug-05	00	04	0	2284551	644644	46301	763285	1746	764367
658 FT			EAST OHIO GAS COMPANY	Sep-05	00	04	0	2284551	644644	46301	763285	1746	764367
659 FT			EAST OHIO GAS COMPANY	Oct-05	00	04	0	2284551	644644	46301	763285	1746	764367
Total Data													
					00	04	0	26078165	11614280	612257	6012622	22629	6040661
660 FT			EAST OHIO GAS COMPANY	Nov-04	01	04	0	602367	690304	28514	28514	1160	30204
661 FT			EAST OHIO GAS COMPANY	Dec-04	01	04	0	607150	690304	28514	28514	1160	30204
662 FT			EAST OHIO GAS COMPANY	Jan-05	01	04	0	602367	690304	28514	28514	1160	30204
663 FT			EAST OHIO GAS COMPANY	Feb-05	01	04	0	602367	690304	28514	28514	1160	30204
664 FT			EAST OHIO GAS COMPANY	Mar-05	01	04	0	602367	690304	28514	28514	1160	30204
665 FT			EAST OHIO GAS COMPANY	Apr-05	01	04	0	602367	690304	28514	28514	1160	30204
666 FT			EAST OHIO GAS COMPANY	May-05	01	04	0	602367	690304	28514	28514	1160	30204
667 FT			EAST OHIO GAS COMPANY	Jun-05	01	04	0	602367	690304	28514	28514	1160	30204
668 FT			EAST OHIO GAS COMPANY	Jul-05	01	04	0	602367	690304	28514	28514	1160	30204
669 FT			EAST OHIO GAS COMPANY	Aug-05	01	04	0	602367	690304	28514	28514	1160	30204
670 FT			EAST OHIO GAS COMPANY	Sep-05	01	04	0	602367	690304	28514	28514	1160	30204
671 FT			EAST OHIO GAS COMPANY	Oct-05	01	04	0	602367	690304	28514	28514	1160	30204
Total Data													
					01	04	0	602367	690304	28514	28514	1160	30204
TOTAL - EAST OHIO GAS COMPANY													
						26078165	21736466	6406005	1072074	6476076	0	41290	6818066
672 FT			ENERCON ENERGY CONSULTING INC	Dec-04	00	00	0	0	0	22	22	0	22
Total Data													
					00	00	0	0	0	22	22	0	22
673 FT			ENERCON ENERGY CONSULTING INC	Nov-04	00	02	0	8652	0	342	342	18	360
674 FT			ENERCON ENERGY CONSULTING INC	Dec-04	00	02	0	21647	0	786	786	41	827
675 FT			ENERCON ENERGY CONSULTING INC	Jan-05	00	02	0	22803	0	846	846	46	892
676 FT			ENERCON ENERGY CONSULTING INC	Feb-05	00	02	0	22803	0	846	846	46	892
677 FT			ENERCON ENERGY CONSULTING INC	Mar-05	00	02	0	11778	0	468	468	25	513
678 FT			ENERCON ENERGY CONSULTING INC	Apr-05	00	02	0	1862	0	316	316	17	334
679 FT			ENERCON ENERGY CONSULTING INC	May-05	00	02	0	8151	0	324	324	17	341
680 FT			ENERCON ENERGY CONSULTING INC	Jun-05	00	02	0	8668	0	314	314	17	331
681 FT			ENERCON ENERGY CONSULTING INC	Jul-05	00	02	0	8437	0	226	226	12	240
682 FT			ENERCON ENERGY CONSULTING INC	Aug-05	00	02	0	8503	0	230	230	12	242
683 FT			ENERCON ENERGY CONSULTING INC	Sep-05	00	02	0	5726	0	203	203	11	214
684 FT			ENERCON ENERGY CONSULTING INC	Oct-05	00	02	0	7750	0	274	274	14	288

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 Exhibit No. _____
 Schedule G-1

TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Zone	Del	Demanded Volume MBbls	Demanded Revenues \$	Committed Revenues \$	Tot. Oper. Revenues \$	Time of Pay Revenues \$	GRI Revenues \$	ACA Revenues \$	Total Revenues \$	
								(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
TOTAL - HUMPHOLDT UTILITIES																
720	FT		INDIANA NATURAL GAS CORP.	Nov-04	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
721	FT		INDIANA NATURAL GAS CORP.	Dec-04	00	03	00	37500	5790	5206	263	9529	0	0	11	5640
722	FT		INDIANA NATURAL GAS CORP.	Jan-05	00	03	00	38750	7730	9575	365	9830	0	0	15	9845
723	FT		INDIANA NATURAL GAS CORP.	Feb-05	00	03	00	38750	7730	9575	365	9830	0	0	15	9845
724	FT		INDIANA NATURAL GAS CORP.	Mar-05	00	03	00	38750	7730	9575	365	9830	0	0	15	9845
725	FT		INDIANA NATURAL GAS CORP.	Apr-05	00	03	00	38750	7730	9575	365	9830	0	0	15	9845
726	FT		INDIANA NATURAL GAS CORP.	May-05	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
727	FT		INDIANA NATURAL GAS CORP.	Jun-05	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
728	FT		INDIANA NATURAL GAS CORP.	Jul-05	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
729	FT		INDIANA NATURAL GAS CORP.	Aug-05	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
730	FT		INDIANA NATURAL GAS CORP.	Sep-05	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
731	FT		INDIANA NATURAL GAS CORP.	Oct-05	00	03	00	120000	52141	21368	1302	22688	0	0	96	23006
Total Zone																
732	FT		INDIANA NATURAL GAS CORP.	Nov-04	01	03	00	256750	63680	73077	2626	76003	0	0	123	78126
733	FT		INDIANA NATURAL GAS CORP.	Dec-04	01	03	00	0	27150	0	1132	1132	0	0	52	1184
734	FT		INDIANA NATURAL GAS CORP.	Jan-05	01	03	00	0	30479	0	1271	1271	0	0	58	1329
735	FT		INDIANA NATURAL GAS CORP.	Feb-05	01	03	00	0	28215	0	1218	1218	0	0	56	1274
736	FT		INDIANA NATURAL GAS CORP.	Mar-05	01	03	00	0	16100	0	755	755	0	0	34	789
737	FT		INDIANA NATURAL GAS CORP.	Apr-05	01	03	00	0	30084	0	1254	1254	0	0	57	1311
738	FT		INDIANA NATURAL GAS CORP.	May-05	01	03	00	0	7600	0	313	313	0	0	14	327
739	FT		INDIANA NATURAL GAS CORP.	Jun-05	01	03	00	0	7790	0	323	323	0	0	16	338
740	FT		INDIANA NATURAL GAS CORP.	Jul-05	01	03	00	0	7284	0	304	304	0	0	14	318
741	FT		INDIANA NATURAL GAS CORP.	Aug-05	01	03	00	0	7319	0	304	304	0	0	14	318
742	FT		INDIANA NATURAL GAS CORP.	Sep-05	01	03	00	0	1675	0	70	70	0	0	3	73
743	FT		INDIANA NATURAL GAS CORP.	Oct-05	01	03	00	0	4300	0	179	179	0	0	8	187
Total Zone																
744	FT		TOTAL - INDIANA NATURAL GAS CORP.	Nov-04	01	03	00	0	176573	0	7321	7321	0	0	334	7655
745	FT			Dec-04	01	03	00	256750	236483	73077	10347	63324	0	0	467	63791
746	FT		JACKSON ENERGY AUTHORITY	Nov-04	00	01	01	90000	90010	15098	1802	19898	0	0	114	18782
747	FT		JACKSON ENERGY AUTHORITY	Dec-04	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
748	FT		JACKSON ENERGY AUTHORITY	Jan-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
749	FT		JACKSON ENERGY AUTHORITY	Feb-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
750	FT		JACKSON ENERGY AUTHORITY	Mar-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
751	FT		JACKSON ENERGY AUTHORITY	Apr-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
752	FT		JACKSON ENERGY AUTHORITY	May-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
753	FT		JACKSON ENERGY AUTHORITY	Jun-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
754	FT		JACKSON ENERGY AUTHORITY	Jul-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
755	FT		JACKSON ENERGY AUTHORITY	Aug-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
756	FT		JACKSON ENERGY AUTHORITY	Sep-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
757	FT		JACKSON ENERGY AUTHORITY	Oct-05	00	01	01	90000	88534	15098	1802	19898	0	0	114	18782
Total Zone																
758	FT		TOTAL - JACKSON ENERGY AUTHORITY	Nov-04	00	01	01	667000	597328	111854	13949	127603	0	0	1135	128738
759	FT			Dec-04	00	01	01	667000	597328	111854	13949	127603	0	0	1135	128738
760	FT		KEYSPAN ENERGY DELIVERY	Nov-04	00	04	04	389400	0	116281	0	116281	0	0	0	116281
761	FT		KEYSPAN ENERGY DELIVERY	Dec-04	00	04	04	411880	0	123257	0	123257	0	0	0	123257
762	FT		KEYSPAN ENERGY DELIVERY	Jan-05	00	04	04	411880	0	123257	0	123257	0	0	0	123257
763	FT		KEYSPAN ENERGY DELIVERY	Feb-05	00	04	04	411880	0	123257	0	123257	0	0	0	123257
764	FT		KEYSPAN ENERGY DELIVERY	Mar-05	00	04	04	411880	0	123257	0	123257	0	0	0	123257

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Del Zone	Req Zone	Del Volume MBbls	Demanded Revenues \$	Committed Revenues \$	Test. Oper. Revenues \$	Take or Pay Revenues \$	GRD Revenues \$	ACA Revenues \$	Total Revenues \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Total Zone														
TOTAL - KEYSPAN ENERGY DELIVERY														
751	FT		LAWRENCEBURG GAS COMPANY	Apr-05	00	04	2005280	0	600361	0	600361	0	0	600361
752	FT		LAWRENCEBURG GAS COMPANY	May-05	00	03	0	4180	0	191	191	0	0	191
				Jun-05	00	03	0	535	0	43	43	0	0	43
Total Zone														
753	FT		LAWRENCEBURG GAS COMPANY	Jun-05	01	03	0	5115	0	234	234	0	0	234
Total Zone														
754	FT		LAWRENCEBURG GAS COMPANY	Jun-05	01	03	0	2805	0	117	117	0	0	117
755	FT		LAWRENCEBURG GAS COMPANY	Jul-05	00	03	0	4639	0	146	146	0	0	146
756	FT		LAWRENCEBURG GAS COMPANY	Aug-05	00	03	0	4655	0	84	84	0	0	84
757	FT		LAWRENCEBURG GAS COMPANY	Sep-05	00	03	0	4680	0	87	87	0	0	87
758	FT		LAWRENCEBURG GAS COMPANY	Oct-05	00	03	0	1136	0	19	19	0	0	19
Total Zone														
759	FT		LAWRENCEBURG GAS COMPANY	Nov-04	00	03	0	2073	0	36	36	0	0	36
Total Zone														
760	FT		LAWRENCEBURG GAS COMPANY	Dec-04	00	04	0	21653	0	374	374	0	0	374
761	FT		LAWRENCEBURG GAS COMPANY	Jan-05	00	04	74700	0	22365	0	22365	0	0	22365
762	FT		LAWRENCEBURG GAS COMPANY	Feb-05	00	04	77180	0	23111	0	23111	0	0	23111
763	FT		LAWRENCEBURG GAS COMPANY	Mar-05	00	04	77180	0	23111	0	23111	0	0	23111
764	FT		LAWRENCEBURG GAS COMPANY	Apr-05	00	04	69720	13444	20874	643	21517	0	24	21541
765	FT		LAWRENCEBURG GAS COMPANY	May-05	00	04	71180	2678	23111	149	23260	0	6	23266
766	FT		LAWRENCEBURG GAS COMPANY	Jun-05	00	04	74700	4680	22365	257	23022	0	9	23031
767	FT		LAWRENCEBURG GAS COMPANY	Jul-05	00	04	74700	0	23111	0	23111	0	0	23111
768	FT		LAWRENCEBURG GAS COMPANY	Aug-05	00	04	74700	0	22365	0	22365	0	0	22365
769	FT		LAWRENCEBURG GAS COMPANY	Sep-05	00	04	77180	0	23111	0	23111	0	0	23111
770	FT		LAWRENCEBURG GAS COMPANY	Oct-05	00	04	74700	0	22365	0	22365	0	0	22365
Total Zone														
771	FT		LAWRENCEBURG GAS COMPANY	Nov-04	00	04	90890	77210	272111	3891	279102	0	149	279248
772	FT		LAWRENCEBURG GAS COMPANY	Dec-04	01	04	0	17954	0	641	641	0	34	675
773	FT		LAWRENCEBURG GAS COMPANY	Jan-05	01	04	0	1878	0	83	83	0	4	87
Total Zone														
774	FT		LAWRENCEBURG GAS COMPANY	Feb-05	01	04	0	11537	0	540	540	0	23	562
Total Zone														
775	FT		LAWRENCEBURG GAS COMPANY	Mar-05	01	04	0	31479	0	1474	1474	0	80	1554
Total Zone														
776	FT		LAWRENCEBURG GAS COMPANY	Apr-05	03	04	0	1897	0	43	43	0	4	47
777	FT		LAWRENCEBURG GAS COMPANY	May-05	03	04	0	48214	0	1085	1085	0	92	1177
778	FT		LAWRENCEBURG GAS COMPANY	Jun-05	03	04	0	23890	0	584	584	0	49	633
779	FT		LAWRENCEBURG GAS COMPANY	Jul-05	03	04	0	14940	0	338	338	0	28	364
780	FT		LAWRENCEBURG GAS COMPANY	Aug-05	03	04	0	37973	0	854	854	0	72	926
781	FT		LAWRENCEBURG GAS COMPANY	Sep-05	03	04	0	16541	0	372	372	0	31	403
782	FT		LAWRENCEBURG GAS COMPANY	Oct-05	03	04	0	36999	0	827	827	0	68	895
783	FT		LAWRENCEBURG GAS COMPANY	Nov-04	03	04	0	42108	0	947	947	0	80	1027
784	FT		LAWRENCEBURG GAS COMPANY	Dec-04	03	04	0	35280	0	816	816	0	69	885
Total Zone														
785	FT		LAWRENCEBURG GAS COMPANY	Jan-05	03	04	0	51400	0	1156	1156	0	93	1249
Total Zone														
786	FT		LAWRENCEBURG GAS COMPANY	Feb-05	03	04	0	347817	0	7827	7827	0	666	8493

Doclet No. R006-317
 Entry No. _____
 Schedule 0-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Item Schedule	Address	Customer	Month	Est Zone	Dist Zone	Customer Volume MWh	Customer Volume MWh	Customer MWh	Demand Revenue \$	Commod. Revenue \$	Tot. Oper. Revenue \$	Time of Day Revenue \$	GR Revenue \$	ACA Revenue \$	Total Revenue \$
TOTAL - LAWRENCEBURG GAS COMPANY																
795	FT		LEITCHFIELD, KY, CITY OF	Nov-04	00	04	180000	688579	272111	14017	208128	0	0	0	917	287045
796	FT		LEITCHFIELD, KY, CITY OF	Dec-04	00	04	180000	180000	5288	831	6320	0	0	0	34	6354
797	FT		LEITCHFIELD, KY, CITY OF	Jan-05	00	04	180000	180000	982	982	6320	0	0	0	36	6996
798	FT		LEITCHFIELD, KY, CITY OF	Feb-05	00	04	180000	180000	889	889	6320	0	0	0	32	6851
799	FT		LEITCHFIELD, KY, CITY OF	Mar-05	00	04	180000	180000	1789	1789	6320	0	0	0	35	6895
800	FT		LEITCHFIELD, KY, CITY OF	Apr-05	00	04	62000	62000	310	310	2108	0	0	0	12	2110
801	FT		LEITCHFIELD, KY, CITY OF	May-05	00	04	62000	62000	1789	1789	2108	0	0	0	11	2117
802	FT		LEITCHFIELD, KY, CITY OF	Jun-05	00	04	62000	62000	321	321	2177	0	0	0	12	2189
803	FT		LEITCHFIELD, KY, CITY OF	Jul-05	00	04	62000	62000	1858	1858	2177	0	0	0	12	2189
804	FT		LEITCHFIELD, KY, CITY OF	Aug-05	00	04	62000	62000	1789	1789	2163	0	0	0	11	2114
805	FT		LEITCHFIELD, KY, CITY OF	Sep-05	00	04	62000	62000	1868	1868	2177	0	0	0	11	2188
806	FT		LEITCHFIELD, KY, CITY OF	Oct-05	00	04	62000	62000	1868	1868	2177	0	0	0	11	2188
Total Zone																
TOTAL - LEITCHFIELD, KY, CITY OF																
807	FT		LEXINGTON, NC, CITY OF	Nov-04	00	04	688565	688565	38838	6887	48836	0	0	0	231	47085
808	FT		LEXINGTON, NC, CITY OF	Dec-04	00	04	688565	688565	38838	6887	48836	0	0	0	231	47085
809	FT		LEXINGTON, NC, CITY OF	Jan-05	00	04	688565	688565	0	0	19895	0	0	0	0	19895
810	FT		LEXINGTON, NC, CITY OF	Feb-05	00	04	62000	62000	0	0	20558	0	0	0	0	20558
811	FT		LEXINGTON, NC, CITY OF	Mar-05	00	04	688565	688565	0	0	19895	0	0	0	0	19895
812	FT		LEXINGTON, NC, CITY OF	Apr-05	00	04	688565	688565	0	0	20558	0	0	0	0	20558
813	FT		LEXINGTON, NC, CITY OF	May-05	00	04	688565	688565	0	0	19895	0	0	0	0	19895
814	FT		LEXINGTON, NC, CITY OF	Jun-05	00	04	688565	688565	0	0	20558	0	0	0	0	20558
815	FT		LEXINGTON, NC, CITY OF	Jul-05	00	04	688565	688565	0	0	20558	0	0	0	0	20558
816	FT		LEXINGTON, NC, CITY OF	Aug-05	00	04	688565	688565	0	0	20558	0	0	0	0	20558
817	FT		LEXINGTON, NC, CITY OF	Sep-05	00	04	688565	688565	0	0	19895	0	0	0	0	19895
818	FT		LEXINGTON, NC, CITY OF	Oct-05	00	04	688565	688565	0	0	20558	0	0	0	0	20558
Total Zone																
TOTAL - LEXINGTON, NC, CITY OF																
819	FT		LINCOLNAND AGR-ENERGY LLC	Nov-04	00	03	180000	180000	44478	5316	48793	0	0	0	220	50013
820	FT		LINCOLNAND AGR-ENERGY LLC	Dec-04	00	03	180000	180000	44478	5316	48793	0	0	0	248	52186
821	FT		LINCOLNAND AGR-ENERGY LLC	Jan-05	00	03	180000	180000	44478	5316	48793	0	0	0	255	52365
822	FT		LINCOLNAND AGR-ENERGY LLC	Feb-05	00	03	180000	180000	44478	5316	48793	0	0	0	231	52364
823	FT		LINCOLNAND AGR-ENERGY LLC	Mar-05	00	03	180000	180000	44478	5316	48793	0	0	0	258	52364
824	FT		LINCOLNAND AGR-ENERGY LLC	Apr-05	00	03	180000	180000	44478	5316	48793	0	0	0	198	49177
825	FT		LINCOLNAND AGR-ENERGY LLC	May-05	00	03	180000	180000	44478	5316	48793	0	0	0	251	52365
826	FT		LINCOLNAND AGR-ENERGY LLC	Jun-05	00	03	180000	180000	44478	5316	48793	0	0	0	217	48829
827	FT		LINCOLNAND AGR-ENERGY LLC	Jul-05	00	03	180000	180000	44478	5316	48793	0	0	0	217	48829
828	FT		LINCOLNAND AGR-ENERGY LLC	Aug-05	00	03	180000	180000	44478	5316	48793	0	0	0	259	51895
829	FT		LINCOLNAND AGR-ENERGY LLC	Sep-05	00	03	180000	180000	44478	5316	48793	0	0	0	3	48277
830	FT		LINCOLNAND AGR-ENERGY LLC	Oct-05	00	03	180000	180000	44478	5316	48793	0	0	0	0	48414
Total Zone																
TOTAL - LINCOLNAND AGR-ENERGY LLC																
831	FT		LINCOLNAND AGR-ENERGY LLC	Aug-05	01	03	0	175072	0	7300	7300	0	0	0	333	7033
832	FT		LINCOLNAND AGR-ENERGY LLC	Sep-05	01	03	0	174338	0	7288	7288	0	0	0	333	7030
833	FT		LINCOLNAND AGR-ENERGY LLC	Oct-05	01	03	0	182353	0	6812	6812	0	0	0	294	7008
Total Zone																
TOTAL - LINCOLNAND AGR-ENERGY LLC																
834	FT		LINCOLNAND AGR-ENERGY LLC	Aug-05	01	03	0	175072	0	7300	7300	0	0	0	333	7033
835	FT		LINCOLNAND AGR-ENERGY LLC	Sep-05	01	03	0	174338	0	7288	7288	0	0	0	333	7030
836	FT		LINCOLNAND AGR-ENERGY LLC	Oct-05	01	03	0	182353	0	6812	6812	0	0	0	294	7008
Total Zone																
TOTAL - LINCOLNAND AGR-ENERGY LLC																

Order No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Contract	Month	Day	Zone	Demand Volume MBBL	Committed Volume MBBL	Demand Revenue \$	Committed Revenue \$	Total Oper. Revenue \$	Time or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenues \$	
TOTAL - LINCOLN AND AGRI-ENERGY LLC																
84	FT		LINCOLN IN CITY OF	Nov-04	00	00	2190000	1828802	541152	72941	614293	0	0	0	817170	
85	FT		LINCOLN IN CITY OF	Dec-04	00	00	4260	0	1053	0	1053	0	0	0	1053	
86	FT		LINCOLN IN CITY OF	Jan-05	00	00	4402	0	1088	0	1088	0	0	0	1088	
87	FT		LINCOLN IN CITY OF	Feb-05	00	00	3975	0	1053	0	1053	0	0	0	1053	
88	FT		LINCOLN IN CITY OF	Mar-05	00	00	4402	0	1088	0	1088	0	0	0	1088	
89	FT		LINCOLN IN CITY OF	Apr-05	00	00	4260	0	1053	0	1053	0	0	0	1053	
90	FT		LINCOLN IN CITY OF	May-05	00	00	4402	0	1088	0	1088	0	0	0	1088	
91	FT		LINCOLN IN CITY OF	Jun-05	00	00	4260	0	1053	0	1053	0	0	0	1053	
92	FT		LINCOLN IN CITY OF	Jul-05	00	00	4402	0	1088	0	1088	0	0	0	1088	
93	FT		LINCOLN IN CITY OF	Aug-05	00	00	4260	0	1053	0	1053	0	0	0	1053	
94	FT		LINCOLN IN CITY OF	Sep-05	00	00	4402	0	1088	0	1088	0	0	0	1088	
95	FT		LINCOLN IN CITY OF	Oct-05	00	00	4260	0	1053	0	1053	0	0	0	1053	
96	FT		LINCOLN IN CITY OF				4402	0	1088	0	1088	0	0	0	1088	
Total Zone							51600	0	12610	0	12610	0	0	0	12610	
97	FT		LINCOLN IN CITY OF	Nov-04	01	00	7740	9020	1679	375	2048	0	0	0	17	2095
98	FT		LINCOLN IN CITY OF	Dec-04	01	00	7908	1166	1728	462	2240	0	0	0	22	2322
99	FT		LINCOLN IN CITY OF	Jan-05	01	00	7224	1240	1728	517	2245	0	0	0	24	2369
100	FT		LINCOLN IN CITY OF	Feb-05	01	00	7908	1166	1728	467	2245	0	0	0	21	2349
101	FT		LINCOLN IN CITY OF	Mar-05	01	00	7740	9020	1679	517	2245	0	0	0	24	2369
102	FT		LINCOLN IN CITY OF	Apr-05	01	00	7908	1166	1728	500	2173	0	0	0	23	2168
103	FT		LINCOLN IN CITY OF	May-05	01	00	7740	9020	1679	257	1986	0	0	0	12	1997
104	FT		LINCOLN IN CITY OF	Jun-05	01	00	7908	1166	1728	134	1787	0	0	0	6	1803
105	FT		LINCOLN IN CITY OF	Jul-05	01	00	7740	9020	1679	517	2245	0	0	0	24	2369
106	FT		LINCOLN IN CITY OF	Aug-05	01	00	7908	1166	1728	517	2245	0	0	0	24	2369
107	FT		LINCOLN IN CITY OF	Sep-05	01	00	7740	9020	1679	500	2173	0	0	0	23	2168
108	FT		LINCOLN IN CITY OF	Oct-05	01	00	7908	1166	1728	473	2122	0	0	0	0	1728
Total Zone							84170	114505	20349	4773	25122	0	0	220	25342	
TOTAL - LINCOLN IN CITY OF							148000	114005	33109	4773	37953	0	0	220	38152	
109	FT		LOGAN ALUMINUM, INC.	Nov-04	00	00	188000	25489	41031	1622	42653	0	0	0	49	42701
110	FT		LOGAN ALUMINUM, INC.	Dec-04	00	00	171585	36007	42389	11972	53971	0	0	0	75	54048
111	FT		LOGAN ALUMINUM, INC.	Jan-05	00	00	171585	143422	42389	8523	48822	0	0	0	271	49183
112	FT		LOGAN ALUMINUM, INC.	Feb-05	00	00	154890	27216	38236	1246	38542	0	0	0	52	38594
113	FT		LOGAN ALUMINUM, INC.	Mar-05	00	00	171585	83463	42389	19485	61805	0	0	0	157	62032
114	FT		LOGAN ALUMINUM, INC.	Apr-05	00	00	188000	89825	41031	20775	61805	0	0	0	180	61871
115	FT		LOGAN ALUMINUM, INC.	May-05	00	00	171585	146872	42389	19152	61551	0	0	0	222	61773
116	FT		LOGAN ALUMINUM, INC.	Jun-05	00	00	188000	105889	41031	18870	60001	0	0	0	201	60202
117	FT		LOGAN ALUMINUM, INC.	Jul-05	00	00	171585	0	42389	0	42389	0	0	0	0	42389
118	FT		LOGAN ALUMINUM, INC.	Aug-05	00	00	171585	0	42389	0	42389	0	0	0	0	42389
119	FT		LOGAN ALUMINUM, INC.	Sep-05	00	00	171585	0	42389	0	42389	0	0	0	0	42389
120	FT		LOGAN ALUMINUM, INC.	Oct-05	00	00	171585	0	42389	0	42389	0	0	0	0	42389
Total Zone							2002075	638250	489213	88356	596598	0	0	1181	598780	
121	FT		LOGAN ALUMINUM, INC.	Nov-04	01	00	0	241426	0	31481	31481	0	0	0	458	31920
122	FT		LOGAN ALUMINUM, INC.	Dec-04	01	00	0	29165	0	7155	7155	0	0	0	328	7481
123	FT		LOGAN ALUMINUM, INC.	Jan-05	01	00	0	29165	0	1218	1218	0	0	0	58	1271
124	FT		LOGAN ALUMINUM, INC.	Feb-05	01	00	0	127778	0	5331	5331	0	0	0	243	5574
125	FT		LOGAN ALUMINUM, INC.	Mar-05	01	00	0	15737	0	5389	5389	0	0	0	280	5669
126	FT		LOGAN ALUMINUM, INC.	Apr-05	01	00	0	147090	0	6134	6134	0	0	0	278	6413
127	FT		LOGAN ALUMINUM, INC.	May-05	01	00	0	110794	0	4620	4620	0	0	0	211	4831
128	FT		LOGAN ALUMINUM, INC.	Jun-05	01	00	0	117990	0	4908	4908	0	0	0	224	5130

TEXAS GAS TRANSMISSION, LLC
Test Period Reversion
For The Twelve Months Ended October 31, 2005

Line Item	Item Subcode	Airframe	Contract	Month	Rec Zone	Del Zone	Contract Volume (\$M)	Contract Volume (\$M)	Contract Price (\$)	Contract Price (\$)	Contract Price (\$)	Tel. Oper. Price (\$)	Vols or Pay (\$)	ORI Price (\$)	ACA Price (\$)	Total Estimate (\$)	
878 FT			LOOM ALUMINUM, INC.	Jul-05	01	03	0	174625	0	7314	7314	7314	0	0	332	824	
879 FT			LOOM ALUMINUM, INC.	Aug-05	01	03	0	171565	0	7155	7155	7155	0	0	325	746	
880 FT			LOOM ALUMINUM, INC.	Sep-05	01	03	0	969050	0	8824	8824	8824	0	0	316	726	
881 FT			LOOM ALUMINUM, INC.	Oct-05	01	03	0	171545	0	7155	7155	7155	0	0	309	746	
Total Zone																	
882 FT			LOOM ALUMINUM, INC.	Dec-04	03	03	0	1781899	0	95340	95340	95340	0	0	3370	9871	
883 FT			LOOM ALUMINUM, INC.	Jan-05	03	03	0	32482	0	7204	7204	7204	0	0	100	742	
884 FT			LOOM ALUMINUM, INC.	Feb-05	03	03	0	89031	0	13730	13730	13730	0	0	187	1391	
885 FT			LOOM ALUMINUM, INC.	Mar-05	03	03	0	7864	0	6280	6280	6280	0	0	172	833	
Total Zone																	
TOTAL - LOOM ALUMINUM, INC.																	
886 FT			LOUNSVILLE GAS & ELECTRIC CO	Nov-04	00	04	2020275	2804641	486213	223100	722315	0	0	0	4835	72734	
887 FT			LOUNSVILLE GAS & ELECTRIC CO	Dec-04	00	04	1190000	57372	323352	2818	32617	0	0	0	130	32326	
888 FT			LOUNSVILLE GAS & ELECTRIC CO	Jan-05	00	04	1190000	528964	354130	28247	326317	0	0	0	1034	39140	
889 FT			LOUNSVILLE GAS & ELECTRIC CO	Feb-05	00	04	1190000	738110	331778	3746	331778	0	0	0	146	33822	
890 FT			LOUNSVILLE GAS & ELECTRIC CO	Mar-05	00	04	1000000	54000	391795	2830	304425	0	0	0	103	304525	
891 FT			LOUNSVILLE GAS & ELECTRIC CO	Apr-05	00	04	1190000	487543	354130	24230	356380	0	0	0	845	356530	
892 FT			LOUNSVILLE GAS & ELECTRIC CO	May-05	00	04	1620000	202773	251758	10483	282241	0	0	0	365	28262	
893 FT			LOUNSVILLE GAS & ELECTRIC CO	Jun-05	00	04	1674000	320251	254413	11867	270707	0	0	0	808	271571	
894 FT			LOUNSVILLE GAS & ELECTRIC CO	Jul-05	00	04	1820000	1962009	237308	8277	245866	0	0	0	308	246116	
895 FT			LOUNSVILLE GAS & ELECTRIC CO	Aug-05	00	04	1674000	1200000	243512	53952	287144	0	0	0	2287	289448	
896 FT			LOUNSVILLE GAS & ELECTRIC CO	Sep-05	00	04	1674000	1126000	243512	56586	294100	0	0	0	2144	295454	
897 FT			LOUNSVILLE GAS & ELECTRIC CO	Oct-05	00	04	1620000	1325180	224891	53305	286196	0	0	0	2290	290448	
Total Zone																	
898 FT			LOUNSVILLE GAS & ELECTRIC CO	Nov-04	00	04	1680000	3602814	3337860	277033	3614913	0	0	0	11211	360913	
899 FT			LOUNSVILLE GAS & ELECTRIC CO	Dec-04	01	04	0	512873	0	24002	24002	0	0	0	374	2487	
900 FT			LOUNSVILLE GAS & ELECTRIC CO	Jan-05	01	04	0	78188	0	8111	848	8111	0	0	370	2513	
901 FT			LOUNSVILLE GAS & ELECTRIC CO	Feb-05	01	04	0	518146	0	24155	24155	24155	0	0	881	2513	
902 FT			LOUNSVILLE GAS & ELECTRIC CO	Mar-05	01	04	0	769002	0	7885	7885	7885	0	0	319	618	
903 FT			LOUNSVILLE GAS & ELECTRIC CO	Apr-05	01	04	0	70356	0	3714	3714	3714	0	0	151	288	
904 FT			LOUNSVILLE GAS & ELECTRIC CO	May-05	01	04	0	463238	0	1887	1887	1887	0	0	77	197	
905 FT			LOUNSVILLE GAS & ELECTRIC CO	Jun-05	01	04	0	37785	0	1789	1789	1789	0	0	72	1789	
906 FT			LOUNSVILLE GAS & ELECTRIC CO	Jul-05	01	04	0	388883	0	16829	16829	16829	0	0	725	1678	
907 FT			LOUNSVILLE GAS & ELECTRIC CO	Aug-05	01	04	0	3710300	0	11811	11811	11811	0	0	659	1340	
908 FT			LOUNSVILLE GAS & ELECTRIC CO	Sep-05	01	04	0	344113	0	13111	13111	13111	0	0	599	11811	
909 FT			LOUNSVILLE GAS & ELECTRIC CO	Oct-05	01	04	0	148443	0	44825	44825	44825	0	0	654	1340	
Total Zone																	
910 FT			MAAVALTON OIL COMPANY	Nov-04	00	03	0	4038279	0	171881	171881	0	0	0	7576	179464	
911 FT			MAAVALTON OIL COMPANY	Dec-04	00	03	1680200	8074943	3337780	448914	3780794	0	0	0	16739	3605045	
912 FT			MAAVALTON OIL COMPANY	Jan-05	00	03	225000	34145	55088	1108	58704	0	0	0	4	58704	
913 FT			MAAVALTON OIL COMPANY	Feb-05	00	03	232500	0	57481	40	57481	0	0	0	46	57481	
914 FT			MAAVALTON OIL COMPANY	Mar-05	00	03	310000	0	51891	0	57451	0	0	0	0	57451	
915 FT			MAAVALTON OIL COMPANY	Apr-05	00	03	232500	0	57451	0	57451	0	0	0	0	57451	
916 FT			MAAVALTON OIL COMPANY	May-05	00	03	225000	1078	27048	49	27048	0	0	2	27048	27048	
917 FT			MAAVALTON OIL COMPANY	Jun-05	00	03	232500	31274	27900	1432	28332	0	0	36	28332	28332	
918 FT			MAAVALTON OIL COMPANY	Jul-05	00	03	225000	10886	27000	460	27490	0	0	20	27490	27490	
919 FT			MAAVALTON OIL COMPANY	Aug-05	00	03	232500	0	27900	0	27900	0	0	0	0	27900	27900
920 FT			MAAVALTON OIL COMPANY	Sep-05	00	03	225000	89514	27300	3184	31844	0	0	0	132	31212	
TOTAL - LOUNSVILLE GAS & ELECTRIC CO																	

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rate Zone	Del Zone	Demand Volume MBHs	Committed Volume MBHs	Demand Revenue \$	Committed Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRU Revenue \$	ACA Revenue \$	Total Revenue \$
520	FT		MARATHON OIL COMPANY	Sep-05	00	00	225000	20770	27000	951	27651	0	0	0	27651
521	FT		MARATHON OIL COMPANY	Oct-05	00	00	232500	980	27000	43	27945	0	0	0	27945
		Total Zone					2737500	196025	472442	7297	478736	0	0	0	480041
522	FT		MARATHON OIL COMPANY	Nov-04	01	00	0	0	0	5575	5575	0	0	0	5575
523	FT		MARATHON OIL COMPANY	Dec-04	01	00	0	0	0	5416	5416	0	0	0	5416
524	FT		MARATHON OIL COMPANY	Jan-05	01	00	0	0	0	5932	5932	0	0	0	5932
525	FT		MARATHON OIL COMPANY	Feb-05	01	00	0	0	0	5812	5812	0	0	0	5812
526	FT		MARATHON OIL COMPANY	Mar-05	01	00	0	0	0	5854	5854	0	0	0	5854
527	FT		MARATHON OIL COMPANY	Apr-05	01	00	0	0	0	5854	5854	0	0	0	5854
528	FT		MARATHON OIL COMPANY	May-05	01	00	0	0	0	5854	5854	0	0	0	5854
529	FT		MARATHON OIL COMPANY	Jun-05	01	00	0	0	0	5854	5854	0	0	0	5854
530	FT		MARATHON OIL COMPANY	Jul-05	01	00	0	0	0	5854	5854	0	0	0	5854
531	FT		MARATHON OIL COMPANY	Aug-05	01	00	0	0	0	5854	5854	0	0	0	5854
532	FT		MARATHON OIL COMPANY	Sep-05	01	00	0	0	0	5854	5854	0	0	0	5854
533	FT		MARATHON OIL COMPANY	Oct-05	01	00	0	0	0	5854	5854	0	0	0	5854
		Total Zone					0	0	0	5854	5854	0	0	0	5854
		TOTAL - MARATHON OIL COMPANY					2737500	2281748	472442	94886	567410	0	0	0	574896
534	FT		MEADOWS VACO CORPORATION	Nov-05	00	02	291600	263067	45403	9153	54036	0	0	0	55139
535	FT		MEADOWS VACO CORPORATION	Dec-05	00	02	292000	268255	44832	8721	53653	0	0	0	54524
536	FT		MEADOWS VACO CORPORATION	Jan-06	00	02	104887	82340	21534	3574	25108	0	0	0	26622
537	FT		MEADOWS VACO CORPORATION	Feb-06	00	02	104887	81725	21534	3744	25278	0	0	0	26022
538	FT		MEADOWS VACO CORPORATION	Mar-06	00	02	101510	84895	20839	2665	23654	0	0	0	25319
539	FT		MEADOWS VACO CORPORATION	Apr-06	00	02	104887	82272	21534	3408	24640	0	0	0	25048
		Total Zone					988771	894804	180556	31565	212149	0	0	0	213321
		TOTAL - MEADOWS VACO CORPORATION					988771	894804	180556	31565	212149	0	0	0	213321
540	FT		MERRILL LYNCH COMMODITIES INC	Aug-05	00	00	0	34457	0	2582	2582	0	0	0	2582
		Total Zone					0	34457	0	2582	2582	0	0	0	2582
541	FT		MERRILL LYNCH COMMODITIES INC	Nov-04	00	04	0	301300	0	15080	15080	0	0	0	15080
542	FT		MERRILL LYNCH COMMODITIES INC	Dec-04	00	04	0	301010	0	15042	15042	0	0	0	15042
543	FT		MERRILL LYNCH COMMODITIES INC	Jan-05	00	04	0	271880	0	14088	14088	0	0	0	14088
544	FT		MERRILL LYNCH COMMODITIES INC	Feb-05	00	04	0	301010	0	15082	15082	0	0	0	15082
545	FT		MERRILL LYNCH COMMODITIES INC	Mar-05	00	04	0	282289	0	15112	15112	0	0	0	15112
546	FT		MERRILL LYNCH COMMODITIES INC	Apr-05	00	04	0	302004	0	15817	15817	0	0	0	15817
547	FT		MERRILL LYNCH COMMODITIES INC	May-05	00	04	0	302004	0	15113	15113	0	0	0	15113
548	FT		MERRILL LYNCH COMMODITIES INC	Jun-05	00	04	0	302004	0	15817	15817	0	0	0	15817
549	FT		MERRILL LYNCH COMMODITIES INC	Jul-05	00	04	0	299086	0	14846	14846	0	0	0	14846
550	FT		MERRILL LYNCH COMMODITIES INC	Aug-05	00	04	0	248974	0	12854	12854	0	0	0	12854
551	FT		MERRILL LYNCH COMMODITIES INC	Sep-05	00	04	0	228544	0	11712	11712	0	0	0	11712
		Total Zone					0	3118891	0	161281	161281	0	0	0	161281
552	FT		MERRILL LYNCH COMMODITIES INC	Nov-04	01	04	0	81570	0	3817	3817	0	0	0	3817
553	FT		MERRILL LYNCH COMMODITIES INC	Dec-04	01	04	0	84289	0	3945	3945	0	0	0	3945
554	FT		MERRILL LYNCH COMMODITIES INC	Jan-05	01	04	0	411579	0	16267	16267	0	0	0	16267
555	FT		MERRILL LYNCH COMMODITIES INC	Feb-05	01	04	0	86860	0	4878	4878	0	0	0	4878
556	FT		MERRILL LYNCH COMMODITIES INC	Mar-05	01	04	0	110519	0	5172	5172	0	0	0	5172
557	FT		MERRILL LYNCH COMMODITIES INC	Apr-05	01	04	0	100890	0	4885	4885	0	0	0	4885

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Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Rate Zone	Rel Zone	Del Zone	Demanded Volume MBbls	Committed Volume MBbls	Committed MBbls	Demanded Revenues \$	Committed Revenues \$	Test Oper. Revenues \$	Take or Pay Revenues \$	GRS Revenues \$	ACA Revenues \$	Total Revenues \$
966	FT		MERRILL LYNCH COMMODITIES INC	May-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
969	FT		MERRILL LYNCH COMMODITIES INC	Jun-05	01	04	04	0	97020	0	4641	4641	4641	0	0	0	4641
970	FT		MERRILL LYNCH COMMODITIES INC	Jul-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
971	FT		MERRILL LYNCH COMMODITIES INC	Aug-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
972	FT		MERRILL LYNCH COMMODITIES INC	Oct-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
Total Zone																	
TOTAL - MERRILL LYNCH COMMODITIES INC																	
984	FT		MIDAMERICAN ENERGY COMPANY	Feb-05	00	04	04	16800	10765	5033	537	537	537	0	0	0	537
985	FT		MIDAMERICAN ENERGY COMPANY	Mar-05	00	04	04	16800	12460	644	644	644	644	0	0	16	16
986	FT		MIDAMERICAN ENERGY COMPANY	Apr-05	00	04	04	16800	8411	5369	331	331	331	0	0	12	12
987	FT		MIDAMERICAN ENERGY COMPANY	May-05	00	04	04	16800	4720	5369	246	246	246	0	0	8	8
988	FT		MIDAMERICAN ENERGY COMPANY	Jun-05	00	04	04	16800	2294	5369	162	162	162	0	0	7	7
989	FT		MIDAMERICAN ENERGY COMPANY	Jul-05	00	04	04	16800	2550	5369	119	119	119	0	0	4	4
990	FT		MIDAMERICAN ENERGY COMPANY	Aug-05	00	04	04	16800	3473	5369	132	132	132	0	0	5	5
991	FT		MIDAMERICAN ENERGY COMPANY	Sep-05	00	04	04	16800	1804	5369	86	86	86	0	0	7	7
992	FT		MIDAMERICAN ENERGY COMPANY	Oct-05	00	04	04	16800	1804	5369	86	86	5686	0	0	3	3
Total Zone																	
TOTAL - MIDAMERICAN ENERGY COMPANY																	
973	FT		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	00	01	01	614290	634776	2181	2181	2181	103011	0	0	0	165
974	FT		MISSISSIPPI VALLEY GAS COMPANY	Dec-04	00	01	01	634776	283865	7863	7863	7863	113641	0	0	540	103160
975	FT		MISSISSIPPI VALLEY GAS COMPANY	Jan-05	00	01	01	634776	387735	102320	102320	102320	118978	0	0	758	113931
976	FT		MISSISSIPPI VALLEY GAS COMPANY	Feb-05	00	01	01	634776	254043	8783	8783	8783	102759	0	0	483	103341
977	FT		MISSISSIPPI VALLEY GAS COMPANY	Mar-05	00	01	01	634776	86448	102320	1747	1747	103005	0	0	124	103129
Total Zone																	
978	FT		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	00	01	01	3001876	1082915	517876	28914	28914	548463	0	0	2058	548651
979	FT		MISSISSIPPI VALLEY GAS COMPANY	Dec-04	01	01	01	0	180844	0	4389	4389	4389	0	0	398	4987
980	FT		MISSISSIPPI VALLEY GAS COMPANY	Jan-05	01	01	01	0	121451	0	2686	2686	2686	0	0	231	2927
981	FT		MISSISSIPPI VALLEY GAS COMPANY	Feb-05	01	01	01	0	68919	0	1823	1823	1823	0	0	165	2008
982	FT		MISSISSIPPI VALLEY GAS COMPANY	Mar-05	01	01	01	0	77112	0	1712	1712	1712	0	0	147	1899
Total Zone																	
983	FT		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	01	01	01	0	580747	0	12449	12449	12449	0	0	0	13516
TOTAL - MISSISSIPPI VALLEY GAS COMPANY																	
983	FT		MURRAY, KY, CITY OF	Nov-04	00	02	02	73000	84175	517579	41363	506942	506942	0	0	3125	502067
984	FT		MURRAY, KY, CITY OF	Dec-04	00	02	02	73000	84175	1918	1918	11570	11570	0	0	105	11873
985	FT		MURRAY, KY, CITY OF	Jan-05	00	02	02	77600	84094	2285	2285	12242	12242	0	0	122	12394
986	FT		MURRAY, KY, CITY OF	Feb-05	00	02	02	77600	98445	2104	2104	12079	12079	0	0	113	12191
987	FT		MURRAY, KY, CITY OF	Mar-05	00	02	02	73000	58075	2066	2066	12185	12185	0	0	110	12295
988	FT		MURRAY, KY, CITY OF	Apr-05	00	02	02	48000	40731	1424	1424	7232	7232	0	0	116	12333
989	FT		MURRAY, KY, CITY OF	May-05	00	02	02	48000	38564	1443	1443	7439	7439	0	0	77	7505
990	FT		MURRAY, KY, CITY OF	Jun-05	00	02	02	48000	37053	1378	1378	7171	7171	0	0	74	7245
991	FT		MURRAY, KY, CITY OF	Jul-05	00	02	02	48000	37634	1391	1391	7286	7286	0	0	70	7356
992	FT		MURRAY, KY, CITY OF	Aug-05	00	02	02	48000	32294	1339	1339	7334	7334	0	0	72	7398
993	FT		MURRAY, KY, CITY OF	Sep-05	00	02	02	48000	31975	1143	1143	6936	6936	0	0	61	6998
994	FT		MURRAY, KY, CITY OF	Oct-05	00	02	02	48000	31975	1132	1132	7117	7117	0	0	58	7175
Total Zone																	
TOTAL - MISSISSIPPI VALLEY GAS COMPANY																	
TOTAL - MURRAY, KY, CITY OF																	
TOTAL - MURRAY, KY, CITY OF																	

966	FT		MERRILL LYNCH COMMODITIES INC	May-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
969	FT		MERRILL LYNCH COMMODITIES INC	Jun-05	01	04	04	0	97020	0	4641	4641	4641	0	0	0	4641
970	FT		MERRILL LYNCH COMMODITIES INC	Jul-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
971	FT		MERRILL LYNCH COMMODITIES INC	Aug-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
972	FT		MERRILL LYNCH COMMODITIES INC	Sep-05	01	04	04	0	100254	0	4682	4682	4682	0	0	0	4682
Total Zone																	
TOTAL - MERRILL LYNCH COMMODITIES INC																	
974	FT		MIDAMERICAN ENERGY COMPANY	Feb-05	00	04	04	16800	10765	16800	5033	537	537	537	0	0	537
975	FT		MIDAMERICAN ENERGY COMPANY	Mar-05	00	04	04	16800	12460	16800	5999	644	644	644	0	0	644
976	FT		MIDAMERICAN ENERGY COMPANY	Apr-05	00	04	04	16800	18000	16800	8411	331	331	331	0	0	331
977	FT		MIDAMERICAN ENERGY COMPANY	May-05	00	04	04	16800	4720	16800	5369	246	246	246	0	0	246
978	FT		MIDAMERICAN ENERGY COMPANY	Jun-05	00	04	04	16800	18000	16800	5369	162	162	162	0	0	162
979	FT		MIDAMERICAN ENERGY COMPANY	Jul-05	00	04	04	16800	2294	16800	5369	119	119	119	0	0	119
980	FT		MIDAMERICAN ENERGY COMPANY	Aug-05	00	04	04	16800	2550	16800	5369	132	132	132	0	0	132
981	FT		MIDAMERICAN ENERGY COMPANY	Sep-05	00	04	04	16800	3473	16800	5369	180	180	180	0	0	180
982	FT		MIDAMERICAN ENERGY COMPANY	Oct-05	00	04	04	16800	1804	16800	5369	86	86	86	0	0	86
Total Zone																	
TOTAL - MIDAMERICAN ENERGY COMPANY																	
973	FT		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	00	01	01	614290	634776	614290	102320	2181	2181	2181	0	0	2181
974	FT		MISSISSIPPI VALLEY GAS COMPANY	Dec-04	00	01	01	634776	283865	634776	102320	7863	7863	7863	0	0	7863
975	FT		MISSISSIPPI VALLEY GAS COMPANY	Jan-05	00	01	01	634776	387735	634776	102320	113641	113641	113641	0	0	113641
976	FT		MISSISSIPPI VALLEY GAS COMPANY	Feb-05	00	01	01	634776	573328	634776	102320	118978	118978	118978	0	0	118978
977	FT		MISSISSIPPI VALLEY GAS COMPANY	Mar-05	00	01	01	634776	254043	634776	102320	8783	8783	8783	0	0	8783
Total Zone																	
978	FT		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	01	01	01	3001876	1082915	3001876	517876	28914	28914	28914	0	0	28914
979	FT		MISSISSIPPI VALLEY GAS COMPANY	Dec-04	01	01	01	0	130844	0	4389	4389	4389	0	0	0	4389
980	FT		MISSISSIPPI VALLEY GAS COMPANY	Jan-05	01	01	01	0	121451	0	2686	2686	2686	0	0	0	2686
981	FT		MISSISSIPPI VALLEY GAS COMPANY	Feb-05	01	01	01	0	68919	0	1823	1823	1823	0	0	0	1823
982	FT		MISSISSIPPI VALLEY GAS COMPANY	Mar-05	01	01	01	0	77112	0	1712	1712	1712	0	0	0	1712
Total Zone																	
983	FT		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	01	01	01	0	580747	0	12449	12449	12449	0	0	0	12449
TOTAL - MISSISSIPPI VALLEY GAS COMPANY																	
983	FT		MURRAY, KY, CITY OF	Nov-04	00	02	02	7300									

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2008

Line Item	Rate Schedule	Address	Customer	Month	Rec Zone	Del Zone	Contracted Volume MWh		Contracted Electricity \$	Contracted Electricity [C]	Total Oper. Electricity \$	Total Oper. Electricity [A]	Taxes or Pay Electricity \$	GRT Electricity \$	ACA Electricity \$	Total Electricity \$
							[W]	[H]								
Total Zone																
TOTAL - MURRAY, KY, CITY OF																
0007	F1		MURRAY, KY, CITY OF	Nov-04	01	02	0	8963	0	312	312	0	0	0	18	330
0008	F1		MURRAY, KY, CITY OF	Dec-04	01	02	0	11306	0	439	439	0	0	0	21	460
0009	F1		MURRAY, KY, CITY OF	Jan-05	01	02	0	10491	0	342	342	0	0	0	20	362
0010	F1		MURRAY, KY, CITY OF	Feb-05	01	02	0	10246	0	334	334	0	0	0	19	353
0011	F1		MURRAY, KY, CITY OF	Mar-05	01	02	0	10956	0	347	347	0	0	0	20	367
0012	F1		MURRAY, KY, CITY OF	Apr-05	01	02	0	4000	0	147	147	0	0	0	9	156
0013	F1		MURRAY, KY, CITY OF	May-05	01	02	0	4330	0	148	148	0	0	0	9	157
0014	F1		MURRAY, KY, CITY OF	Jun-05	01	02	0	4339	0	141	141	0	0	0	8	149
0015	F1		MURRAY, KY, CITY OF	Jul-05	01	02	0	4094	0	133	133	0	0	0	8	141
0016	F1		MURRAY, KY, CITY OF	Aug-05	01	02	0	4461	0	146	146	0	0	0	8	153
0017	F1		MURRAY, KY, CITY OF	Sep-05	01	02	0	4396	0	143	143	0	0	0	8	151
0018	F1		MURRAY, KY, CITY OF	Oct-05	01	02	0	4056	0	148	148	0	0	0	8	157
Total Zone																
TOTAL - MURRAY, KY, CITY OF																
0007	F1		NEW ENGLAND GAS COMPANY	Nov-04	00	04	888500	636356	60889	23425	112334	0	0	0	1208	113532
0008	F1		NEW ENGLAND GAS COMPANY	Dec-04	00	04	23340	0	8988	0	8988	0	0	0	0	8988
0009	F1		NEW ENGLAND GAS COMPANY	Jan-05	00	04	24118	0	7221	0	7221	0	0	0	0	7221
0010	F1		NEW ENGLAND GAS COMPANY	Feb-05	00	04	21784	0	6522	0	6522	0	0	0	0	6522
0011	F1		NEW ENGLAND GAS COMPANY	Mar-05	00	04	24118	0	7221	0	7221	0	0	0	0	7221
0012	F1		NEW ENGLAND GAS COMPANY	Apr-05	00	04	23340	0	8988	0	8988	0	0	0	0	8988
0013	F1		NEW ENGLAND GAS COMPANY	May-05	00	04	24118	0	7221	0	7221	0	0	0	0	7221
0014	F1		NEW ENGLAND GAS COMPANY	Jun-05	00	04	23340	0	8988	0	8988	0	0	0	0	8988
0015	F1		NEW ENGLAND GAS COMPANY	Jul-05	00	04	24118	0	7221	0	7221	0	0	0	0	7221
0016	F1		NEW ENGLAND GAS COMPANY	Aug-05	00	04	23340	0	8988	0	8988	0	0	0	0	8988
0017	F1		NEW ENGLAND GAS COMPANY	Sep-05	00	04	24118	0	7221	0	7221	0	0	0	0	7221
0018	F1		NEW ENGLAND GAS COMPANY	Oct-05	00	04	23340	0	7221	0	7221	0	0	0	0	7221
Total Zone																
TOTAL - NEW ENGLAND GAS COMPANY																
0016	F1		NEW YORK STATE ELECTRIC & GAS	Nov-04	00	04	263970	0	85021	0	85021	0	0	0	0	85021
0017	F1		NEW YORK STATE ELECTRIC & GAS	Dec-04	00	04	263970	0	85021	0	85021	0	0	0	0	85021
0018	F1		NEW YORK STATE ELECTRIC & GAS	Jan-05	00	04	482180	27382	136377	1476	136763	0	0	0	52	136846
0019	F1		NEW YORK STATE ELECTRIC & GAS	Feb-05	00	04	477966	132116	143988	8830	148919	0	0	0	251	150070
0020	F1		NEW YORK STATE ELECTRIC & GAS	Mar-05	00	04	431368	5249	129152	1086	142604	0	0	0	36	146064
0021	F1		NEW YORK STATE ELECTRIC & GAS	Apr-05	00	04	477966	13054	143988	673	139452	0	0	0	25	142987
0022	F1		NEW YORK STATE ELECTRIC & GAS	May-05	00	04	482180	60285	136377	4995	143045	0	0	0	172	143217
0023	F1		NEW YORK STATE ELECTRIC & GAS	Jun-05	00	04	477966	34444	143988	1761	144770	0	0	0	68	144835
0024	F1		NEW YORK STATE ELECTRIC & GAS	Jul-05	00	04	482180	154300	136377	6426	144835	0	0	0	236	146208
0025	F1		NEW YORK STATE ELECTRIC & GAS	Aug-05	00	04	477966	18296	143988	16237	142604	0	0	0	708	146208
0026	F1		NEW YORK STATE ELECTRIC & GAS	Sep-05	00	04	477966	17845	136377	14812	142604	0	0	0	708	145376
0027	F1		NEW YORK STATE ELECTRIC & GAS	Oct-05	00	04	482180	24719	136377	11135	142604	0	0	0	424	143076
0028	F1		NEW YORK STATE ELECTRIC & GAS	Nov-04	00	04	477966	34739	143988	1795	144765	0	0	0	63	144846
Total Zone																
TOTAL - NEW ENGLAND GAS COMPANY																
0031	F1		NEW YORK STATE ELECTRIC & GAS	Nov-04	00	04	5623180	1256468	1863563	64802	1748962	0	0	0	2362	1750874
0032	F1		NEW YORK STATE ELECTRIC & GAS	Dec-04	01	04	0	434787	0	20349	20349	0	0	0	808	21174
0033	F1		NEW YORK STATE ELECTRIC & GAS	Jan-05	01	04	0	247612	0	11584	11584	0	0	0	470	12054
0034	F1		NEW YORK STATE ELECTRIC & GAS	Feb-05	01	04	0	388962	0	18238	18238	0	0	0	740	18878
0035	F1		NEW YORK STATE ELECTRIC & GAS	Mar-05	01	04	0	412548	0	18007	19007	0	0	0	784	20391
0036	F1		NEW YORK STATE ELECTRIC & GAS	Apr-05	01	04	0	448991	0	21080	21080	0	0	0	865	21915
0037	F1		NEW YORK STATE ELECTRIC & GAS	May-05	01	04	0	358073	0	15842	16842	0	0	0	684	17329
0038	F1		NEW YORK STATE ELECTRIC & GAS	Jun-05	01	04	0	417028	0	25840	25840	0	0	0	804	21478

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rate Zone	Rac	Del Zone	Demanded Volume MBbls	Demanded Volume MBbls	Demand Revenues \$	Comd Revenues \$	Tot. Oper. Revenues \$	Time of Day Revenues \$	Gen Revenues \$	ACA Revenues \$	Total Revenues \$
1036 FT			NEW YORK STATE ELECTRIC & GAS	Jan-05	01	04		0	377462	0	15331	15331	0	0	0	15331
1036 FT			NEW YORK STATE ELECTRIC & GAS	Jan-05	01	04		0	377462	0	15331	15331	0	0	0	15331
1036 FT			NEW YORK STATE ELECTRIC & GAS	Jan-05	01	04		0	377462	0	15331	15331	0	0	0	15331
1041 FT			NEW YORK STATE ELECTRIC & GAS	Feb-05	01	04		0	377462	0	15331	15331	0	0	0	15331
1042 FT			NEW YORK STATE ELECTRIC & GAS	Mar-05	01	04		0	377462	0	15331	15331	0	0	0	15331
Total Zone					01	04		0	377462	0	15331	15331	0	0	0	15331
TOTAL - NEW YORK STATE ELECTRIC & GAS								5823180	6125445	1983553	246041	1929824	0	0	0	1929824
1043 FT			NEWPAGE CORPORATION	Jan-05	00	02		188713	188713	10287	1375	1982	0	0	0	1188
1044 FT			NEWPAGE CORPORATION	Feb-05	00	02		188713	188713	10287	1375	1982	0	0	0	1188
1045 FT			NEWPAGE CORPORATION	Mar-05	00	02		188713	188713	10287	1375	1982	0	0	0	1188
1046 FT			NEWPAGE CORPORATION	Apr-05	00	02		188713	188713	10287	1375	1982	0	0	0	1188
Total Zone					00	02		740529	428425	38124	8197	47321	0	0	0	48123
TOTAL - NEWPAGE CORPORATION								740529	428425	38124	8197	47321	0	0	0	48123
1047 FT			NIAGARA MOHAWK POWER CORP.	Nov-04	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1048 FT			NIAGARA MOHAWK POWER CORP.	Dec-04	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1049 FT			NIAGARA MOHAWK POWER CORP.	Jan-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1050 FT			NIAGARA MOHAWK POWER CORP.	Feb-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1051 FT			NIAGARA MOHAWK POWER CORP.	Mar-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1052 FT			NIAGARA MOHAWK POWER CORP.	Apr-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1053 FT			NIAGARA MOHAWK POWER CORP.	May-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1054 FT			NIAGARA MOHAWK POWER CORP.	Jun-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1055 FT			NIAGARA MOHAWK POWER CORP.	Jul-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1056 FT			NIAGARA MOHAWK POWER CORP.	Aug-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1057 FT			NIAGARA MOHAWK POWER CORP.	Sep-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
1058 FT			NIAGARA MOHAWK POWER CORP.	Oct-05	00	04		1584220	300000	49807	15510	484317	0	0	0	484317
Total Zone					00	04		18000810	3852471	5703812	188333	5823415	0	0	0	5885533
1059 FT			NIAGARA MOHAWK POWER CORP.	Nov-04	01	04		1266220	0	0	8240	8240	0	0	0	8945
1060 FT			NIAGARA MOHAWK POWER CORP.	Dec-04	01	04		1266220	0	0	8240	8240	0	0	0	8945
1061 FT			NIAGARA MOHAWK POWER CORP.	Jan-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1062 FT			NIAGARA MOHAWK POWER CORP.	Feb-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1063 FT			NIAGARA MOHAWK POWER CORP.	Mar-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1064 FT			NIAGARA MOHAWK POWER CORP.	Apr-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1065 FT			NIAGARA MOHAWK POWER CORP.	May-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1066 FT			NIAGARA MOHAWK POWER CORP.	Jun-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1067 FT			NIAGARA MOHAWK POWER CORP.	Jul-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1068 FT			NIAGARA MOHAWK POWER CORP.	Aug-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1069 FT			NIAGARA MOHAWK POWER CORP.	Sep-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
1070 FT			NIAGARA MOHAWK POWER CORP.	Oct-05	01	04		1266220	0	0	8240	8240	0	0	0	8945
Total Zone					01	04		18000810	1886529	5703812	905529	905341	0	0	0	984319
TOTAL - NIAGARA MOHAWK POWER CORP.								18000810	1886529	5703812	905529	905341	0	0	0	984319
1071 FT			NOBLE ENERGY MARKETING INC.	Nov-04	00	00		0	20238	0	498	498	0	0	0	506
1072 FT			NOBLE ENERGY MARKETING INC.	Dec-04	00	00		0	20238	0	498	498	0	0	0	506
1073 FT			NOBLE ENERGY MARKETING INC.	Jan-05	00	00		0	20238	0	498	498	0	0	0	506
1074 FT			NOBLE ENERGY MARKETING INC.	Feb-05	00	00		0	20238	0	498	498	0	0	0	506
1075 FT			NOBLE ENERGY MARKETING INC.	Mar-05	00	00		0	20238	0	498	498	0	0	0	506

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Zone	Hour	Delivered Volume (MMBtu)	Delivered Volume (MMBtu)	Delivered Revenues (\$)	Committed Revenues (\$)	Total Oper. Revenues (\$)	Table or Pay Revenues (\$)	Gas Revenues (\$)	ACA Revenues (\$)	Total Revenues (\$)
Total Zone																
1076	FT		MOBILE ENERGY MARKETING INC.	Nov-04	01	00		0	46136	0	2499	2499	0	0	0	2504
1077	FT		MOBILE ENERGY MARKETING INC.	Dec-04	01	00		0	1099180	0	25189	25189	0	0	0	27228
1078	FT		MOBILE ENERGY MARKETING INC.	Jan-05	01	00		0	1146000	0	28435	28435	0	0	0	28813
1079	FT		MOBILE ENERGY MARKETING INC.	Feb-05	01	00		0	1147000	0	28486	28486	0	0	0	28873
1080	FT		MOBILE ENERGY MARKETING INC.	Mar-05	01	00		0	1148000	0	28537	28537	0	0	0	28920
1081	FT		MOBILE ENERGY MARKETING INC.	Apr-05	01	00		0	1149000	0	28588	28588	0	0	0	29027
1082	FT		MOBILE ENERGY MARKETING INC.	May-05	01	00		0	1150000	0	28639	28639	0	0	0	29134
1083	FT		MOBILE ENERGY MARKETING INC.	Jun-05	01	00		0	1151000	0	28690	28690	0	0	0	29241
1084	FT		MOBILE ENERGY MARKETING INC.	Jul-05	01	00		0	1152000	0	28741	28741	0	0	0	29348
1085	FT		MOBILE ENERGY MARKETING INC.	Aug-05	01	00		0	1153000	0	28792	28792	0	0	0	29455
1086	FT		MOBILE ENERGY MARKETING INC.	Sep-05	01	00		0	1154000	0	28843	28843	0	0	0	29562
1087	FT		MOBILE ENERGY MARKETING INC.	Oct-05	01	00		0	1155000	0	28894	28894	0	0	0	29669
Total Zone																
1088	FT		MOBILE ENERGY MARKETING INC.	Nov-04	02	00		0	13140280	0	303452	303452	0	0	0	306319
1089	FT		MOBILE ENERGY MARKETING INC.	Dec-04	02	00		0	1170000	0	0	0	0	0	0	0
1090	FT		MOBILE ENERGY MARKETING INC.	Jan-05	02	00		0	1170000	0	0	0	0	0	0	0
1091	FT		MOBILE ENERGY MARKETING INC.	Feb-05	02	00		0	1170000	0	0	0	0	0	0	0
1092	FT		MOBILE ENERGY MARKETING INC.	Mar-05	02	00		0	1170000	0	0	0	0	0	0	0
1093	FT		MOBILE ENERGY MARKETING INC.	Apr-05	02	00		0	1170000	0	0	0	0	0	0	0
1094	FT		MOBILE ENERGY MARKETING INC.	May-05	02	00		0	1170000	0	0	0	0	0	0	0
1095	FT		MOBILE ENERGY MARKETING INC.	Jun-05	02	00		0	1170000	0	0	0	0	0	0	0
1096	FT		MOBILE ENERGY MARKETING INC.	Jul-05	02	00		0	1170000	0	0	0	0	0	0	0
1097	FT		MOBILE ENERGY MARKETING INC.	Aug-05	02	00		0	1170000	0	0	0	0	0	0	0
1098	FT		MOBILE ENERGY MARKETING INC.	Sep-05	02	00		0	1170000	0	0	0	0	0	0	0
1099	FT		MOBILE ENERGY MARKETING INC.	Oct-05	02	00		0	1170000	0	0	0	0	0	0	0
Total Zone																
1100	FT		MOBILE ENERGY MARKETING INC.	Oct-05	01	02		0	5146	0	168	168	0	0	0	177
Total Zone																
1101	FT		MOBILE ENERGY MARKETING INC.	May-05	00	03		0	3036	0	139	139	0	0	0	145
1102	FT		MOBILE ENERGY MARKETING INC.	Jun-05	00	03		0	3036	0	139	139	0	0	0	145
1103	FT		MOBILE ENERGY MARKETING INC.	Jul-05	00	03		0	3036	0	139	139	0	0	0	145
1104	FT		MOBILE ENERGY MARKETING INC.	Aug-05	00	03		0	3036	0	139	139	0	0	0	145
1105	FT		MOBILE ENERGY MARKETING INC.	Sep-05	00	03		0	3036	0	139	139	0	0	0	145
Total Zone																
1106	FT		MOBILE ENERGY MARKETING INC.	Apr-05	01	03		0	33342	0	1832	1832	0	0	0	1884
1107	FT		MOBILE ENERGY MARKETING INC.	May-05	01	03		0	33342	0	1832	1832	0	0	0	1884
1108	FT		MOBILE ENERGY MARKETING INC.	Jun-05	01	03		0	33342	0	1832	1832	0	0	0	1884
1109	FT		MOBILE ENERGY MARKETING INC.	Jul-05	01	03		0	33342	0	1832	1832	0	0	0	1884
1110	FT		MOBILE ENERGY MARKETING INC.	Aug-05	01	03		0	33342	0	1832	1832	0	0	0	1884
1111	FT		MOBILE ENERGY MARKETING INC.	Sep-05	01	03		0	33342	0	1832	1832	0	0	0	1884
1112	FT		MOBILE ENERGY MARKETING INC.	Oct-05	01	03		0	33342	0	1832	1832	0	0	0	1884
Total Zone																
1113	FT		MOBILE ENERGY MARKETING INC.	Apr-05	00	04		0	16558	0	637	637	0	0	0	679
1114	FT		MOBILE ENERGY MARKETING INC.	May-05	00	04		0	16558	0	637	637	0	0	0	679
1115	FT		MOBILE ENERGY MARKETING INC.	Jun-05	00	04		0	16558	0	637	637	0	0	0	679
1116	FT		MOBILE ENERGY MARKETING INC.	Jul-05	00	04		0	16558	0	637	637	0	0	0	679
1117	FT		MOBILE ENERGY MARKETING INC.	Aug-05	00	04		0	16558	0	637	637	0	0	0	679

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Inc. Zone	Del. Zone	Contracted Volume MBbls	Contracted Volume MBbls	Delivered Volume MBbls	Contracted Revenue \$	Total Oper. Revenue \$	Value of Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
1117 FT			MOBILE ENERGY MARKETING INC.	Sep-05	00	04	0	0	12750	0	669	669	0	0	669
1118 FT			MOBILE ENERGY MARKETING INC.	Oct-05	00	04	0	0	136731	0	7723	7723	0	0	7810
Total Zone															
1119 FT			MOBILE ENERGY MARKETING INC.	Apr-05	01	04	0	0	795	0	45	45	0	0	47
1120 FT			MOBILE ENERGY MARKETING INC.	May-05	01	04	0	0	123318	0	5771	5771	0	0	6005
1121 FT			MOBILE ENERGY MARKETING INC.	Jun-05	01	04	0	0	43771	0	2491	2491	0	0	2545
1122 FT			MOBILE ENERGY MARKETING INC.	Jul-05	01	04	0	0	20720	0	1180	1180	0	0	1216
1123 FT			MOBILE ENERGY MARKETING INC.	Aug-05	01	04	0	0	41804	0	1942	1942	0	0	2021
1124 FT			MOBILE ENERGY MARKETING INC.	Oct-05	01	04	0	0	6348	0	361	361	0	0	372
Total Zone															
TOTAL - MOBILE ENERGY MARKETING INC.															
1125 FT			MOBILE GAS PIPELINE INC.	Sep-05	00	00	0	13005000	14118780	0	348150	348150	0	0	374947
Total Zone															
1126 FT			MOBILE GAS PIPELINE INC.	Sep-05	01	00	0	0	87642	0	1034	1034	0	0	1201
Total Zone															
1127 FT			MOBILE GAS PIPELINE INC.	May-05	03	03	0	0	10917	0	523	523	0	0	543
1128 FT			MOBILE GAS PIPELINE INC.	Jul-05	03	03	0	0	6230	0	308	308	0	0	320
1129 FT			MOBILE GAS PIPELINE INC.	Sep-05	03	03	0	0	11040	0	544	544	0	0	565
Total Zone															
1130 FT			MOBILE GAS PIPELINE INC.	Jul-05	01	03	0	0	27807	0	1375	1375	0	0	1428
1131 FT			MOBILE GAS PIPELINE INC.	Sep-05	01	03	0	0	4690	0	245	245	0	0	254
Total Zone															
1132 FT			MOBILE GAS PIPELINE INC.	May-05	01	03	0	0	7720	0	361	361	0	0	365
1133 FT			MOBILE GAS PIPELINE INC.	Jul-05	03	04	0	0	86498	0	5897	5897	0	0	5977
1134 FT			MOBILE GAS PIPELINE INC.	Sep-05	03	04	0	0	28156	0	1832	1832	0	0	1853
Total Zone															
1135 FT			MOBILE GAS PIPELINE INC.	Sep-05	00	04	0	0	151812	0	8626	8626	0	0	8913
1136 FT			MOBILE GAS PIPELINE INC.	May-05	01	04	0	0	8622	0	377	377	0	0	380
1137 FT			MOBILE GAS PIPELINE INC.	Jul-05	01	04	0	0	28746	0	1463	1463	0	0	1490
Total Zone															
TOTAL - MOBILE GAS PIPELINE INC.															
1138 FT			NORTH ATLANTIC UTILITIES INC.	Nov-04	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1139 FT			NORTH ATLANTIC UTILITIES INC.	Dec-04	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1140 FT			NORTH ATLANTIC UTILITIES INC.	Jan-05	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1141 FT			NORTH ATLANTIC UTILITIES INC.	Feb-05	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1142 FT			NORTH ATLANTIC UTILITIES INC.	Mar-05	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1143 FT			NORTH ATLANTIC UTILITIES INC.	Apr-05	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1144 FT			NORTH ATLANTIC UTILITIES INC.	May-05	01	04	188640	188640	188640	51029	51029	51029	0	0	57512
1145 FT			NORTH ATLANTIC UTILITIES INC.	Jun-05	01	04	188640	188640	188640	51029	51029	51029	0	0	57512

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Bus Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenues \$	Commod Revenues \$	Tot. Oper. Revenues \$	Take or Pay Revenues \$	GRS Revenues \$	ACA Revenues \$	Total Revenues \$
TOTAL - NBI UTILITIES INC															
1181 FT			CHD VALLEY GAS CORPORATION	Feb-05	00	01	0	0	776049	0	776049	0	0	0	776049
Total Zone															
1182 FT			CHD VALLEY GAS CORPORATION	Jan-05	00	01	0	0	5750	0	5750	0	0	0	5750
1183 FT			CHD VALLEY GAS CORPORATION	Mar-05	01	01	0	0	5694	0	5694	0	0	0	5694
1184 FT			CHD VALLEY GAS CORPORATION	Apr-05	01	01	0	0	4800	0	4800	0	0	0	4800
Total Zone															
1185 FT			CHD VALLEY GAS CORPORATION	Nov-04	00	02	0	0	11334	0	11334	0	0	0	11334
1186 FT			CHD VALLEY GAS CORPORATION	Dec-04	00	02	0	0	5805	0	5805	0	0	0	5805
1187 FT			CHD VALLEY GAS CORPORATION	Jan-05	00	02	0	0	5810	0	5810	0	0	0	5810
1188 FT			CHD VALLEY GAS CORPORATION	Feb-05	00	02	0	0	5805	0	5805	0	0	0	5805
Total Zone															
1189 FT			CHD VALLEY GAS CORPORATION	Mar-05	00	02	0	0	25779	0	25779	0	0	0	25779
1190 FT			CHD VALLEY GAS CORPORATION	Apr-05	01	02	0	0	5300	0	5300	0	0	0	5300
1191 FT			CHD VALLEY GAS CORPORATION	May-05	01	02	0	0	4919	0	4919	0	0	0	4919
1192 FT			CHD VALLEY GAS CORPORATION	Jun-05	01	02	0	0	4470	0	4470	0	0	0	4470
1193 FT			CHD VALLEY GAS CORPORATION	Jul-05	01	02	0	0	4818	0	4818	0	0	0	4818
1194 FT			CHD VALLEY GAS CORPORATION	Aug-05	01	02	0	0	4838	0	4838	0	0	0	4838
1195 FT			CHD VALLEY GAS CORPORATION	Sep-05	01	02	0	0	4822	0	4822	0	0	0	4822
Total Zone															
1196 FT			CHD VALLEY GAS CORPORATION	Nov-04	00	03	0	0	14838	0	14838	0	0	0	14838
1197 FT			CHD VALLEY GAS CORPORATION	Dec-04	00	03	0	0	15320	0	15320	0	0	0	15320
1198 FT			CHD VALLEY GAS CORPORATION	Jan-05	00	03	0	0	15320	0	15320	0	0	0	15320
1199 FT			CHD VALLEY GAS CORPORATION	Feb-05	00	03	0	0	15320	0	15320	0	0	0	15320
1200 FT			CHD VALLEY GAS CORPORATION	Mar-05	00	03	0	0	15320	0	15320	0	0	0	15320
1201 FT			CHD VALLEY GAS CORPORATION	Apr-05	00	03	0	0	11120	0	11120	0	0	0	11120
1202 FT			CHD VALLEY GAS CORPORATION	May-05	00	03	0	0	11480	0	11480	0	0	0	11480
1203 FT			CHD VALLEY GAS CORPORATION	Jun-05	00	03	0	0	11480	0	11480	0	0	0	11480
1204 FT			CHD VALLEY GAS CORPORATION	Jul-05	00	03	0	0	11480	0	11480	0	0	0	11480
1205 FT			CHD VALLEY GAS CORPORATION	Aug-05	00	03	0	0	11480	0	11480	0	0	0	11480
1206 FT			CHD VALLEY GAS CORPORATION	Sep-05	00	03	0	0	11480	0	11480	0	0	0	11480
1207 FT			CHD VALLEY GAS CORPORATION	Oct-05	00	03	0	0	11480	0	11480	0	0	0	11480
Total Zone															
1208 FT			CHD VALLEY GAS CORPORATION	Nov-04	00	03	0	0	15300	0	15300	0	0	0	15300
1209 FT			CHD VALLEY GAS CORPORATION	Dec-04	01	03	0	0	15300	0	15300	0	0	0	15300
1210 FT			CHD VALLEY GAS CORPORATION	Jan-05	01	03	0	0	15300	0	15300	0	0	0	15300
1211 FT			CHD VALLEY GAS CORPORATION	Feb-05	01	03	0	0	15300	0	15300	0	0	0	15300
1212 FT			CHD VALLEY GAS CORPORATION	Mar-05	01	03	0	0	15300	0	15300	0	0	0	15300
1213 FT			CHD VALLEY GAS CORPORATION	Apr-05	01	03	0	0	15300	0	15300	0	0	0	15300
1214 FT			CHD VALLEY GAS CORPORATION	May-05	01	03	0	0	15300	0	15300	0	0	0	15300
1215 FT			CHD VALLEY GAS CORPORATION	Jun-05	01	03	0	0	15300	0	15300	0	0	0	15300
1216 FT			CHD VALLEY GAS CORPORATION	Jul-05	01	03	0	0	15300	0	15300	0	0	0	15300
1217 FT			CHD VALLEY GAS CORPORATION	Aug-05	01	03	0	0	15300	0	15300	0	0	0	15300
1218 FT			CHD VALLEY GAS CORPORATION	Sep-05	01	03	0	0	15300	0	15300	0	0	0	15300
1219 FT			CHD VALLEY GAS CORPORATION	Oct-05	01	03	0	0	15300	0	15300	0	0	0	15300

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2006

Line No.	Rate Schedule	Attribute	Customer	Month	Inc Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Commod Revenues \$ [C]	Commod Revenues \$ [D]	Total Oper. Revenues \$ [E]	Take or Pay Revenues \$ [F]	GRS Revenues \$ [G]	ACA Revenues \$ [H]	Total Revenues \$ [I]
1256 FT			PEOPLES NATURAL GAS COMPANY	Sep-06	01	04	0	112159	0	2243	2243	0	0	0	2436
Total Zone															
TOTAL - PEOPLES NATURAL GAS COMPANY															
1257 FT			PREDMONT NATURAL GAS CO. INC.	Nov-04	00	04	251040	0	73181	0	73181	0	0	0	73181
1258 FT			PREDMONT NATURAL GAS CO. INC.	Dec-04	00	04	258408	0	77887	0	77887	0	0	0	77887
1259 FT			PREDMONT NATURAL GAS CO. INC.	Jan-05	00	04	258408	0	77887	0	77887	0	0	0	77887
1260 FT			PREDMONT NATURAL GAS CO. INC.	Feb-05	00	04	234304	0	70151	0	70151	0	0	0	70151
1261 FT			PREDMONT NATURAL GAS CO. INC.	Mar-05	00	04	258408	0	77887	0	77887	0	0	0	77887
1262 FT			PREDMONT NATURAL GAS CO. INC.	Apr-05	00	04	251040	0	73181	0	73181	0	0	0	73181
1263 FT			PREDMONT NATURAL GAS CO. INC.	May-05	00	04	258408	0	77887	0	77887	0	0	0	77887
1264 FT			PREDMONT NATURAL GAS CO. INC.	Jun-05	00	04	251040	0	73181	0	73181	0	0	0	73181
1265 FT			PREDMONT NATURAL GAS CO. INC.	Jul-05	00	04	258408	0	77887	0	77887	0	0	0	77887
1266 FT			PREDMONT NATURAL GAS CO. INC.	Aug-05	00	04	258408	0	77887	0	77887	0	0	0	77887
1267 FT			PREDMONT NATURAL GAS CO. INC.	Sep-05	00	04	251040	0	73181	0	73181	0	0	0	73181
1268 FT			PREDMONT NATURAL GAS CO. INC.	Oct-05	00	04	258408	0	77887	0	77887	0	0	0	77887
Total Zone															
1269 FT			PREDMONT NATURAL GAS CO. INC.	Nov-04	00	04	3064320	0	914484	0	914484	0	0	0	914484
1270 FT			PREDMONT NATURAL GAS CO. INC.	Dec-04	01	04	153420	0	41238	0	41238	0	0	0	41238
1271 FT			PREDMONT NATURAL GAS CO. INC.	Jan-05	01	04	158534	0	42814	0	42814	0	0	0	42814
1272 FT			PREDMONT NATURAL GAS CO. INC.	Feb-05	01	04	158534	0	42814	0	42814	0	0	0	42814
1273 FT			PREDMONT NATURAL GAS CO. INC.	Mar-05	01	04	143182	0	38480	0	38480	0	0	0	38480
1274 FT			PREDMONT NATURAL GAS CO. INC.	Apr-05	01	04	158534	0	42814	0	42814	0	0	0	42814
1275 FT			PREDMONT NATURAL GAS CO. INC.	May-05	01	04	153420	0	41238	0	41238	0	0	0	41238
1276 FT			PREDMONT NATURAL GAS CO. INC.	Jun-05	01	04	158534	0	42814	0	42814	0	0	0	42814
1277 FT			PREDMONT NATURAL GAS CO. INC.	Jul-05	01	04	153420	0	41238	0	41238	0	0	0	41238
1278 FT			PREDMONT NATURAL GAS CO. INC.	Aug-05	01	04	158534	0	42814	0	42814	0	0	0	42814
1279 FT			PREDMONT NATURAL GAS CO. INC.	Sep-05	01	04	153420	0	41238	0	41238	0	0	0	41238
1280 FT			PREDMONT NATURAL GAS CO. INC.	Oct-05	01	04	158534	0	42814	0	42814	0	0	0	42814
Total Zone															
1281 FT			PIVOTAL UTILITY HOLDINGS INC.	Aug-06	00	00	0	722	0	8	8	0	0	0	8
1282 FT			PIVOTAL UTILITY HOLDINGS INC.	Sep-06	00	00	0	10766	0	82	82	0	0	0	82
1283 FT			PIVOTAL UTILITY HOLDINGS INC.	Oct-06	00	00	0	10714	0	86	86	0	0	0	86
Total Zone															
1284 FT			PIVOTAL UTILITY HOLDINGS INC.	Apr-06	01	00	0	21824	0	183	183	0	0	0	233
1285 FT			PIVOTAL UTILITY HOLDINGS INC.	Oct-06	01	00	0	2785	0	25	25	0	0	0	30
Total Zone															
1286 FT			PIVOTAL UTILITY HOLDINGS INC.	Oct-06	01	00	0	83580	0	744	744	0	0	0	864
Total Zone															
1287 FT			PIVOTAL UTILITY HOLDINGS INC.	Oct-06	00	01	0	1185	0	32	32	0	0	0	34
Total Zone															
1288 FT			PIVOTAL UTILITY HOLDINGS INC.	Apr-06	00	01	0	1185	0	32	32	0	0	0	34
1289 FT			PIVOTAL UTILITY HOLDINGS INC.	May-06	00	04	333810	288018	98843	13887	113800	0	0	0	928
1290 FT			PIVOTAL UTILITY HOLDINGS INC.	Jun-06	00	04	344837	315411	103274	18307	115881	0	0	0	120180
1291 FT			PIVOTAL UTILITY HOLDINGS INC.	Jul-06	00	04	333810	310887	98843	18307	115881	0	0	0	928
1292 FT			PIVOTAL UTILITY HOLDINGS INC.	Aug-06	00	04	344837	137736	103274	17173	110447	0	0	0	116284
1293 FT			PIVOTAL UTILITY HOLDINGS INC.	Aug-06	00	04	344837	182386	103274	9430	112704	0	0	0	113051

Decided No. RP05-317
 Exhibit No. _____
 Schedule G-1

TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Address	Customer	Month	Rec Zone	Del Zone	Delivered Volume MBbls	Committed Volume MBbls	Demand Response MBbls	Committed Response MBbls	Tot. Oper. Response MBbls	Time in Pay Response MBbls	Onl Response MBbls	ACA Response MBbls	Total Response MBbls
1292 FT			PIVOTAL UTILITY HOLDINGS INC	Sep-05	00	04	333970	214385	69943	14079	11022		0	407	111428
1293 FT			PIVOTAL UTILITY HOLDINGS INC	Oct-05	00	04	344837	48699	103274	2527	105801		0	86	105866
Total Zone															
1294 FT			PIVOTAL UTILITY HOLDINGS INC	Apr-05	01	04	304000	180443	54835	8445	63280		0	343	63823
1295 FT			PIVOTAL UTILITY HOLDINGS INC	May-05	01	04	310800	189482	59883	9289	66552		0	377	68329
1296 FT			PIVOTAL UTILITY HOLDINGS INC	Jun-05	01	04	304000	202933	54835	8487	64332		0	366	64718
1297 FT			PIVOTAL UTILITY HOLDINGS INC	Jul-05	01	04	310800	180987	59883	8823	66886		0	382	66886
1298 FT			PIVOTAL UTILITY HOLDINGS INC	Aug-05	01	04	210800	209863	59883	8827	68480		0	398	68480
1299 FT			PIVOTAL UTILITY HOLDINGS INC	Sep-05	01	04	304000	223581	54835	10860	68725		0	442	68187
1300 FT			PIVOTAL UTILITY HOLDINGS INC	Oct-05	01	04	210800	387483	59883	17168	79882		0	681	74823
Total Zone															
1301 FT			PIVOTAL UTILITY HOLDINGS INC	May-05	00	04	0	0	0	0	0		0	0	0
1302 FT			PIVOTAL UTILITY HOLDINGS INC	Jun-05	00	04	0	0	0	0	0		0	0	0
1303 FT			PIVOTAL UTILITY HOLDINGS INC	Aug-05	00	04	0	0	0	0	0		0	0	0
1304 FT			PIVOTAL UTILITY HOLDINGS INC	Sep-05	00	04	0	0	0	0	0		0	0	0
Total Zone															
TOTAL - PIVOTAL UTILITY HOLDINGS INC															
1305 FT			PROLANCE ENERGY LLC	Dec-04	00	00	3693378	3487398	1104082	187980	1280772		0	6517	1286589
1306 FT			PROLANCE ENERGY LLC	Jan-05	00	00	0	3795	0	33	33		0	7	40
1307 FT			PROLANCE ENERGY LLC	Feb-05	00	00	0	11846	0	105	105		0	23	126
1308 FT			PROLANCE ENERGY LLC	Mar-05	00	00	0	80	0	4	4		0	1	5
1309 FT			PROLANCE ENERGY LLC	Jul-05	00	00	0	2731	0	24	24		0	5	29
Total Zone															
1310 FT			PROLANCE ENERGY LLC	Apr-05	00	00	0	26839	0	255	255		0	56	310
1311 FT			PROLANCE ENERGY LLC	May-05	01	00	0	3300	0	28	28		0	8	36
1312 FT			PROLANCE ENERGY LLC	Jun-05	01	00	0	13400	0	110	110		0	24	134
1313 FT			PROLANCE ENERGY LLC	Jul-05	01	00	0	10000	0	93	93		0	20	113
1314 FT			PROLANCE ENERGY LLC	Aug-05	01	00	0	4771	0	42	42		0	9	51
1315 FT			PROLANCE ENERGY LLC	Sep-05	01	00	0	2148	0	19	19		0	4	23
Total Zone															
1316 FT			PROLANCE ENERGY LLC	Sep-05	01	00	0	39878	0	326	326		0	70	398
Total Zone															
1317 FT			PROLANCE ENERGY LLC	Sep-05	00	00	0	13180	0	117	117		0	25	142
1318 FT			PROLANCE ENERGY LLC	Nov-04	00	00	0	13180	0	117	117		0	25	142
1319 FT			PROLANCE ENERGY LLC	Dec-04	00	01	0	84291	0	1460	1460		0	103	1553
1320 FT			PROLANCE ENERGY LLC	Jan-05	00	01	0	430871	0	11237	11237		0	800	12037
1321 FT			PROLANCE ENERGY LLC	Feb-05	00	01	0	300969	0	8038	8038		0	572	8608
1322 FT			PROLANCE ENERGY LLC	Mar-05	00	01	0	88813	0	2095	2095		0	180	2655
1323 FT			PROLANCE ENERGY LLC	Apr-05	00	01	0	26348	0	758	758		0	54	812
1324 FT			PROLANCE ENERGY LLC	May-05	00	01	0	53912	0	14325	14325		0	1019	15344
1325 FT			PROLANCE ENERGY LLC	Jun-05	00	01	0	878	0	28	28		0	2	28
1326 FT			PROLANCE ENERGY LLC	Jul-05	00	01	0	403330	0	10774	10774		0	787	11941
1327 FT			PROLANCE ENERGY LLC	Aug-05	00	01	0	30235	0	8257	8257		0	568	8846
1328 FT			PROLANCE ENERGY LLC	Sep-05	00	01	0	33995	0	552	552		0	39	591
1329 FT			PROLANCE ENERGY LLC	Oct-05	00	01	0	31131	0	851	851		0	68	857
Total Zone															
1330 FT			PROLANCE ENERGY LLC	Nov-04	00	01	0	220362	0	59811	59811		0	4190	63101

TOTAL - PHOTOL UTILITY HOLDINGS INC

TEXAS GAS TRANSMISSION, LLC
 Total Period Revenue
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agency	Customer	Month	Day	Delivered Volume MBH	Contracted Volume MBH	Delivered \$	Contracted \$	Tot. Oper. \$	Time or Pay \$	Delivered \$	ACA \$	Total \$	
1328 FT			PROLANCE ENERGY LLC	Dec-04	01	01	0	232412	0	5271	0	5271	0	461	572
1329 FT			PROLANCE ENERGY LLC	Jan-05	01	01	0	127877	0	2838	0	2838	0	243	308
1330 FT			PROLANCE ENERGY LLC	Feb-05	01	01	0	232887	0	5172	0	5172	0	443	581
1331 FT			PROLANCE ENERGY LLC	Mar-05	01	01	0	131108	0	2811	0	2811	0	249	308
1332 FT			PROLANCE ENERGY LLC	Apr-05	01	01	0	318468	0	7082	0	7082	0	807	789
1333 FT			PROLANCE ENERGY LLC	May-05	01	01	0	327908	0	7361	0	7361	0	823	807
1334 FT			PROLANCE ENERGY LLC	Jun-05	01	01	0	318470	0	7082	0	7082	0	807	789
1335 FT			PROLANCE ENERGY LLC	Jul-05	01	01	0	330719	0	7329	0	7329	0	827	799
1336 FT			PROLANCE ENERGY LLC	Aug-05	01	01	0	417381	0	8285	0	8285	0	926	1021
1337 FT			PROLANCE ENERGY LLC	Sep-05	01	01	0	286285	0	6818	0	6818	0	748	718
1338 FT			PROLANCE ENERGY LLC	Oct-05	01	01	0	500987	0	11115	0	11115	0	801	1201
Total Zone							0	3543477	0	72256	0	72256	0	6110	7806
1339 FT			PROLANCE ENERGY LLC	Dec-04	02	01	0	102000	0	2723	0	2723	0	194	281
1340 FT			PROLANCE ENERGY LLC	Jan-05	02	01	0	83300	0	1685	0	1685	0	121	164
1341 FT			PROLANCE ENERGY LLC	Feb-05	02	01	0	141805	0	3781	0	3781	0	289	405
1342 FT			PROLANCE ENERGY LLC	Mar-05	02	01	0	3510	0	84	0	84	0	7	10
Total Zone							0	310815	0	8283	0	8283	0	591	889
1343 FT			PROLANCE ENERGY LLC	Nov-04	03	01	0	1609	0	48	0	48	0	3	5
1344 FT			PROLANCE ENERGY LLC	Dec-04	03	01	0	81037	0	2431	0	2431	0	173	280
1345 FT			PROLANCE ENERGY LLC	Jan-05	03	01	0	88817	0	1837	0	1837	0	131	186
1346 FT			PROLANCE ENERGY LLC	Feb-05	03	01	0	37815	0	10345	0	10345	0	715	1078
1347 FT			PROLANCE ENERGY LLC	Mar-05	03	01	0	35842	0	1485	0	1485	0	109	138
1348 FT			PROLANCE ENERGY LLC	Apr-05	03	01	0	482	0	12	0	12	0	6	8
1349 FT			PROLANCE ENERGY LLC	Aug-05	03	01	0	3039	0	82	0	82	0	6	8
1350 FT			PROLANCE ENERGY LLC	Sep-05	03	01	0	748	0	18	0	18	0	1	2
Total Zone							0	587872	0	15867	0	15867	0	1138	1708
1351 FT			PROLANCE ENERGY LLC	Nov-04	03	02	0	2400	0	85	0	85	0	5	9
1352 FT			PROLANCE ENERGY LLC	Dec-04	03	02	0	1472	0	32	0	32	0	3	3
1353 FT			PROLANCE ENERGY LLC	Jan-05	03	02	0	3880	0	140	0	140	0	8	14
1354 FT			PROLANCE ENERGY LLC	Feb-05	03	02	0	1441	0	51	0	51	0	3	5
1355 FT			PROLANCE ENERGY LLC	Mar-05	03	02	0	3884	0	130	0	130	0	7	13
1356 FT			PROLANCE ENERGY LLC	Apr-05	03	02	0	2837	0	83	0	83	0	5	8
1357 FT			PROLANCE ENERGY LLC	May-05	03	02	0	2286	0	57	0	57	0	4	8
1358 FT			PROLANCE ENERGY LLC	Jun-05	03	02	0	2188	0	77	0	77	0	4	8
Total Zone							0	20056	0	709	0	709	0	38	74
1359 FT			PROLANCE ENERGY LLC	Dec-04	01	02	0	1680	0	35	0	35	0	2	3
1360 FT			PROLANCE ENERGY LLC	Oct-05	01	02	0	3100	0	101	0	101	0	6	10
Total Zone							0	4180	0	136	0	136	0	8	14
1361 FT			PROLANCE ENERGY LLC	Dec-04	03	02	0	2450	0	87	0	87	0	5	9
1362 FT			PROLANCE ENERGY LLC	Jan-05	03	02	0	720	0	25	0	25	0	1	2
1363 FT			PROLANCE ENERGY LLC	Feb-05	03	02	0	227	0	79	0	79	0	4	8
Total Zone							0	3397	0	191	0	191	0	10	20
1364 FT			PROLANCE ENERGY LLC	Nov-04	03	03	207000	14548	488871	255	488828	0	0	28	48885
1365 FT			PROLANCE ENERGY LLC	Dec-04	03	03	2077000	167397	513227	5860	518877	0	0	318	51918

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rec Zone	Del Zone	Demand Volume MMBtu (A)	Commod Volume MMBtu (B)	Demand Revenue \$ (C)	Commod Revenue \$ (D)	Tot. Oper. Revenue \$ (E)	Take or Pay Revenue \$ (F)	GRT Revenue \$ (G)	ACA Revenue \$ (H)	Total Revenue \$ (I)
1409 FT		PROLIANCE ENERGY LLC		Nov-04	00	04	930000	249498	278442	14173	282615	0	0	474	283089
1410 FT		PROLIANCE ENERGY LLC		Dec-04	00	04	981000	288558	287723	1482	289205	0	0	54	289259
1411 FT		PROLIANCE ENERGY LLC		Jan-05	00	04	981000	74258	287723	4148	291872	0	0	141	292013
1412 FT		PROLIANCE ENERGY LLC		Feb-05	00	04	980000	11284	289879	-383	289496	0	0	21	289507
1413 FT		PROLIANCE ENERGY LLC		Mar-05	00	04	981000	278108	287723	15775	303498	0	0	528	304026
1414 FT		PROLIANCE ENERGY LLC		Apr-05	00	04	930000	535	278442	27	278469	0	0	1	278470
1415 FT		PROLIANCE ENERGY LLC		May-05	00	04	981000	3041	287723	157	287880	0	0	8	287888
1416 FT		PROLIANCE ENERGY LLC		Jun-05	00	04	930000	0	278442	0	278442	0	0	0	278442
1417 FT		PROLIANCE ENERGY LLC		Jul-05	00	04	981000	4	287723	0	287723	0	0	0	287723
1418 FT		PROLIANCE ENERGY LLC		Aug-05	00	04	981000	0	287723	0	287723	0	0	0	287723
1419 FT		PROLIANCE ENERGY LLC		Sep-05	00	04	930000	951	278442	48	278491	0	0	2	278493
1420 FT		PROLIANCE ENERGY LLC		Oct-05	00	04	981000	8385	287723	434	288157	0	0	16	288173
Total Zone				00	04		11315000	654740	3367708	35853	3423561	0	0	1243	3424804
1421 FT		PROLIANCE ENERGY LLC		Nov-04	01	04	0	488541	0	28888	28888	0	0	882	27581
1422 FT		PROLIANCE ENERGY LLC		Dec-04	01	04	0	0	4248	0	4248	0	0	0	4248
1423 FT		PROLIANCE ENERGY LLC		Jan-05	01	04	0	560775	0	31288	31288	0	0	1047	32348
1424 FT		PROLIANCE ENERGY LLC		Feb-05	01	04	0	17984	0	822	822	0	0	33	855
1425 FT		PROLIANCE ENERGY LLC		Mar-05	01	04	0	118531	0	6524	6524	0	0	221	6745
Total Zone				01	04		0	1154411	4248	65344	88683	0	0	2193	71786
1426 FT		PROLIANCE ENERGY LLC		Nov-04	03	04	175880	252704	31821	7004	38825	0	0	480	39105
1427 FT		PROLIANCE ENERGY LLC		Dec-04	03	04	181538	827586	38583	20871	80454	0	0	1782	82216
1428 FT		PROLIANCE ENERGY LLC		Jan-05	03	04	181538	488831	38280	11402	47882	0	0	831	48823
1429 FT		PROLIANCE ENERGY LLC		Feb-05	03	04	183888	810318	28233	20482	48715	0	0	1730	51445
1430 FT		PROLIANCE ENERGY LLC		Mar-05	03	04	181538	210824	31888	4754	38850	0	0	401	37051
1431 FT		PROLIANCE ENERGY LLC		Apr-05	03	04	175880	1488618	14085	33538	47804	0	0	2831	50436
1432 FT		PROLIANCE ENERGY LLC		May-05	03	04	181538	881481	18291	14887	31173	0	0	1257	32435
1433 FT		PROLIANCE ENERGY LLC		Jun-05	03	04	175880	750888	18748	18887	33848	0	0	1427	36073
1434 FT		PROLIANCE ENERGY LLC		Jul-05	03	04	181538	394822	14372	8888	23258	0	0	750	24008
1435 FT		PROLIANCE ENERGY LLC		Aug-05	03	04	181538	808831	18512	18221	34733	0	0	1538	38272
1436 FT		PROLIANCE ENERGY LLC		Sep-05	03	04	175880	840003	15403	14400	29803	0	0	1218	31018
1437 FT		PROLIANCE ENERGY LLC		Oct-05	03	04	181538	700853	19816	15771	31387	0	0	1282	32848
Total Zone				03	04		2137440	8238538	277831	187114	484748	0	0	15588	480331
1438 FT		PROLIANCE ENERGY LLC		Dec-04	04	04	0	13719	0	173	173	0	0	28	198
1439 FT		PROLIANCE ENERGY LLC		Jan-05	04	04	0	18555	0	234	234	0	0	35	269
1440 FT		PROLIANCE ENERGY LLC		Feb-05	04	04	0	25522	0	323	323	0	0	48	371
1441 FT		PROLIANCE ENERGY LLC		Mar-05	04	04	0	18128	0	228	228	0	0	34	262
1442 FT		PROLIANCE ENERGY LLC		Apr-05	04	04	0	10285	0	129	129	0	0	20	149
1443 FT		PROLIANCE ENERGY LLC		May-05	04	04	0	14332	0	188	188	0	0	27	228
1444 FT		PROLIANCE ENERGY LLC		Jun-05	04	04	0	21804	0	278	278	0	0	42	321
1445 FT		PROLIANCE ENERGY LLC		Jul-05	04	04	0	5738	0	72	72	0	0	11	83
1446 FT		PROLIANCE ENERGY LLC		Aug-05	04	04	0	38487	0	487	487	0	0	75	572
1447 FT		PROLIANCE ENERGY LLC		Sep-05	04	04	0	8880	0	109	109	0	0	16	125
1448 FT		PROLIANCE ENERGY LLC		Oct-05	04	04	0	884485	0	8372	8372	0	0	1188	8588
Total Zone				04	04		0	840787	0	10815	10815	0	0	1530	12145
TOTAL - PROLIANCE ENERGY LLC							37807440	45831305	9712421	1143388	10855817	0	0	88522	10842338
1449 FT		PSEG ENERGY RESOURCES & TRADE		Nov-04	00	04	0	1718087	0	80872	80872	0	0	3281	63833
1450 FT		PSEG ENERGY RESOURCES & TRADE		Dec-04	00	04	0	1818333	0	84097	84097	0	0	3448	67548

Docket No. RP05-317
 Exhibit No. _____
 Schedule G-1

TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Req. Zone	Del. Zone	Demand Volume MBbls	Demand Revenues	Tot. Oper. Revenues	Take or Pay Revenues	On Revenues	ACA Revenues	Total Revenues
							(A)	(B)	(C)	(D)	(E)	(F)	(G)
1480 FT			PUBLIC SERVICE CO OF NC INC	Feb-05	01	04	147818	36079	0	36079	0	0	36079
1481 FT			PUBLIC SERVICE CO OF NC INC	Mar-05	01	04	153432	42631	0	42631	0	0	42631
1482 FT			PUBLIC SERVICE CO OF NC INC	Apr-05	01	04	153432	42631	0	42631	0	0	42631
1483 FT			PUBLIC SERVICE CO OF NC INC	May-05	01	04	153432	42631	0	42631	0	0	42631
1484 FT			PUBLIC SERVICE CO OF NC INC	Jun-05	01	04	153432	42631	0	42631	0	0	42631
1485 FT			PUBLIC SERVICE CO OF NC INC	Jul-05	01	04	153432	42631	0	42631	0	0	42631
1486 FT			PUBLIC SERVICE CO OF NC INC	Aug-05	01	04	153432	42631	0	42631	0	0	42631
1487 FT			PUBLIC SERVICE CO OF NC INC	Sep-05	01	04	153432	42631	0	42631	0	0	42631
1488 FT			PUBLIC SERVICE CO OF NC INC	Oct-05	01	04	153432	42631	0	42631	0	0	42631
Total Zone							1624380	0	517248	0	0	0	517248
TOTAL - PUBLIC SERVICE CO OF NC INC													
1489 FT			PUBLIC SERVICE ELECTRIC & GAS	Nov-04	00	04	2223400	477088	0	477088	0	0	477088
1500 FT			PUBLIC SERVICE ELECTRIC & GAS	Dec-04	00	04	2297334	462368	0	462368	0	0	462368
1501 FT			PUBLIC SERVICE ELECTRIC & GAS	Jan-05	00	04	2297334	462368	0	462368	0	0	462368
1502 FT			PUBLIC SERVICE ELECTRIC & GAS	Feb-05	00	04	2297334	462368	0	462368	0	0	462368
1503 FT			PUBLIC SERVICE ELECTRIC & GAS	Mar-05	00	04	2297334	462368	0	462368	0	0	462368
1504 FT			PUBLIC SERVICE ELECTRIC & GAS	Apr-05	00	04	2223420	477088	0	477088	0	0	477088
1505 FT			PUBLIC SERVICE ELECTRIC & GAS	May-05	00	04	2223420	462368	0	462368	0	0	462368
1506 FT			PUBLIC SERVICE ELECTRIC & GAS	Jun-05	00	04	2223420	462368	0	462368	0	0	462368
1507 FT			PUBLIC SERVICE ELECTRIC & GAS	Jul-05	00	04	2297334	462368	0	462368	0	0	462368
1508 FT			PUBLIC SERVICE ELECTRIC & GAS	Aug-05	00	04	2297334	462368	0	462368	0	0	462368
1509 FT			PUBLIC SERVICE ELECTRIC & GAS	Sep-05	00	04	2223420	477088	0	477088	0	0	477088
1510 FT			PUBLIC SERVICE ELECTRIC & GAS	Oct-05	00	04	2297334	462368	0	462368	0	0	462368
Total Zone							27051810	0	5804547	0	0	0	5804547
1511 FT			PUBLIC SERVICE ELECTRIC & GAS	Nov-04	01	04	743430	144889	0	144889	0	0	144889
1512 FT			PUBLIC SERVICE ELECTRIC & GAS	Dec-04	01	04	788211	148801	0	148801	0	0	148801
1513 FT			PUBLIC SERVICE ELECTRIC & GAS	Jan-05	01	04	788211	148801	0	148801	0	0	148801
1514 FT			PUBLIC SERVICE ELECTRIC & GAS	Feb-05	01	04	788211	148801	0	148801	0	0	148801
1515 FT			PUBLIC SERVICE ELECTRIC & GAS	Mar-05	01	04	788211	148801	0	148801	0	0	148801
1516 FT			PUBLIC SERVICE ELECTRIC & GAS	Apr-05	01	04	788211	148801	0	148801	0	0	148801
1517 FT			PUBLIC SERVICE ELECTRIC & GAS	May-05	01	04	788211	148801	0	148801	0	0	148801
1518 FT			PUBLIC SERVICE ELECTRIC & GAS	Jun-05	01	04	788211	148801	0	148801	0	0	148801
1519 FT			PUBLIC SERVICE ELECTRIC & GAS	Jul-05	01	04	788211	148801	0	148801	0	0	148801
1520 FT			PUBLIC SERVICE ELECTRIC & GAS	Aug-05	01	04	788211	148801	0	148801	0	0	148801
1521 FT			PUBLIC SERVICE ELECTRIC & GAS	Sep-05	01	04	788211	148801	0	148801	0	0	148801
1522 FT			PUBLIC SERVICE ELECTRIC & GAS	Oct-05	01	04	788211	148801	0	148801	0	0	148801
Total Zone							8045085	0	1783787	0	0	0	1783787
TOTAL - PUBLIC SERVICE ELECTRIC & GAS													
1523 FT			RELIUS ENERGY LLC	Jan-05	00	00	0	74	74	0	0	18	92
1524 FT			RELIUS ENERGY LLC	Apr-05	00	00	0	58	58	0	0	21	117
1525 FT			RELIUS ENERGY LLC	Sep-05	00	00	0	2057	2057	0	0	428	2485
1526 FT			RELIUS ENERGY LLC	Oct-05	00	00	0	4635	4635	0	0	888	5523
Total Zone							0	7462	7182	0	0	1474	8639
1527 FT			RELIUS ENERGY LLC	Sep-05	01	00	0	28	28	0	0	0	34
Total Zone							0	28	28	0	0	0	34

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Req. Zone	Del. Zone	Demand Volume MBbls	Contract Volume MBbls	Demand Revenue \$	Contract Revenue \$	Tot. Oper. Revenue \$	Taxes or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1526	FT		RELIUS ENERGY LLC	Sep-05	03	00	0	9126	0	81	81	0	0	17	98
	Total Zone				03	00	0	9126	0	81	81	0	0	17	98
1528	FT		RELIUS ENERGY LLC	Nov-04	00	01	0	734885	0	18354	18354	0	0	1377	20731
1530	FT		RELIUS ENERGY LLC	Jan-05	00	01	0	208378	0	5680	5680	0	0	368	5688
1531	FT		RELIUS ENERGY LLC	Mar-05	00	01	0	227585	0	6077	6077	0	0	432	6089
1532	FT		RELIUS ENERGY LLC	May-05	00	01	0	419817	0	11208	11208	0	0	798	12007
1533	FT		RELIUS ENERGY LLC	Jul-05	00	01	0	188888	0	5252	5252	0	0	374	5826
1534	FT		RELIUS ENERGY LLC	Sep-05	00	01	0	11688	0	312	312	0	0	22	334
1535	FT		RELIUS ENERGY LLC	Oct-05	00	01	0	85451	0	2282	2282	0	0	154	2438
	Total Zone				00	01	0	1875470	0	30878	30878	0	0	3655	53831
1538	FT		RELIUS ENERGY LLC	Nov-04	01	01	0	8828	0	154	154	0	0	13	167
1537	FT		RELIUS ENERGY LLC	Jan-05	01	01	0	54857	0	1440	1440	0	0	123	1563
1538	FT		RELIUS ENERGY LLC	Mar-05	01	01	0	284824	0	5881	5881	0	0	503	6384
1539	FT		RELIUS ENERGY LLC	May-05	01	01	0	7808	0	173	173	0	0	15	188
1540	FT		RELIUS ENERGY LLC	Jul-05	01	01	0	144125	0	3200	3200	0	0	274	3474
1541	FT		RELIUS ENERGY LLC	Sep-05	01	01	0	128738	0	3548	3548	0	0	304	3850
	Total Zone				01	01	0	648378	0	14384	14384	0	0	1232	18628
1542	FT		RELIUS ENERGY LLC	Nov-04	02	01	0	7148	0	191	191	0	0	14	205
1543	FT		RELIUS ENERGY LLC	Jan-05	02	01	0	34245	0	914	914	0	0	68	979
1544	FT		RELIUS ENERGY LLC	Mar-05	02	01	0	8187	0	245	245	0	0	17	262
1545	FT		RELIUS ENERGY LLC	Oct-05	02	01	0	108540	0	2845	2845	0	0	192	3037
	Total Zone				02	01	0	157116	0	4195	4195	0	0	288	4483
1546	FT		RELIUS ENERGY LLC	Dec-04	03	01	0	9703	0	258	258	0	0	18	277
1547	FT		RELIUS ENERGY LLC	Jan-05	03	01	0	88852	0	1785	1785	0	0	127	1912
1548	FT		RELIUS ENERGY LLC	Mar-05	03	01	0	108885	0	4432	4432	0	0	315	4747
1549	FT		RELIUS ENERGY LLC	May-05	03	01	0	772	0	21	21	0	0	1	22
1550	FT		RELIUS ENERGY LLC	Jul-05	03	01	0	88718	0	1781	1781	0	0	127	1806
1551	FT		RELIUS ENERGY LLC	Aug-05	03	01	0	30378	0	811	811	0	0	58	889
1552	FT		RELIUS ENERGY LLC	Sep-05	03	01	0	238318	0	8310	8310	0	0	448	8758
1553	FT		RELIUS ENERGY LLC	Oct-05	03	01	0	28053	0	748	748	0	0	50	798
	Total Zone				03	01	0	804788	0	18148	18148	0	0	1145	17283
1554	FT		RELIUS ENERGY LLC	May-05	00	02	0	3100	0	110	110	0	0	8	118
1555	FT		RELIUS ENERGY LLC	Jul-05	00	02	0	3088	0	108	108	0	0	8	115
	Total Zone				00	02	0	6188	0	218	218	0	0	12	231
1556	FT		RELIUS ENERGY LLC	Sep-05	01	02	0	2380	0	78	78	0	0	5	83
	Total Zone				01	02	0	2380	0	78	78	0	0	5	83
1557	FT		RELIUS ENERGY LLC	Sep-05	03	02	0	35	0	1	1	0	0	0	1
	Total Zone				03	02	0	35	0	1	1	0	0	0	1
1558	FT		RELIUS ENERGY LLC	Nov-04	00	03	0	754848	0	34820	34820	0	0	1435	36256
1559	FT		RELIUS ENERGY LLC	Dec-04	00	03	0	488313	0	23338	23338	0	0	837	24273

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Test Oper. Revenue \$	Take or Pay Revenue \$	GTC Revenue \$	ACA Revenue \$	Total Revenue \$
1590	FT		RELJUS ENERGY LLC	Jan-05	00	00	0	87884	0	4028	4028	0	0	167	4193
1591	FT		RELJUS ENERGY LLC	Feb-05	00	00	0	22513	0	10773	10773	0	0	425	11198
1592	FT		RELJUS ENERGY LLC	Mar-05	00	00	0	24016	0	8924	8924	0	0	436	10260
1593	FT		RELJUS ENERGY LLC	Apr-05	00	00	0	21678	0	5873	5873	0	0	231	3604
1594	FT		RELJUS ENERGY LLC	May-05	00	00	0	300212	0	18605	18605	0	0	684	19289
1595	FT		RELJUS ENERGY LLC	Jun-05	00	00	0	214867	0	5087	5087	0	0	546	5486
1596	FT		RELJUS ENERGY LLC	Jul-05	00	00	0	226817	0	5205	5205	0	0	428	6034
1597	FT		RELJUS ENERGY LLC	Aug-05	00	00	0	26006	0	1515	1515	0	0	178	3188
1598	FT		RELJUS ENERGY LLC	Sep-05	00	00	0	26006	0	1515	1515	0	0	178	3188
1599	FT		RELJUS ENERGY LLC	Oct-05	00	00	0	107488	0	4823	4823	0	0	180	5116
Total Zone															
1570	FT		RELJUS ENERGY LLC	Nov-04	01	00	0	3133128	0	126531	126531	0	0	5942	134573
1571	FT		RELJUS ENERGY LLC	Dec-04	01	00	0	140174	0	5987	5987	0	0	298	6153
1572	FT		RELJUS ENERGY LLC	Jan-05	01	00	0	201960	0	8742	8742	0	0	382	9124
1573	FT		RELJUS ENERGY LLC	Feb-05	01	00	0	114437	0	4772	4772	0	0	217	4989
1574	FT		RELJUS ENERGY LLC	Mar-05	01	00	0	78478	0	3854	3854	0	0	148	3773
1575	FT		RELJUS ENERGY LLC	Apr-05	01	00	0	340457	0	15328	15328	0	0	657	15985
1576	FT		RELJUS ENERGY LLC	May-05	01	00	0	138537	0	840	840	0	0	29	688
1577	FT		RELJUS ENERGY LLC	Jun-05	01	00	0	224002	0	5048	5048	0	0	476	9775
1578	FT		RELJUS ENERGY LLC	Jul-05	01	00	0	2077	0	165	165	0	0	4	389
1579	FT		RELJUS ENERGY LLC	Aug-05	01	00	0	48005	0	3757	3757	0	0	17	3872
1580	FT		RELJUS ENERGY LLC	Sep-05	01	00	0	1787	0	178	178	0	0	79	1815
1581	FT		RELJUS ENERGY LLC	Oct-05	01	00	0	183789	0	8080	8080	0	0	368	9448
Total Zone															
1582	FT		RELJUS ENERGY LLC	Nov-04	01	00	0	1672817	0	63077	63077	0	0	2794	65871
1583	FT		RELJUS ENERGY LLC	Dec-04	02	00	0	13000	0	375	375	0	0	28	401
1584	FT		RELJUS ENERGY LLC	Jan-05	02	00	0	41232	0	1148	1148	0	0	78	1224
1585	FT		RELJUS ENERGY LLC	Feb-05	02	00	0	13288	0	370	370	0	0	25	385
Total Zone															
1586	FT		RELJUS ENERGY LLC	Mar-05	02	00	0	75440	0	2097	2097	0	0	139	2233
1587	FT		RELJUS ENERGY LLC	Apr-05	02	00	0	143468	0	3686	3686	0	0	265	4253
1588	FT		RELJUS ENERGY LLC	May-05	03	00	0	704332	0	12586	12586	0	0	1339	13927
1589	FT		RELJUS ENERGY LLC	Jun-05	03	00	0	448333	0	9298	9298	0	0	848	10148
1590	FT		RELJUS ENERGY LLC	Jul-05	03	00	0	578112	0	10078	10078	0	0	1101	11179
1591	FT		RELJUS ENERGY LLC	Aug-05	03	00	0	726919	0	12629	12629	0	0	1378	14006
1592	FT		RELJUS ENERGY LLC	Sep-05	03	00	0	1118222	0	19422	19422	0	0	2121	21543
1593	FT		RELJUS ENERGY LLC	Oct-05	03	00	0	80881	0	1146	1146	0	0	125	1271
1594	FT		RELJUS ENERGY LLC	Nov-04	03	00	0	885102	0	18818	18818	0	0	1815	19434
1595	FT		RELJUS ENERGY LLC	Dec-04	03	00	0	141586	0	3788	3788	0	0	289	3485
1596	FT		RELJUS ENERGY LLC	Jan-05	03	00	0	848801	0	14718	14718	0	0	1807	16336
1597	FT		RELJUS ENERGY LLC	Feb-05	03	00	0	208515	0	5081	5081	0	0	550	5831
1598	FT		RELJUS ENERGY LLC	Mar-05	03	00	0	733056	0	12756	12756	0	0	1385	14148
1599	FT		RELJUS ENERGY LLC	Apr-05	03	00	0	748872	0	13868	13868	0	0	1413	15072
Total Zone															
1598	FT		RELJUS ENERGY LLC	Nov-04	03	00	0	7387322	0	131187	131187	0	0	13880	145127
1599	FT		RELJUS ENERGY LLC	Dec-04	03	00	0	691188	0	36723	36723	0	0	1313	37048
1600	FT		RELJUS ENERGY LLC	Jan-05	03	00	0	274844	0	15105	15105	0	0	527	16627
1601	FT		RELJUS ENERGY LLC	Feb-05	03	00	0	88598	0	2758	2758	0	0	130	2888
1602	FT		RELJUS ENERGY LLC	Mar-05	03	00	0	344822	0	18538	18538	0	0	655	20184
1603	FT		RELJUS ENERGY LLC	Apr-05	03	00	0	157118	0	8123	8123	0	0	288	9422
1604	FT		RELJUS ENERGY LLC	May-05	03	00	0	64217	0	3320	3320	0	0	122	3442
Total Zone															
1604	FT		RELJUS ENERGY LLC	Jun-05	03	00	0	2000	0	403	403	0	0	4	107

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Zone	Vol. (MMBtu)	Vol. (MMBtu)	Demanded Revenue (\$)	Committed Revenue (\$)	Tot. Oper. Revenue (\$)	Time or Pay Revenue (\$)	ORI Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
Total Zone															
1606	FT		RELUS ENERGY LLC	Nov-04	01	04	0	1602425	0	64681	64681	0	0	0	87726
1608	FT		RELUS ENERGY LLC	Dec-04	01	04	0	100298	0	5210	5210	0	0	0	5401
1607	FT		RELUS ENERGY LLC	Jan-05	01	04	0	138440	0	7851	7851	0	0	0	7811
1608	FT		RELUS ENERGY LLC	Feb-05	01	04	0	86534	0	4182	4182	0	0	0	4331
1609	FT		RELUS ENERGY LLC	Mar-05	01	04	0	36256	0	3203	3203	0	0	0	3310
1610	FT		RELUS ENERGY LLC	Apr-05	01	04	0	35870	0	1863	1863	0	0	0	1751
1611	FT		RELUS ENERGY LLC	May-05	01	04	0	13802	0	637	637	0	0	0	663
1612	FT		RELUS ENERGY LLC	Jun-05	01	04	0	10000	0	468	468	0	0	0	47
Total Zone															
1612	FT		RELUS ENERGY LLC	Nov-04	03	04	0	441820	0	23014	23014	0	0	0	23854
1613	FT		RELUS ENERGY LLC	Dec-04	03	04	0	70834	17336	15871	33308	0	0	0	34855
1614	FT		RELUS ENERGY LLC	Jan-05	03	04	0	444788	0	15438	15438	0	0	0	16281
1615	FT		RELUS ENERGY LLC	Feb-05	03	04	0	1041310	0	23430	23430	0	0	0	25408
1616	FT		RELUS ENERGY LLC	Mar-05	03	04	0	174832	0	4118	4118	0	0	0	4481
1617	FT		RELUS ENERGY LLC	Apr-05	03	04	0	1355289	0	30464	30464	0	0	0	33088
1618	FT		RELUS ENERGY LLC	May-05	03	04	0	244410	484	8008	8482	0	0	0	8884
1619	FT		RELUS ENERGY LLC	Jun-05	03	04	0	718801	0	16124	16124	0	0	0	17488
1620	FT		RELUS ENERGY LLC	Jul-05	03	04	0	287100	0	6480	6480	0	0	0	7005
1621	FT		RELUS ENERGY LLC	Aug-05	03	04	0	746118	0	16788	16788	0	0	0	18208
1622	FT		RELUS ENERGY LLC	Sep-05	03	04	0	78308	0	545	545	0	0	0	582
1623	FT		RELUS ENERGY LLC	Oct-05	03	04	0	465339	0	10245	10245	0	0	0	11110
Total Zone															
1624	FT		RELUS ENERGY LLC	Nov-04	04	04	0	6220716	17818	145748	163587	0	0	0	175385
1625	FT		RELUS ENERGY LLC	Dec-04	04	04	0	18539	0	234	234	0	0	0	289
1626	FT		RELUS ENERGY LLC	Jan-05	04	04	0	9528	0	120	120	0	0	0	136
Total Zone															
1627	FT		RELUS ENERGY LLC	Nov-04	04	04	0	28067	0	365	365	0	0	0	408
TOTAL - RELUS ENERGY LLC															
1627	FT		ROCHESTER GAS & ELECTRIC CORP.	Nov-04	00	04	0	453300	17818	673043	690862	0	0	0	737313
1628	FT		ROCHESTER GAS & ELECTRIC CORP.	Dec-04	00	04	0	488410	156718	143	136861	0	0	0	136861
1629	FT		ROCHESTER GAS & ELECTRIC CORP.	Jan-05	00	04	0	488410	140242	161	140403	0	0	0	140403
1630	FT		ROCHESTER GAS & ELECTRIC CORP.	Feb-05	00	04	0	423080	15	140257	140257	0	0	0	140256
1631	FT		ROCHESTER GAS & ELECTRIC CORP.	Mar-05	00	04	0	488410	143	128813	128813	0	0	0	128818
1632	FT		ROCHESTER GAS & ELECTRIC CORP.	Apr-05	00	04	0	453300	0	140242	140242	0	0	0	140242
1633	FT		ROCHESTER GAS & ELECTRIC CORP.	May-05	00	04	0	488410	136718	162	136718	0	0	0	136718
1634	FT		ROCHESTER GAS & ELECTRIC CORP.	Jun-05	00	04	0	453300	14242	182	141864	0	0	0	141861
1635	FT		ROCHESTER GAS & ELECTRIC CORP.	Jul-05	00	04	0	488410	136718	164	136718	0	0	0	136718
1636	FT		ROCHESTER GAS & ELECTRIC CORP.	Aug-05	00	04	0	453300	140242	164	140242	0	0	0	140242
1637	FT		ROCHESTER GAS & ELECTRIC CORP.	Sep-05	00	04	0	488410	136718	164	136718	0	0	0	136718
1638	FT		ROCHESTER GAS & ELECTRIC CORP.	Oct-05	00	04	0	453300	140242	164	140242	0	0	0	140242
Total Zone															
1639	FT		ROCHESTER GAS & ELECTRIC CORP.	Nov-04	00	04	0	5615190	425369	21891	1672227	0	0	0	1874035
1640	FT		ROCHESTER GAS & ELECTRIC CORP.	Dec-04	01	04	0	430334	0	21085	21085	0	0	0	21941
1641	FT		ROCHESTER GAS & ELECTRIC CORP.	Jan-05	01	04	0	414301	0	18389	18389	0	0	0	20178
1642	FT		ROCHESTER GAS & ELECTRIC CORP.	Feb-05	01	04	0	427256	0	18888	18888	0	0	0	20808
1643	FT		ROCHESTER GAS & ELECTRIC CORP.	Mar-05	01	04	0	430314	0	19871	19871	0	0	0	20470
1644	FT		ROCHESTER GAS & ELECTRIC CORP.	Apr-05	01	04	0	467334	0	21871	21871	0	0	0	22798
1645	FT		ROCHESTER GAS & ELECTRIC CORP.	May-05	01	04	0	461917	0	21180	21180	0	0	0	22038
Total Zone															
1646	FT		ROCHESTER GAS & ELECTRIC CORP.	Nov-05	01	04	0	438156	0	20086	20086	0	0	0	21338

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Sec	Zone	Del	Commod	Volume	Demanded	Committed	Tot. Oper.	Time or Pay	GRT	ACA	Total
									MBBtu	MBBtu	MBBtu	MBBtu	\$	\$	MBBtu	\$	\$
1646	FT		ROCHESTER GAS & ELECTRIC CORP	Jan-05		01	04		0	418661	0	18965	18965	0	0	0	20653
1647	FT		ROCHESTER GAS & ELECTRIC CORP	Jul-05		01	04		0	279872	0	13103	13103	0	0	0	13855
1648	FT		ROCHESTER GAS & ELECTRIC CORP	Aug-05		01	04		0	365397	0	18951	18951	0	0	0	19304
1649	FT		ROCHESTER GAS & ELECTRIC CORP	Sep-05		01	04		0	147837	0	8918	8918	0	0	0	7230
1650	FT		ROCHESTER GAS & ELECTRIC CORP	Oct-05		01	04		0	339425	0	13836	13836	0	0	0	16417
Total Zone																	
TOTAL - ROCHESTER GAS & ELECTRIC CORP.																	
1651	FT		SEQUENT ENERGY MANAGEMENT LP	Nov-04		00	00		5515150	8077762	1051236	238725	188081	0	0	0	1820375
1652	FT		SEQUENT ENERGY MANAGEMENT LP	Dec-04		00	00		0	333878	0	3149	3149	0	0	0	3621
1653	FT		SEQUENT ENERGY MANAGEMENT LP	Jan-05		00	00		0	613653	0	7008	7008	0	0	0	8453
1654	FT		SEQUENT ENERGY MANAGEMENT LP	Feb-05		00	00		0	708889	0	7084	7084	0	0	0	8498
1655	FT		SEQUENT ENERGY MANAGEMENT LP	Mar-05		00	00		0	433813	0	3881	3881	0	0	0	4600
1656	FT		SEQUENT ENERGY MANAGEMENT LP	Apr-05		00	00		0	288171	0	2664	2664	0	0	0	3221
1657	FT		SEQUENT ENERGY MANAGEMENT LP	May-05		00	00		0	389748	0	3261	3261	0	0	0	3884
1658	FT		SEQUENT ENERGY MANAGEMENT LP	Jun-05		00	00		0	186344	0	1747	1747	0	0	0	2120
1659	FT		SEQUENT ENERGY MANAGEMENT LP	Jul-05		00	00		0	554864	0	4639	4639	0	0	0	5563
1660	FT		SEQUENT ENERGY MANAGEMENT LP	Aug-05		00	00		0	817718	0	7278	7278	0	0	0	8632
1661	FT		SEQUENT ENERGY MANAGEMENT LP	Sep-05		00	00		0	1015838	0	9041	9041	0	0	0	10871
1662	FT		SEQUENT ENERGY MANAGEMENT LP	Oct-05		00	00		0	583783	0	5285	5285	0	0	0	6413
Total Zone																	
1663	FT		SEQUENT ENERGY MANAGEMENT LP	Nov-04		00	00		0	7187642	0	64838	64838	0	0	0	78198
1664	FT		SEQUENT ENERGY MANAGEMENT LP	Dec-04		01	00		380000	372890	8622	3319	10238	0	0	709	10848
1665	FT		SEQUENT ENERGY MANAGEMENT LP	Jan-05		01	00		403000	393687	8298	3147	9403	0	0	672	10875
1666	FT		SEQUENT ENERGY MANAGEMENT LP	Feb-05		01	00		384000	401877	5753	3578	8311	0	0	784	10875
1667	FT		SEQUENT ENERGY MANAGEMENT LP	Mar-05		01	00		384000	383583	7148	3236	10784	0	0	691	11475
1668	FT		SEQUENT ENERGY MANAGEMENT LP	Apr-05		01	00		403000	388150	6143	3436	8684	0	0	735	10318
1669	FT		SEQUENT ENERGY MANAGEMENT LP	May-05		01	00		380000	389878	5882	3428	8016	0	0	731	8749
1670	FT		SEQUENT ENERGY MANAGEMENT LP	Jun-05		01	00		403000	379077	6371	2829	8460	0	0	625	9075
1671	FT		SEQUENT ENERGY MANAGEMENT LP	Jul-05		01	00		380000	386898	7244	3182	10436	0	0	682	11118
1672	FT		SEQUENT ENERGY MANAGEMENT LP	Aug-05		01	00		403000	384478	5628	3282	9445	0	0	732	10188
1673	FT		SEQUENT ENERGY MANAGEMENT LP	Sep-05		01	00		380000	378688	6083	3282	9445	0	0	722	10187
1674	FT		SEQUENT ENERGY MANAGEMENT LP	Oct-05		01	00		403000	388277	6440	3289	9889	0	0	695	10385
Total Zone																	
1675	FT		SEQUENT ENERGY MANAGEMENT LP	Sep-05		00	00		4745000	4512053	79086	40188	118344	0	0	8532	124776
Total Zone																	
1676	FT		SEQUENT ENERGY MANAGEMENT LP	Oct-05		00	01		0	15819	0	138	138	0	0	0	168
Total Zone																	
1677	FT		SEQUENT ENERGY MANAGEMENT LP	Sep-05		00	01		0	5830	0	138	138	0	0	0	168
Total Zone																	
1678	FT		SEQUENT ENERGY MANAGEMENT LP	Dec-04		00	01		0	12709	0	262	262	0	0	0	306
1679	FT		SEQUENT ENERGY MANAGEMENT LP	Jan-05		00	01		0	12709	0	262	262	0	0	0	306
1680	FT		SEQUENT ENERGY MANAGEMENT LP	Feb-05		00	04		0	85665	0	3380	3380	0	0	0	3515
1681	FT		SEQUENT ENERGY MANAGEMENT LP	Mar-05		00	04		0	85665	0	3380	3380	0	0	0	3515
1682	FT		SEQUENT ENERGY MANAGEMENT LP	Apr-05		00	04		0	237850	0	13331	13331	0	0	0	13821
1683	FT		SEQUENT ENERGY MANAGEMENT LP	May-05		00	04		0	332010	0	17186	17186	0	0	0	17796
1684	FT		SEQUENT ENERGY MANAGEMENT LP	Jun-05		00	04		0	181396	0	10335	10335	0	0	0	10715
1685	FT		SEQUENT ENERGY MANAGEMENT LP	Jul-05		00	04		0	81396	0	4208	4208	0	0	0	4353

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rate Zone	Rel. Zone	Del. Zone	Del. Volume (MMBtu)	Delivered Volume (MMBtu)	Delivered \$	Commod. \$	Total \$	Table of Pay \$	GRS \$	ACA \$	Total \$
1694 FT			SEQUENT ENERGY MANAGEMENT LP	Aug-05	00	04	04	0	101465	0	3345	5345	0	0	0	5345
1695 FT			SEQUENT ENERGY MANAGEMENT LP	Sep-05	00	04	04	0	121738	0	6294	6294	0	0	0	6294
1696 FT			SEQUENT ENERGY MANAGEMENT LP	Oct-05	00	04	04	0	43246	0	2236	2236	0	0	0	2236
Total Zone								0	1268723	0	65594	65594	0	0	3408	69002
1697 FT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	04	04	0	63490	0	2699	2699	0	0	0	2699
1698 FT			SEQUENT ENERGY MANAGEMENT LP	Dec-04	01	04	04	0	68220	0	2772	2772	0	0	0	2772
1699 FT			SEQUENT ENERGY MANAGEMENT LP	Jan-05	01	04	04	0	65095	0	3096	3096	0	0	0	3096
1700 FT			SEQUENT ENERGY MANAGEMENT LP	Feb-05	01	04	04	0	63480	0	2699	2699	0	0	0	2699
1701 FT			SEQUENT ENERGY MANAGEMENT LP	Mar-05	01	04	04	0	13617	0	633	633	0	0	0	633
1702 FT			SEQUENT ENERGY MANAGEMENT LP	Apr-05	01	04	04	0	2108	0	99	99	0	0	0	99
1703 FT			SEQUENT ENERGY MANAGEMENT LP	May-05	01	04	04	0	108820	0	4999	4999	0	0	0	4999
1704 FT			SEQUENT ENERGY MANAGEMENT LP	Jun-05	01	04	04	0	374126	0	17509	17509	0	0	0	17509
1705 FT			SEQUENT ENERGY MANAGEMENT LP	Jul-05	00	04	04	0	107887	0	5427	5427	0	0	0	5427
1706 FT			SEQUENT ENERGY MANAGEMENT LP	Aug-05	00	04	04	0	16432	0	817	817	0	0	0	817
1707 FT			SEQUENT ENERGY MANAGEMENT LP	Sep-05	00	04	04	0	14047	0	4373	4373	0	0	0	4373
1708 FT			SEQUENT ENERGY MANAGEMENT LP	Oct-05	00	04	04	0	130914	0	2466	2466	0	0	0	2466
Total Zone								0	781211	0	17801	17801	0	0	1480	19281
TOTAL - SEQUENT ENERGY MANAGEMENT LP								4745000	14187315	76098	206277	206283	0	0	28737	309120
1709 FT			SLG INC	Jul-05	01	04	04	198188	180009	52730	8608	61608	0	0	0	61608
1710 FT			SLG INC	Aug-05	01	04	04	198188	180009	52730	8608	61608	0	0	0	61608
1711 FT			SLG INC	Sep-05	01	04	04	188440	172882	51029	8110	61139	0	0	0	61139
1712 FT			SLG INC	Oct-05	01	04	04	198188	191814	57730	8608	61608	0	0	0	61608
Total Zone								778344	748015	206219	35837	244228	0	0	1402	245828
TOTAL - SLG INC								778344	748015	206219	35837	244228	0	0	1402	245828
1703 FT			SOUTH JERSEY GAS COMPANY	Nov-04	00	04	04	781390	0	233945	0	233945	0	0	0	233945
1704 FT			SOUTH JERSEY GAS COMPANY	Dec-04	00	04	04	807428	0	241743	0	241743	0	0	0	241743
1705 FT			SOUTH JERSEY GAS COMPANY	Jan-05	00	04	04	807428	0	241743	0	241743	0	0	0	241743
1706 FT			SOUTH JERSEY GAS COMPANY	Feb-05	00	04	04	729288	0	218348	0	218348	0	0	0	218348
1707 FT			SOUTH JERSEY GAS COMPANY	Mar-05	00	04	04	807428	0	241743	0	241743	0	0	0	241743
1708 FT			SOUTH JERSEY GAS COMPANY	Apr-05	00	04	04	781390	0	233945	0	233945	0	0	0	233945
1709 FT			SOUTH JERSEY GAS COMPANY	May-05	00	04	04	807428	0	241743	0	241743	0	0	0	241743
1710 FT			SOUTH JERSEY GAS COMPANY	Jun-05	00	04	04	781390	0	233945	0	233945	0	0	0	233945
1711 FT			SOUTH JERSEY GAS COMPANY	Jul-05	00	04	04	807428	0	241743	0	241743	0	0	0	241743
1712 FT			SOUTH JERSEY GAS COMPANY	Aug-05	00	04	04	781390	0	233945	0	233945	0	0	0	233945
1713 FT			SOUTH JERSEY GAS COMPANY	Sep-05	00	04	04	807428	0	241743	0	241743	0	0	0	241743
1714 FT			SOUTH JERSEY GAS COMPANY	Oct-05	00	04	04	807428	0	241743	0	241743	0	0	0	241743
Total Zone								8506790	0	2846330	0	2846330	0	0	0	2846330
TOTAL - SOUTH JERSEY GAS COMPANY								8506790	0	2846330	0	2846330	0	0	0	2846330
1715 FT			SOUTHWEST ENERGY LP	Nov-04	00	00	00	0	22082	0	1988	1988	0	0	0	1988
1716 FT			SOUTHWEST ENERGY LP	Dec-04	00	00	00	0	368291	0	3537	3537	0	0	0	3537
1717 FT			SOUTHWEST ENERGY LP	Jan-05	00	00	00	0	212628	0	1787	1787	0	0	0	1787
1718 FT			SOUTHWEST ENERGY LP	Feb-05	00	00	00	0	212278	0	1489	1489	0	0	0	1489
1719 FT			SOUTHWEST ENERGY LP	Mar-05	00	00	00	0	215138	0	1915	1915	0	0	0	1915

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate *	Contract	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1720	FT		SOUTHWEST ENERGY LP	Apr-05	00	00	0	40430	0	380	380	0	0	77	437
1721	FT		SOUTHWEST ENERGY LP	May-05	00	00	0	91082	0	811	811	0	0	173	984
1722	FT		SOUTHWEST ENERGY LP	Jun-05	00	00	0	480759	0	4279	4279	0	0	913	5192
1723	FT		SOUTHWEST ENERGY LP	Jul-05	00	00	0	325132	0	2876	2876	0	0	614	3490
1724	FT		SOUTHWEST ENERGY LP	Aug-05	00	00	0	510158	0	4540	4540	0	0	969	5509
1725	FT		SOUTHWEST ENERGY LP	Sep-05	00	00	0	543084	0	4834	4834	0	0	1032	6866
1726	FT		SOUTHWEST ENERGY LP	Oct-05	00	00	0	87877	0	783	783	0	0	158	941
Total Zone					00	00	0	3323133	0	29577	29577	0	0	6305	35882
1727	FT		SOUTHWEST ENERGY LP	Nov-04	00	03	0	0	0	420	420	0	0	0	420
1728	FT		SOUTHWEST ENERGY LP	Dec-04	00	03	0	0	0	2017	2017	0	0	0	2017
1729	FT		SOUTHWEST ENERGY LP	Jan-05	00	03	0	0	0	1480	1480	0	0	0	1480
1730	FT		SOUTHWEST ENERGY LP	Feb-05	00	03	0	0	0	573	573	0	0	0	573
1731	FT		SOUTHWEST ENERGY LP	Mar-05	00	03	0	0	0	4788	4788	0	0	0	4788
1732	FT		SOUTHWEST ENERGY LP	Apr-05	00	03	0	0	0	2140	2140	0	0	0	2140
1733	FT		SOUTHWEST ENERGY LP	May-05	00	03	0	0	0	7852	7852	0	0	0	7852
1734	FT		SOUTHWEST ENERGY LP	Jun-05	00	03	0	0	0	6148	6148	0	0	0	6148
Total Zone					00	03	0	0	0	27184	27184	0	0	0	27184
1735	FT		SOUTHWEST ENERGY LP	Jan-05	00	04	0	0	0	787	787	0	0	0	787
1736	FT		SOUTHWEST ENERGY LP	Feb-05	00	04	0	0	0	978	978	0	0	0	978
Total Zone					00	04	0	0	0	1765	1765	0	0	0	1765
TOTAL - SOUTHWEST ENERGY LP							0	3323133	0	58634	58634	0	0	6305	64939
1737	FT		SWITZERLAND COUNTY NATURAL GAS	Nov-04	00	04	2940	2940	880	152	1032	0	0	8	1038
1738	FT		SWITZERLAND COUNTY NATURAL GAS	Dec-04	00	04	3038	3072	910	159	1089	0	0	8	1073
1739	FT		SWITZERLAND COUNTY NATURAL GAS	Jan-05	00	04	3038	3038	910	172	1082	0	0	8	1088
1740	FT		SWITZERLAND COUNTY NATURAL GAS	Feb-05	00	04	2744	2777	822	144	966	0	0	5	971
1741	FT		SWITZERLAND COUNTY NATURAL GAS	Mar-05	00	04	3038	3038	910	189	1079	0	0	8	1085
1742	FT		SWITZERLAND COUNTY NATURAL GAS	Apr-05	00	04	1500	1500	448	78	527	0	0	3	530
1743	FT		SWITZERLAND COUNTY NATURAL GAS	May-05	00	04	1550	1550	464	80	544	0	0	3	547
1744	FT		SWITZERLAND COUNTY NATURAL GAS	Jun-05	00	04	1500	1500	448	78	527	0	0	3	530
1745	FT		SWITZERLAND COUNTY NATURAL GAS	Jul-05	00	04	1550	1550	464	80	544	0	0	3	547
1746	FT		SWITZERLAND COUNTY NATURAL GAS	Aug-05	00	04	1550	1548	464	80	544	0	0	3	547
1747	FT		SWITZERLAND COUNTY NATURAL GAS	Sep-05	00	04	1500	1500	448	78	527	0	0	3	530
1748	FT		SWITZERLAND COUNTY NATURAL GAS	Oct-05	00	04	1500	1544	464	80	544	0	0	3	547
Total Zone					00	04	25488	25667	7635	1350	8885	0	0	50	9035
1749	FT		SWITZERLAND COUNTY NATURAL GAS	Nov-04	01	04	3080	3080	823	143	966	0	0	8	972
1750	FT		SWITZERLAND COUNTY NATURAL GAS	Dec-04	01	04	3182	3187	850	150	1000	0	0	8	1008
1751	FT		SWITZERLAND COUNTY NATURAL GAS	Jan-05	01	04	3182	3182	850	162	1012	0	0	8	1018
1752	FT		SWITZERLAND COUNTY NATURAL GAS	Feb-05	01	04	2858	2880	788	135	923	0	0	5	928
1753	FT		SWITZERLAND COUNTY NATURAL GAS	Mar-05	01	04	3182	3182	850	158	1008	0	0	8	1015
Total Zone					01	04	15402	15471	4141	748	4860	0	0	29	4889
TOTAL - SWITZERLAND COUNTY NATURAL GAS							40890	41028	11776	2098	13675	0	0	79	13654
1754	FT		TENASKA GAS STORAGE LLC	Jan-05	00	04	0	0	0	1844	1844	0	0	0	1844
Total Zone					00	04	0	0	0	1844	1844	0	0	0	1844
1755	FT		TENASKA GAS STORAGE LLC	Nov-04	01	04	0	125000	0	5850	5850	0	0	238	6088

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Req. Zone	Del. Zone	Demand Volume MMBtu	Contract Volume MMBtu	Demand Revenue \$	Contract Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1756	FT		TENASKA GAS STORAGE LLC	Jan-05	01	04	0	84800	0	3033	3033	0	0	123	3156
	Total Zone				01	04	0	168800	0	8863	8863	0	0	361	8244
	TOTAL - TENASKA GAS STORAGE LLC						0	168800	0	10627	10627	0	0	361	11188
1757	FT		TENASKA MARKETING VENTURES	Dec-04	01	03	0	2300	0	98	98	0	0	4	100
1758	FT		TENASKA MARKETING VENTURES	Apr-05	01	03	0	14880	0	620	620	0	0	26	646
	Total Zone				01	03	0	17180	0	716	716	0	0	32	748
1759	FT		TENASKA MARKETING VENTURES	Feb-05	00	04	0	0	0	8883	8883	0	0	0	8883
1760	FT		TENASKA MARKETING VENTURES	Mar-05	00	04	0	0	0	-7813	-7813	0	0	0	-7813
1761	FT		TENASKA MARKETING VENTURES	Apr-05	00	04	0	12472	0	1545	1545	0	0	24	1569
1762	FT		TENASKA MARKETING VENTURES	May-05	00	04	0	44383	0	2295	2295	0	0	84	2379
1763	FT		TENASKA MARKETING VENTURES	Jun-05	00	04	0	113453	0	5888	5888	0	0	218	6062
1764	FT		TENASKA MARKETING VENTURES	Jul-05	00	04	0	91887	0	4758	4758	0	0	175	4631
1765	FT		TENASKA MARKETING VENTURES	Aug-05	00	04	0	44485	0	2300	2300	0	0	86	2385
1766	FT		TENASKA MARKETING VENTURES	Sep-05	00	04	0	57806	0	2888	2888	0	0	110	3098
1767	FT		TENASKA MARKETING VENTURES	Oct-05	00	04	0	1588	0	81	81	0	0	3	84
	Total Zone				00	04	0	368145	0	20702	20702	0	0	697	21398
1768	FT		TENASKA MARKETING VENTURES	Dec-04	01	04	0	228842	0	10747	10747	0	0	436	11183
1769	FT		TENASKA MARKETING VENTURES	Feb-05	01	04	0	28000	0	1367	1367	0	0	55	1412
1770	FT		TENASKA MARKETING VENTURES	Apr-05	01	04	0	232148	0	10885	10885	0	0	441	11306
1771	FT		TENASKA MARKETING VENTURES	May-05	01	04	0	218237	0	10214	10214	0	0	415	10629
1772	FT		TENASKA MARKETING VENTURES	Jun-05	01	04	0	139156	0	8512	8512	0	0	284	8776
1773	FT		TENASKA MARKETING VENTURES	Jul-05	01	04	0	133852	0	6255	6255	0	0	254	6509
1774	FT		TENASKA MARKETING VENTURES	Aug-05	01	04	0	108828	0	7801	7801	0	0	321	8222
1775	FT		TENASKA MARKETING VENTURES	Sep-05	01	04	0	184885	0	9110	9110	0	0	370	9480
1776	FT		TENASKA MARKETING VENTURES	Oct-05	01	04	0	237528	0	11116	11116	0	0	428	11544
	Total Zone				01	04	0	1582856	0	74077	74077	0	0	2984	77081
1777	FT		TENASKA MARKETING VENTURES	Oct-05	02	04	0	23010	0	757	757	0	0	41	798
	Total Zone				02	04	0	23010	0	757	757	0	0	41	798
1778	FT		TENASKA MARKETING VENTURES	Jul-05	03	04	0	34482	0	776	776	0	0	88	842
1779	FT		TENASKA MARKETING VENTURES	Aug-05	03	04	0	48843	0	1034	1034	0	0	87	1121
	Total Zone				03	04	0	80425	0	1810	1810	0	0	163	1983
	TOTAL - TENASKA MARKETING VENTURES						0	2088518	0	98082	98082	0	0	3607	101889
1780	FT		TENENERGY CORPORATION, THE	Nov-04	00	01	0	168875	0	5725	5725	0	0	321	6046
1781	FT		TENENERGY CORPORATION, THE	Dec-04	00	01	0	180945	0	6134	6134	0	0	344	6478
1782	FT		TENENERGY CORPORATION, THE	Jan-05	00	01	0	171148	0	5802	5802	0	0	325	6127
1783	FT		TENENERGY CORPORATION, THE	Feb-05	00	01	0	158400	0	5302	5302	0	0	287	5589
1784	FT		TENENERGY CORPORATION, THE	Mar-05	00	01	0	189118	0	6282	6282	0	0	287	6568
1785	FT		TENENERGY CORPORATION, THE	Apr-05	00	01	0	138848	0	4707	4707	0	0	284	4971
1786	FT		TENENERGY CORPORATION, THE	May-05	00	01	0	127252	0	4314	4314	0	0	242	4556
1787	FT		TENENERGY CORPORATION, THE	Jun-05	00	01	0	112706	0	3821	3821	0	0	214	4035
1788	FT		TENENERGY CORPORATION, THE	Jul-05	00	01	0	94888	0	3219	3219	0	0	180	3399
1789	FT		TENENERGY CORPORATION, THE	Aug-05	00	01	0	98583	0	3375	3375	0	0	189	3564
1790	FT		TENENERGY CORPORATION, THE	Sep-05	00	01	0	98856	0	3287	3287	0	0	184	3471

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Day	Zone	Del Volume MBbls	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Commodity	Comm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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

[illegible]

Declared No. 1005-317
Excluded No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Rec Zone	Del Zone	Demand Volume MBbls	Demand Recipies	Test. Oper. Recipies	Take or Pay Recipies	Gen Recipies	ACA Recipies	Total Recipies
								(A)	(B)	(C)	(D)	(E)	(F)	(G)
Total Zone														
TOTAL - VIRGINIA POWER SERVICES ENERGY														
1801 FT				01	04			263220	0	70753	0	0	0	70753
1802 FT								884002	0	198728	0	0	0	198728
1803 FT				01	03			0	1280	64	0	0	0	64
1804 FT				01	03			0	3510	175	0	0	0	175
				01	03			0	8348	264	0	0	0	264
				01	03			0	4264	212	0	0	0	212
				01	03			0	14442	713	0	0	0	713
1805 FT				08	03			0	1580	0	77	0	0	77
				08	03			0	1880	0	77	0	0	77
1806 FT				01	04			0	48710	2629	0	0	0	2629
1807 FT				01	04			0	44028	2508	0	0	0	2508
1808 FT				01	04			0	48029	2685	0	0	0	2685
1809 FT				01	04			0	47800	2708	0	0	0	2708
1810 FT				01	04			0	53700	2888	0	0	0	2888
1811 FT				01	04			0	51000	2902	0	0	0	2902
1812 FT				01	04			0	37862	2156	0	0	0	2156
1813 FT				01	04			0	51000	2802	0	0	0	2802
1814 FT				01	04			0	48282	2748	0	0	0	2748
1815 FT				01	04			0	30355	1727	0	0	0	1727
1816 FT				01	04			0	34381	1856	0	0	0	1856
1817 FT				01	04			0	52888	2886	0	0	0	2886
				01	04			0	549481	31085	0	0	0	31085
TOTAL - WESTERN GAS RESOURCES INC														
1818 FT				01	08			0	562483	0	31885	0	0	31885
				01	08			0	8798	0	87	0	0	87
				01	08			0	9798	0	87	0	0	87
1819 FT				08	04			0	6000	310	0	0	0	310
1820 FT				08	04			0	2828	148	0	0	0	148
1821 FT				08	04			0	2488	0	129	0	0	129
				08	04			0	11324	0	585	0	0	585
1822 FT				01	04			0	18001	0	748	0	0	748
1823 FT				01	04			0	48848	0	2288	0	0	2288
				01	04			0	84848	0	3035	0	0	3035
				01	04			0	88871	0	3707	0	0	3707
1824 FT				08	02			2180	444	0	444	0	0	444
1825 FT				08	02			2232	488	0	488	0	0	488
1826 FT				08	02			2318	415	0	415	0	0	415
1827 FT				08	02			2232	488	0	488	0	0	488
1828 FT				08	02			2180	444	0	444	0	0	444
1829 FT				08	02			2232	488	0	488	0	0	488
1830 FT				08	02			2180	444	0	444	0	0	444
TOTAL - WESTERN GAS RESOURCES INC														
1831 FT				08	02			2180	444	0	444	0	0	444

TEXAS GAS TRANSMISSION, LLC
 Test Period Payments
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agency	Contract	Rate	Del	Desired Volume	Contract Volume	Desired	Contract	Tot. Oper.	Time or Pay	SPR	ACA	Total
				Zone	Zone	MBBbls	MBBbls	MBBbls	MBBbls	MBBbls	MBBbls	MBBbls	MBBbls	MBBbls
1832 FT			WESTLAKE CHEMICAL CORPORATION	24-05	02	2232	0	439	0	439	0	0	0	439
1833 FT			WESTLAKE CHEMICAL CORPORATION	24-05	02	2232	0	444	0	444	0	0	0	444
1834 FT			WESTLAKE CHEMICAL CORPORATION	24-05	02	2160	0	444	0	444	0	0	0	444
1835 FT			WESTLAKE CHEMICAL CORPORATION	03-05	02	2232	0	439	0	439	0	0	0	439
Total Zone														
TOTAL - WESTLAKE CHEMICAL CORPORATION														
1836 FT			WESTVACO CORPORATION	Nov-04	02	26200	0	5404	0	5404	0	0	0	5404
1837 FT			WESTVACO CORPORATION	Dec-04	02	26200	0	5404	0	5404	0	0	0	5404
1838 FT			WESTVACO CORPORATION	Jan-05	02	291400	270627	291400	7709	34237	0	0	414	34651
1839 FT			WESTVACO CORPORATION	Feb-05	02	291400	270627	291400	8800	70783	0	0	563	70783
1840 FT			WESTVACO CORPORATION	Mar-05	02	291400	270627	291400	8800	70783	0	0	531	70783
1841 FT			WESTVACO CORPORATION	Apr-05	02	291400	270627	291400	8800	70783	0	0	500	63867
Total Zone														
TOTAL - WESTVACO CORPORATION														
1842 FT			WILLIAMS POWER COMPANY INC	Nov-04	02	0	4637	0	413	413	0	0	88	501
1843 FT			WILLIAMS POWER COMPANY INC	Jan-05	02	0	182894	0	1807	1807	0	0	343	1840
1844 FT			WILLIAMS POWER COMPANY INC	Feb-05	02	0	182894	0	1807	1807	0	0	343	1840
1845 FT			WILLIAMS POWER COMPANY INC	Mar-05	02	0	182894	0	1807	1807	0	0	301	2062
Total Zone														
TOTAL - WILLIAMS POWER COMPANY INC														
1846 FT			WOODWARD MARKETING INC	Dec-04	01	0	15800	0	784	784	0	0	29	784
Total Zone														
TOTAL - WOODWARD MARKETING INC														
1847 FT			ATNOS ENERGY MISSISSIPPI	Jan-05	01	0	18	0	8	8	0	0	0	8
Total Zone														
TOTAL - ATNOS ENERGY MISSISSIPPI														
1848 FT			ATNOS ENERGY MISSISSIPPI	May-05	01	0	8544	0	3468	3468	0	0	0	3468
1849 FT			ATNOS ENERGY MISSISSIPPI	Aug-05	01	0	1074	0	460	460	0	0	0	460
Total Zone														
TOTAL - ATNOS ENERGY MISSISSIPPI														
1850 FT			CINCINNATI GAS & ELECTRIC CO	Dec-04	04	0	88	0	0	0	0	0	0	0
1851 FT			CINCINNATI GAS & ELECTRIC CO	Jan-05	04	0	32	0	0	0	0	0	0	0
1852 FT			CINCINNATI GAS & ELECTRIC CO	Feb-05	04	0	32	0	0	0	0	0	0	0
1853 FT			CINCINNATI GAS & ELECTRIC CO	Mar-05	04	0	3880	0	1781	1781	0	0	1781	1781
1854 FT			CINCINNATI GAS & ELECTRIC CO	Apr-05	04	0	70	0	0	0	0	0	0	0
1855 FT			CINCINNATI GAS & ELECTRIC CO	May-05	04	0	83	0	58	58	0	0	58	58
1856 FT			CINCINNATI GAS & ELECTRIC CO	Jun-05	04	0	228	0	142	142	0	0	142	142
1857 FT			CINCINNATI GAS & ELECTRIC CO	Jul-05	04	0	635	0	388	388	0	0	388	388
Total Zone														
TOTAL - CINCINNATI GAS & ELECTRIC CO														

Unofficial FERC-generated PDF of 20051220-0001 received by FERC OSEC 12/15/2005 in Docket#: RP05-317-000

Decided No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Total Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Start Date	End Date	Demand Volume (MMBtu)	Demand Revenue (\$)	Commodity Revenue (\$)	Total Oper. Revenue (\$)	Time or Pay Revenue (\$)	Gas Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
1878	HOT		PRARIELAND PIPELINE LLC	Apr-05	05	05	27728	0	0	0	0	0	0	0
1880	HOT		PRARIELAND PIPELINE LLC	May-05	05	05	10911	0	0	0	0	0	0	0
1881	HOT		PRARIELAND PIPELINE LLC	Jun-05	05	05	6218	0	0	0	0	0	0	0
1882	HOT		PRARIELAND PIPELINE LLC	Jul-05	05	05	1498	0	0	0	0	0	0	0
1883	HOT		PRARIELAND PIPELINE LLC	Aug-05	05	05	1789	0	0	0	0	0	0	0
1884	HOT		PRARIELAND PIPELINE LLC	Sep-05	05	05	7889	0	0	0	0	0	0	0
1885	HOT		PRARIELAND PIPELINE LLC	Oct-05	05	05	10842	0	0	0	0	0	0	0
	Total Zone				05	05	78628	0	-204	-204	0	0	0	-204
	TOTAL - PRARIELAND PIPELINE LLC						0	0	-204	-204	0	0	0	-204
1886	HOT		PREG ENERGY RESOURCES & TRADE	Nov-04	04	04	2157	0	825	825	0	0	0	825
1887	HOT		PREG ENERGY RESOURCES & TRADE	Dec-04	04	04	4405	0	1101	1101	0	0	0	1101
1888	HOT		PREG ENERGY RESOURCES & TRADE	Jan-05	04	04	3011	0	753	753	0	0	0	753
1889	HOT		PREG ENERGY RESOURCES & TRADE	Feb-05	04	04	49130	0	12282	12282	0	0	0	12282
1890	HOT		PREG ENERGY RESOURCES & TRADE	Mar-05	04	04	10133	0	2533	2533	0	0	0	2533
1891	HOT		PREG ENERGY RESOURCES & TRADE	Apr-05	04	04	981	0	818	818	0	0	0	818
1892	HOT		PREG ENERGY RESOURCES & TRADE	May-05	04	04	880	0	540	540	0	0	0	540
1893	HOT		PREG ENERGY RESOURCES & TRADE	Jun-05	04	04	341390	0	214272	214272	0	0	0	214272
1894	HOT		PREG ENERGY RESOURCES & TRADE	Jul-05	04	04	384287	0	0	0	0	0	0	0
1895	HOT		PREG ENERGY RESOURCES & TRADE	Aug-05	04	04	471862	0	168082	168082	0	0	0	168082
1896	HOT		PREG ENERGY RESOURCES & TRADE	Sep-05	04	04	102325	0	0	0	0	0	0	0
1897	HOT		PREG ENERGY RESOURCES & TRADE	Oct-05	04	04	528112	0	0	0	0	0	0	0
	Total Zone				04	04	1433421	0	388004	388004	0	0	0	388004
	TOTAL - PREG ENERGY RESOURCES & TRADE						0	0	388004	388004	0	0	0	388004
1898	HOT		TEHASKA MARKETING VENTURES	Jul-05	01	01	28610	0	0	0	0	0	0	0
	Total Zone				01	01	28610	0	0	0	0	0	0	0
1899	HOT		TEHASKA MARKETING VENTURES	Nov-04	01	01	17086	0	-299	-299	0	0	0	-299
1900	HOT		TEHASKA MARKETING VENTURES	Dec-04	01	01	253451	0	0	0	0	0	0	0
1901	HOT		TEHASKA MARKETING VENTURES	Jan-05	01	01	147983	0	0	0	0	0	0	0
1902	HOT		TEHASKA MARKETING VENTURES	Feb-05	01	01	231588	0	0	0	0	0	0	0
1903	HOT		TEHASKA MARKETING VENTURES	Mar-05	01	01	654747	0	0	0	0	0	0	0
	Total Zone				01	01	1303845	0	-299	-299	0	0	0	-299
	TOTAL - TEHASKA MARKETING VENTURES						0	0	-299	-299	0	0	0	-299
2004	HOT		TENNESSEE VALLEY AUTHORITY	Aug-05	01	01	0	0	-141671	-141671	0	0	0	-141671
	Total Zone				01	01	0	0	-141671	-141671	0	0	0	-141671
2005	HOT		TENNESSEE VALLEY AUTHORITY	Nov-04	01	01	13418	0	-235	-235	0	0	0	-235
2006	HOT		TENNESSEE VALLEY AUTHORITY	Dec-04	01	01	38402	0	0	0	0	0	0	0
2007	HOT		TENNESSEE VALLEY AUTHORITY	Jan-05	01	01	137808	0	0	0	0	0	0	0
2008	HOT		TENNESSEE VALLEY AUTHORITY	Feb-05	01	01	43395	0	0	0	0	0	0	0
2009	HOT		TENNESSEE VALLEY AUTHORITY	Mar-05	01	01	44583	0	0	0	0	0	0	0
2010	HOT		TENNESSEE VALLEY AUTHORITY	Apr-05	01	01	707354	0	141671	141671	0	0	0	141671
2011	HOT		TENNESSEE VALLEY AUTHORITY	May-05	01	01	696379	0	0	0	0	0	0	0
2012	HOT		TENNESSEE VALLEY AUTHORITY	Sep-05	01	01	720891	0	0	0	0	0	0	0
2013	HOT		TENNESSEE VALLEY AUTHORITY	Oct-05	01	01	378654	0	0	0	0	0	0	0

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rate Zone	Del Zone	Demand Volume MMBtu	Commod Volume MMBtu	Demand Revenue \$	Commod Revenue \$	Net Oper. Revenue \$	Time or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
					01	01	0	2737913	0	141259	141259	0	0	0	141259
							0	2737913	0	-235	-235	0	0	0	-235
							0	16689	0	2238	2238	0	0	0	2238
							0	31935	0	4790	4790	0	0	0	4790
							0	78934	0	11840	11840	0	0	0	11840
							0	12917	0	1838	1838	0	0	0	1838
							0	24999	0	3750	3750	0	0	0	3750
							0	166944	0	24657	24657	0	0	0	24657
							0	166984	0	24657	24657	0	0	0	24657
							0	913508	0	460382	460382	0	0	0	460382
							0	3729	0	629	629	0	0	7	636
							0	-114	0	-66	-66	0	0	0	-66
							0	1389	0	309	309	0	0	3	312
							0	1553	0	343	343	0	0	3	346
							0	7897	0	1782	1782	0	0	15	1797
							0	-4960	0	-2149	-2149	0	0	0	-2149
							0	1875	0	147	147	0	0	3	150
							0	9142	0	539	539	0	0	12	551
							0	12460	0	1524	1524	0	0	24	1548
							0	12460	0	1524	1524	0	0	24	1548
							0	14656	0	2505	2505	0	0	28	2533
							0	14656	0	2505	2505	0	0	28	2533
							0	14656	0	2505	2505	0	0	28	2533
							0	3632	0	346	346	0	0	7	352
							0	3632	0	346	346	0	0	7	352
							0	198473	0	31954	31954	0	0	3223	34877
							0	2468743	0	58480	58480	0	0	4998	63145
							0	2700117	0	38451	38451	0	0	3187	43339
							0	2041789	0	31982	31982	0	0	3679	35861
							0	1840222	0	34301	34301	0	0	3540	37841
							0	184873	0	35942	35942	0	0	3605	39547
							0	1837743	0	38949	38949	0	0	3882	42831
							0	783124	0	13794	13794	0	0	1448	15242
							0	867154	0	15515	15515	0	0	1628	17144
							0	1020786	0	19688	19688	0	0	1940	21628
							0	1022563	0	25927	25927	0	0	2057	27984
							0	816290	0	34894	34894	0	0	1649	36543
							0	19230965	0	377177	377177	0	0	38447	415824
							0	18234827	0	377522	377522	0	0	38464	415878
							0	7841	0	1689	1689	0	0	15	1704

APACHE CORPORATION

TOTAL - AMADARKO ENERGY SERVICES CO

TOTAL - ADAMS RESOURCES MARKETING LTD

TOTAL - AMERADA HESS CORPORATION

TOTAL - WORTHINGTON GENERATION LLC

TOTAL - TENNESSEE VALLEY AUTHORITY

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Rate	Month	Day	Demand Volume MBbls	Demand Volume MBbls	Committed Revenues \$	Total Oper. Revenues \$	Take or Pay Revenues \$	GRU Revenues \$	ACA Revenues \$	Total Revenues \$
2042 IT		00	Apr-05	00	0	40430	0	1743	1743	0	0	1820
2043 IT		00	May-05	00	0	18603	0	4746	4746	0	0	321
2044 IT		00	Jun-05	00	0	18629	0	4354	4354	0	0	321
2045 IT		00	Jul-05	00	0	18714	0	4354	4354	0	0	321
2046 IT		00	Aug-05	00	0	12217	0	3468	3468	0	0	321
2047 IT		00	Sep-05	00	0	94311	0	2680	2680	0	0	179
Total Zone		00	00	00	0	747008	0	23073	23073	0	0	1420
TOTAL - APACHE CORPORATION					0	747008	0	23073	23073	0	0	1420
2048 IT		00	Dec-04	00	0	12000	0	5344	5344	0	0	23
Total Zone		00	00	00	0	12000	0	5344	5344	0	0	23
2049 IT		00	Jan-05	00	0	18446	0	2788	2788	0	0	31
2050 IT		00	Jan-05	00	0	25004	0	2406	2406	0	0	46
Total Zone		00	00	00	0	43812	0	5246	5246	0	0	78
2051 IT		01	Jan-05	01	0	9740	0	1681	1681	0	0	18
Total Zone		01	00	00	0	9740	0	1681	1681	0	0	18
TOTAL - ATMOS ENERGY MARKETING LLC					0	63222	0	12270	12270	0	0	120
2052 IT		00	Nov-04	00	0	278	0	47	47	0	0	1
2053 IT		00	Dec-04	00	0	858	0	130	130	0	0	2
2054 IT		00	Jan-05	00	0	1037	0	234	234	0	0	2
2055 IT		00	Feb-05	00	0	186	0	42	42	0	0	0
2056 IT		00	Mar-05	00	0	827	0	205	205	0	0	2
2057 IT		00	Apr-05	00	0	1332	0	117	117	0	0	3
2058 IT		00	May-05	00	0	1428	0	125	125	0	0	3
2059 IT		00	Jun-05	00	0	1227	0	108	108	0	0	2
2060 IT		00	Jul-05	00	0	1081	0	95	95	0	0	2
2061 IT		00	Aug-05	00	0	133	0	12	12	0	0	0
2062 IT		00	Sep-05	00	0	8	0	1	1	0	0	0
Total Zone		00	00	00	0	8518	0	1118	1118	0	0	17
TOTAL - BOS D'ARC OFFSHORE LTD					0	8518	0	1118	1118	0	0	17
2063 IT		00	Nov-04	00	0	178268	0	687	687	0	0	339
Total Zone		00	00	00	0	178268	0	687	687	0	0	339
TOTAL - BROOKLINE GAS MARKETING LLC					0	178268	0	687	687	0	0	339
2064 IT		00	May-05	00	0	84097	0	2644	2644	0	0	179
2065 IT		00	Jun-05	00	0	35286	0	9143	9143	0	0	578
2066 IT		00	Jul-05	00	0	4189	0	2188	2188	0	0	9723
2067 IT		00	Oct-05	00	0	-4174	0	-117	-117	0	0	78
Total Zone		00	00	00	0	436877	0	13640	13640	0	0	828
2068 IT		01	Feb-05	01	0	4894	0	300	300	0	0	8
Total Zone		01	00	00	0	4894	0	300	300	0	0	8

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Req Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GR Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
2137	IT		CONOCOPHILLIPS COMPANY	Jan-05	01	00	0	189182	0	6723	6723	0	0	321	7044
	Total Zone				01	00	0	547975	0	20796	20796	0	0	1041	21837
2138	IT		CONOCOPHILLIPS COMPANY	Jan-05	00	04	0	8448	0	986	986	0	0	16	1014
	Total Zone				00	04	0	8448	0	986	986	0	0	16	1014
2139	IT		CONOCOPHILLIPS COMPANY	Jan-05	01	04	0	1562	0	163	163	0	0	3	188
	Total Zone				01	04	0	1562	0	163	163	0	0	3	188
	TOTAL - CONOCOPHILLIPS COMPANY						0	2085104	0	82584	82584	0	0	5103	87687
2140	IT		CONSTELLATION ENERGY COMMODITY	Aug-05	00	00	0	7796	0	258	258	0	0	15	273
	Total Zone				00	00	0	7796	0	258	258	0	0	15	273
2141	IT		CONSTELLATION ENERGY COMMODITY	Dec-04	01	00	0	12000	0	387	387	0	0	23	420
2142	IT		CONSTELLATION ENERGY COMMODITY	Jan-05	01	00	0	443776	0	26348	26348	0	0	843	27191
2143	IT		CONSTELLATION ENERGY COMMODITY	Feb-05	01	00	0	67500	0	2234	2234	0	0	126	2362
2144	IT		CONSTELLATION ENERGY COMMODITY	Mar-05	01	00	0	6900	0	-6246	-6246	0	0	12	-6233
2145	IT		CONSTELLATION ENERGY COMMODITY	Apr-05	01	00	0	67125	0	2222	2222	0	0	128	2350
2146	IT		CONSTELLATION ENERGY COMMODITY	May-05	01	00	0	58108	0	1823	1823	0	0	110	2033
2147	IT		CONSTELLATION ENERGY COMMODITY	Jun-05	01	00	0	45032	0	1491	1491	0	0	86	1577
2148	IT		CONSTELLATION ENERGY COMMODITY	Jul-05	01	00	0	53333	0	1765	1765	0	0	101	1886
2149	IT		CONSTELLATION ENERGY COMMODITY	Aug-05	01	00	0	2008	0	176	176	0	0	4	180
	Total Zone				01	00	0	756376	0	28311	28311	0	0	1435	29746
2150	IT		CONSTELLATION ENERGY COMMODITY	Jan-05	02	01	0	30000	0	983	983	0	0	87	1060
	Total Zone				02	01	0	30000	0	983	983	0	0	87	1060
2151	IT		CONSTELLATION ENERGY COMMODITY	Jul-05	01	04	0	4626	0	1164	1164	0	0	9	1173
	Total Zone				01	04	0	4626	0	1164	1164	0	0	9	1173
	TOTAL - CONSTELLATION ENERGY COMMODITY						0	797800	0	30728	30728	0	0	1518	32242
2152	IT		CONSTELLATION NEWENERGY	Dec-04	00	03	0	75	0	33	33	0	0	0	33
	Total Zone				00	03	0	75	0	33	33	0	0	0	33
2153	IT		CONSTELLATION NEWENERGY	Jan-05	03	03	0	236	0	71	71	0	0	0	71
	Total Zone				03	03	0	236	0	71	71	0	0	0	71
2154	IT		CONSTELLATION NEWENERGY	Dec-04	00	04	0	4518	0	2391	2391	0	0	9	2400
	Total Zone				00	04	0	4518	0	2391	2391	0	0	9	2400
2155	IT		CONSTELLATION NEWENERGY	Mar-05	01	04	0	1	0	1	1	0	0	0	1
	Total Zone				01	04	0	1	0	1	1	0	0	0	1

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Rate Zone	Del Zone	Demand Volume MMBtu	Contracted Volume MMBtu	Demand Recoupment \$	Test. Oper. Recoupment \$	Take or Pay Recoupment \$	GTS Recoupment \$	ACA Recoupment \$	Total Recoupment \$
Total Zone														
2184	IT		DUKE ENERGY MARKETING AMERICA	Nov-04	00	04	0	447333	0	51602	51602	0	0	51602
2185	IT		DUKE ENERGY MARKETING AMERICA	Dec-04	01	04	0	107964	0	15991	15991	0	0	15991
2186	IT		DUKE ENERGY MARKETING AMERICA	Jan-05	01	04	0	22181	0	27136	27136	0	0	27136
2187	IT		DUKE ENERGY MARKETING AMERICA	Feb-05	01	04	0	26180	0	31135	31135	0	0	31135
2188	IT		DUKE ENERGY MARKETING AMERICA	Mar-05	01	04	0	127169	0	20248	20248	0	0	20248
2189	IT		DUKE ENERGY MARKETING AMERICA	Apr-05	01	04	0	208441	0	27107	27107	0	0	27107
2190	IT		DUKE ENERGY MARKETING AMERICA	May-05	01	04	0	8974	0	878	878	0	0	878
2191	IT		DUKE ENERGY MARKETING AMERICA	Jun-05	01	04	0	28020	0	2768	2768	0	0	2768
2192	IT		DUKE ENERGY MARKETING AMERICA	Jul-05	01	04	0	18089	0	1578	1578	0	0	1578
2193	IT		DUKE ENERGY MARKETING AMERICA	Aug-05	01	04	0	28129	0	2789	2789	0	0	2789
2194	IT		DUKE ENERGY MARKETING AMERICA	Sep-05	01	04	0	41147	0	4037	4037	0	0	4037
2195	IT		DUKE ENERGY MARKETING AMERICA	Oct-05	01	04	0	74191	0	7286	7286	0	0	7286
Total Zone														
2196	IT		DUKE ENERGY MARKETING AMERICA	Apr-05	01	04	0	1127230	0	133827	133827	0	0	133827
2197	IT		DUKE ENERGY MARKETING AMERICA	Aug-05	03	04	0	25305	0	2462	2462	0	0	2462
2198	IT		DUKE ENERGY MARKETING AMERICA	Aug-05	03	04	0	74065	0	7317	7317	0	0	7317
Total Zone														
2199	IT		DUKE ENERGY MARKETING AMERICA	Aug-05	03	04	0	90880	0	9789	9789	0	0	9789
TOTAL - DUKE ENERGY MARKETING AMERICA														
2197	IT		DYNEXITY MARKETING AND TRADE	Jun-05	00	01	0	16362	0	2221	2221	0	0	2221
Total Zone														
2198	IT		DYNEXITY MARKETING AND TRADE	Jun-05	00	01	0	16362	0	2221	2221	0	0	2221
2199	IT		DYNEXITY MARKETING AND TRADE	Jul-05	00	04	0	19881	0	5158	5158	0	0	5158
2200	IT		DYNEXITY MARKETING AND TRADE	Jul-05	00	04	0	24319	0	6722	6722	0	0	6722
2201	IT		DYNEXITY MARKETING AND TRADE	Aug-05	00	04	0	33837	0	6465	6465	0	0	6465
Total Zone														
2202	IT		DYNEXITY MARKETING AND TRADE	Aug-05	00	04	0	78817	0	16345	16345	0	0	16345
2203	IT		DYNEXITY MARKETING AND TRADE	Jun-05	01	04	0	13227	0	3026	3026	0	0	3026
2204	IT		DYNEXITY MARKETING AND TRADE	Jul-05	01	04	0	48844	0	11726	11726	0	0	11726
2205	IT		DYNEXITY MARKETING AND TRADE	Aug-05	01	04	0	68480	0	17222	17222	0	0	17222
Total Zone														
2206	IT		DYNEXITY MARKETING AND TRADE	Aug-05	01	04	0	127121	0	31884	31884	0	0	31884
TOTAL - DYNEXITY MARKETING AND TRADE														
2204	IT		EAGLE ENERGY PARTNERS LLP	Feb-05	01	00	0	297420	0	52590	52590	0	0	52590
2205	IT		EAGLE ENERGY PARTNERS LLP	Mar-05	01	00	0	40020	0	12724	12724	0	0	12724
2206	IT		EAGLE ENERGY PARTNERS LLP	Apr-05	01	00	0	140883	0	1424	1424	0	0	1424
2207	IT		EAGLE ENERGY PARTNERS LLP	May-05	01	00	0	189417	0	4821	4821	0	0	4821
2208	IT		EAGLE ENERGY PARTNERS LLP	Jun-05	01	00	0	172251	0	15820	15820	0	0	15820
2209	IT		EAGLE ENERGY PARTNERS LLP	Jul-05	01	00	0	198840	0	4212	4212	0	0	4212
2210	IT		EAGLE ENERGY PARTNERS LLP	Aug-05	01	00	0	215470	0	8633	8633	0	0	8633
2211	IT		EAGLE ENERGY PARTNERS LLP	Sep-05	01	00	0	78805	0	14762	14762	0	0	14762
Total Zone														
2212	IT		EAGLE ENERGY PARTNERS LLP	May-05	01	00	0	1253916	0	98739	98739	0	0	98739
Total Zone														
2212	IT		EAGLE ENERGY PARTNERS LLP	May-05	03	00	0	6469	0	216	215	0	0	215
Total Zone														
2212	IT		EAGLE ENERGY PARTNERS LLP	May-05	03	00	0	6469	0	215	215	0	0	215

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rec Zone	Del Zone	Demand Volume MMBtu	Contracted Volume MMBtu	Demand Revenue \$	Contracted Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
2213	IT		EAGLE ENERGY PARTNERS I LP	Feb-05	00	04	0	91	0	55	55	0	0	0	55
2214	IT		EAGLE ENERGY PARTNERS I LP	Jun-05	00	04	0	17086	0	4725	4725	0	0	32	4757
Total Zone					00	04	0	17187	0	4780	4780	0	0	32	4812
2215	IT		EAGLE ENERGY PARTNERS I LP	Feb-05	01	04	0	289	0	142	142	0	0	0	142
2216	IT		EAGLE ENERGY PARTNERS I LP	May-05	01	04	0	28886	0	2848	2848	0	0	51	2899
2217	IT		EAGLE ENERGY PARTNERS I LP	Oct-05	01	04	0	11205	0	1324	1324	0	0	20	1344
Total Zone					01	04	0	38490	0	4114	4114	0	0	71	4185
TOTAL - EAGLE ENERGY PARTNERS I LP							0	1316082	0	78848	78848	0	0	2486	81348
2218	IT		EL PASO FIELD OPERATIONS CO	Nov-04	00	00	0	148580	0	25052	25052	0	0	282	25334
2219	IT		EL PASO FIELD OPERATIONS CO	Jan-05	00	00	0	153543	0	33848	33848	0	0	282	34130
2220	IT		EL PASO FIELD OPERATIONS CO	Mar-05	00	00	0	153536	0	33847	33847	0	0	282	34239
2221	IT		EL PASO FIELD OPERATIONS CO	Apr-05	00	00	0	178280	0	18851	18851	0	0	339	19190
2222	IT		EL PASO FIELD OPERATIONS CO	May-05	00	00	0	153511	0	13478	13478	0	0	282	13760
2223	IT		EL PASO FIELD OPERATIONS CO	Jun-05	00	00	0	88430	0	5218	5218	0	0	113	5331
2224	IT		EL PASO FIELD OPERATIONS CO	Jul-05	00	00	0	188858	0	14826	14826	0	0	321	15147
2225	IT		EL PASO FIELD OPERATIONS CO	Aug-05	00	00	0	143018	0	12557	12557	0	0	272	12829
Total Zone					00	00	0	1156745	0	154677	154677	0	0	2203	156880
TOTAL - EL PASO FIELD OPERATIONS CO							0	1156745	0	154677	154677	0	0	2203	156880
2226	IT		ENBRIDGE MARKETING (US) LP	Oct-05	00	00	0	2882	0	283	283	0	0	5	288
Total Zone					00	00	0	2882	0	283	283	0	0	5	288
2227	IT		ENBRIDGE MARKETING (US) LP	Dec-04	01	00	0	18632	0	476	476	0	0	32	508
2228	IT		ENBRIDGE MARKETING (US) LP	Jan-05	01	00	0	38400	0	1271	1271	0	0	73	1344
2229	IT		ENBRIDGE MARKETING (US) LP	Feb-05	01	00	0	20789	0	834	834	0	0	38	872
2230	IT		ENBRIDGE MARKETING (US) LP	Mar-05	01	00	0	1987	0	114	114	0	0	4	118
2231	IT		ENBRIDGE MARKETING (US) LP	May-05	01	00	0	8888	0	331	331	0	0	19	350
2232	IT		ENBRIDGE MARKETING (US) LP	Oct-05	01	00	0	11588	0	848	848	0	0	21	869
Total Zone					01	00	0	88653	0	3674	3674	0	0	188	3862
2233	IT		ENBRIDGE MARKETING (US) LP	May-05	00	01	0	11	0	2	2	0	0	0	2
2234	IT		ENBRIDGE MARKETING (US) LP	Jun-05	00	01	0	24588	0	-47	-47	0	0	47	0
2235	IT		ENBRIDGE MARKETING (US) LP	Sep-05	00	01	0	5478	0	507	507	0	0	10	517
2236	IT		ENBRIDGE MARKETING (US) LP	Oct-05	00	01	0	67261	0	4019	4019	0	0	103	4122
Total Zone					00	01	0	87348	0	4881	4881	0	0	180	5061
2237	IT		ENBRIDGE MARKETING (US) LP	May-05	01	01	0	187	0	28	28	0	0	0	28
2238	IT		ENBRIDGE MARKETING (US) LP	Oct-05	01	01	0	11888	0	677	677	0	0	21	698
Total Zone					01	01	0	11885	0	705	705	0	0	21	726
TOTAL - ENBRIDGE MARKETING (US) LP							0	201888	0	9523	9523	0	0	374	9897
2239	IT		ENERCON ENERGY CONSULTING INC	Nov-04	00	03	0	55	0	25	25	0	0	0	25
2240	IT		ENERCON ENERGY CONSULTING INC	Dec-04	00	03	0	140	0	82	82	0	0	0	82
2241	IT		ENERCON ENERGY CONSULTING INC	Jan-05	00	03	0	133	0	88	88	0	0	0	88
2242	IT		ENERCON ENERGY CONSULTING INC	Feb-05	00	03	0	52	0	27	27	0	0	0	27

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rate Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Totals Pay Revenue \$	GPB Revenue \$	ACA Revenue \$	Total Revenue \$
Total Zone															
2275 IT			ENERGYUSA-TPC CORP	Oct-05	03	04	0	582148	0	71891	71891	0	0	1120	73011
Total Zone															
2276 IT			ENERGYUSA-TPC CORP	Oct-05	03	04	0	8729	0	944	944	0	0	16	960
Total Zone															
2277 IT			ENERGY LOUISIANA INC	Oct-05	00	01	0	288058	0	43747	43747	0	0	482	44229
2278 IT			ENERGY LOUISIANA INC	Oct-05	00	01	0	288058	0	43747	43747	0	0	482	44229
Total Zone															
2279 IT			ENERGY MISSISSIPPI INC	Nov-04	00	00	0	76446	0	10381	10381	0	0	145	10526
2280 IT			ENERGY MISSISSIPPI INC	Nov-04	00	00	0	76446	0	10381	10381	0	0	145	10526
Total Zone															
2281 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	94004	0	6749	6749	0	0	179	6928
2282 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
2283 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
2284 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
2285 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
2286 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
2287 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
2288 IT			FOREST OIL CORPORATION	Nov-04	00	00	0	76463	0	10381	10381	0	0	145	10526
Total Zone															
2289 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2290 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2291 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2292 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2293 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2294 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2295 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2296 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2297 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
2298 IT			GULF SOUTH PIPELINE COMPANY LP	Feb-05	01	00	0	443020	0	14881	14881	0	0	1474	16355
Total Zone															
2299 IT			HUNT CHEFTAIN DEVELOPMENT LP	Nov-04	00	00	0	312747	0	9141	9141	0	0	594	9735
2300 IT			HUNT CHEFTAIN DEVELOPMENT LP	Nov-04	00	00	0	312747	0	9141	9141	0	0	594	9735
2301 IT			HUNT CHEFTAIN DEVELOPMENT LP	Nov-04	00	00	0	312747	0	9141	9141	0	0	594	9735

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRD Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Total Zone				00	04	0	18816	0	5201	5201	0	0	36	5237
2330	IT		LOUISVILLE GAS & ELECTRIC CO	Oct-05	01	04	0	22000	0	5636	5636	0	0	40	5676
	Total Zone				01	04	0	22000	0	5636	5636	0	0	40	5676
	TOTAL - LOUISVILLE GAS & ELECTRIC CO						0	40816	0	10736	10736	0	0	76	10812
2331	IT		MAGNUS ENERGY MARKETING LTD	Aug-05	01	01	0	8673	0	679	679	0	0	19	698
2332	IT		MAGNUS ENERGY MARKETING LTD	Sep-05	01	01	0	351871	0	23882	23882	0	0	888	24631
2333	IT		MAGNUS ENERGY MARKETING LTD	Oct-05	01	01	0	267781	0	34871	34871	0	0	482	35153
	Total Zone				01	01	0	829625	0	58312	58312	0	0	1170	60482
	TOTAL - MAGNUS ENERGY MARKETING LTD						0	829625	0	58312	58312	0	0	1170	60482
2334	IT		MARATHON OIL COMPANY	Apr-05	01	03	0	7365	0	1088	1088	0	0	14	1103
	Total Zone				01	03	0	7365	0	1088	1088	0	0	14	1103
	TOTAL - MARATHON OIL COMPANY						0	7365	0	1088	1088	0	0	14	1103
2335	IT		MEMPHIS LIGHT, GAS & WATER	Sep-05	02	01	0	578047	0	33585	33585	0	0	1088	34683
2336	IT		MEMPHIS LIGHT, GAS & WATER	Oct-05	02	01	0	1048533	0	60808	60808	0	0	1864	62732
	Total Zone				02	01	0	1624580	0	94493	94493	0	0	2952	97475
	TOTAL - MEMPHIS LIGHT, GAS & WATER						0	1624580	0	94493	94493	0	0	2952	97475
2337	IT		NEW JERSEY NATURAL GAS COMPANY	Mar-05	00	04	0	97003	0	11458	11458	0	0	184	11640
	Total Zone				00	04	0	97003	0	11458	11458	0	0	184	11640
	TOTAL - NEW JERSEY NATURAL GAS COMPANY						0	97003	0	11458	11458	0	0	184	11640
2338	IT		NJR ENERGY SERVICES COMPANY	Jul-05	00	04	0	15000	0	1472	1472	0	0	26	1500
	Total Zone				00	04	0	15000	0	1472	1472	0	0	26	1500
	TOTAL - NJR ENERGY SERVICES COMPANY						0	15000	0	1472	1472	0	0	26	1500
2339	IT		NOBLE ENERGY MARKETING INC.	Sep-05	00	00	0	14362	0	573	573	0	0	27	600
	Total Zone				00	00	0	14362	0	573	573	0	0	27	600
2340	IT		NOBLE ENERGY MARKETING INC.	Jan-05	03	03	0	1028	0	308	308	0	0	2	310
	Total Zone				03	03	0	1028	0	308	308	0	0	2	310
2341	IT		NOBLE ENERGY MARKETING INC.	Dec-04	00	04	0	28500	0	5844	5844	0	0	56	5900
2342	IT		NOBLE ENERGY MARKETING INC.	Jan-05	00	04	0	5108	0	1012	1012	0	0	10	1022
	Total Zone				00	04	0	34608	0	6856	6856	0	0	66	6922
	TOTAL - NOBLE ENERGY MARKETING INC.						0	46608	0	7737	7737	0	0	66	7803
2343	IT		NORTHWESTERN MUTUAL LIFE INS	Nov-04	00	00	0	3242	0	444	444	0	0	8	450

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TEXAS GAS TRANSPORTATION, LLC
 Last Period Revenue
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agency	Customer	Month	Rate Zone	Del. Zone	Demanded Volume MMBtu	Contracted Volume MMBtu	Demanded Excess MMBtu	Contracted Excess MMBtu	Tot. Oper. Excess MMBtu	Time or Pay Excess MMBtu	Off. Excess MMBtu	ACA Excess MMBtu	Total Excess MMBtu
2344	TT		NORTHWESTERN MUTUAL LIFE INS	Dec-04	00	00	0	1645	0	0	345	345	0	0	345
2345	TT		NORTHWESTERN MUTUAL LIFE INS	Jan-05	00	00	0	-371	0	0	-19	-19	0	0	-20
2346	TT		NORTHWESTERN MUTUAL LIFE INS	Feb-05	00	00	0	95	0	0	12	12	0	0	12
2347	TT		NORTHWESTERN MUTUAL LIFE INS	Mar-05	00	00	0	1227	0	0	271	271	0	0	273
2348	TT		NORTHWESTERN MUTUAL LIFE INS	Apr-05	00	00	0	422	0	0	11	11	0	0	12
2349	TT		NORTHWESTERN MUTUAL LIFE INS	May-05	00	00	0	1724	0	0	191	191	0	0	194
2350	TT		NORTHWESTERN MUTUAL LIFE INS	Jun-05	00	00	0	1129	0	0	124	124	0	0	126
2351	TT		NORTHWESTERN MUTUAL LIFE INS	Jul-05	00	00	0	327	0	0	23	23	0	0	25
2352	TT		NORTHWESTERN MUTUAL LIFE INS	Aug-05	00	00	0	779	0	0	63	63	0	0	64
2353	TT		NORTHWESTERN MUTUAL LIFE INS	Sep-05	00	00	0	298	0	0	28	28	0	0	27
2354	TT		NORTHWESTERN MUTUAL LIFE INS	Oct-05	00	00	0	-53	0	0	-4	-4	0	0	-5
Total Zone					00	00	0	10331	0	0	1320	1320	0	0	1344
TOTAL - NORTHWESTERN MUTUAL LIFE INS															
2355	TT		ONEOK ENERGY MARKETING & TRADE	Feb-05	00	00	0	10331	0	0	1320	1320	0	0	1344
2356	TT		ONEOK ENERGY MARKETING & TRADE	Mar-05	00	00	0	32213	0	0	805	805	0	0	805
2357	TT		ONEOK ENERGY MARKETING & TRADE	Apr-05	00	00	0	18005	0	0	1729	1729	0	0	1777
Total Zone					00	00	0	89136	0	0	8055	8055	0	0	8275
2358	TT		ONEOK ENERGY MARKETING & TRADE	May-05	00	00	0	141157	0	0	8888	8888	0	0	8948
Total Zone					01	00	0	81386	0	0	2287	2287	0	0	155
2359	TT		ONEOK ENERGY MARKETING & TRADE	Jun-05	01	00	0	20000	0	0	1746	1746	0	0	1781
Total Zone					01	00	0	109386	0	0	4033	4033	0	0	4233
2360	TT		ONEOK ENERGY MARKETING & TRADE	Jul-05	01	00	0	247543	0	0	12732	12732	0	0	13191
Total Zone					01	00	0	288974	0	0	12217	12217	0	0	12781
2361	TT		PROLUNCE ENERGY LLC	Oct-05	03	00	0	790350	0	0	11542	11542	0	0	11901
Total Zone					03	00	0	469824	0	0	23799	23799	0	0	24682
2362	TT		PROLUNCE ENERGY LLC	Nov-04	00	03	0	123560	0	0	10867	10867	0	0	11222
2363	TT		PROLUNCE ENERGY LLC	Dec-04	00	03	0	8780	0	0	1586	1586	0	0	1629
2364	TT		PROLUNCE ENERGY LLC	Jan-05	00	03	0	8030	0	0	1785	1785	0	0	1829
2365	TT		PROLUNCE ENERGY LLC	Feb-05	00	03	0	46500	0	0	8736	8736	0	0	8823
2366	TT		PROLUNCE ENERGY LLC	Mar-05	00	03	0	34000	0	0	5311	5311	0	0	5396
2367	TT		PROLUNCE ENERGY LLC	Apr-05	00	03	0	33400	0	0	4033	4033	0	0	4086
Total Zone					00	03	0	231230	0	0	27361	27361	0	0	27790
2368	TT		PROLUNCE ENERGY LLC	Nov-04	01	03	0	84255	0	0	7436	7436	0	0	7586
Total Zone					01	03	0	84255	0	0	7436	7436	0	0	7586
2369	TT		PROLUNCE ENERGY LLC	Nov-04	02	03	0	18102	0	0	1776	1776	0	0	1810
Total Zone					02	03	0	18102	0	0	1776	1776	0	0	1810
2370	TT		PROLUNCE ENERGY LLC	Nov-04	03	03	0	83705	0	0	8229	8229	0	0	8396
2371	TT		PROLUNCE ENERGY LLC	Dec-04	03	03	0	1438132	0	0	217865	217865	0	0	220588
2372	TT		PROLUNCE ENERGY LLC	Jan-05	03	03	0	1212725	0	0	179008	179008	0	0	181910
2373	TT		PROLUNCE ENERGY LLC	Mar-05	03	03	0	11000	0	0	808	808	0	0	880

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Subsidies	Altitude	Customer	Month	Set Date	Del Date	Demand Volume MBbls	Commod Volume MBbls	Delivered \$	Commod \$	Tot. Oper. \$	Tot. or Pay \$	GRD \$	ACA \$	Total \$
2374 IT			PROLIANCE ENERGY LLC	Apr-05	05	03	0	16994	0	1498	1498	0	0	32	1498
2375 IT			PROLIANCE ENERGY LLC	May-05	05	03	0	51335	0	5036	5036	0	0	88	5134
2376 IT			PROLIANCE ENERGY LLC	Jun-05	05	03	0	79684	0	2557	2557	0	0	36	2593
2377 IT			PROLIANCE ENERGY LLC	Jul-05	05	03	0	73853	0	3622	3622	0	0	140	4062
2378 IT			PROLIANCE ENERGY LLC	Aug-05	05	03	0	13129	0	4675	4675	0	0	231	4906
2379 IT			PROLIANCE ENERGY LLC	Sep-05	05	03	0	13129	0	14412	14412	0	0	231	14643
2380 IT			PROLIANCE ENERGY LLC	Oct-05	05	03	0	304407	0	35881	35881	0	0	548	36429
Total Zone							0	3385356	0	475853	475853	0	0	6370	482223
2381 IT			PROLIANCE ENERGY LLC	Oct-05	04	03	0	108943	0	12360	12360	0	0	182	12542
Total Zone							0	108943	0	12360	12360	0	0	182	12542
2382 IT			PROLIANCE ENERGY LLC	Nov-04	00	04	0	340	0	33	33	0	0	1	34
Total Zone							0	340	0	33	33	0	0	1	34
2383 IT			PROLIANCE ENERGY LLC	Nov-04	01	04	0	46795	0	4462	4462	0	0	87	4549
Total Zone							0	46795	0	4462	4462	0	0	87	4549
2384 IT			PROLIANCE ENERGY LLC	Nov-04	02	04	0	264678	0	25895	25895	0	0	503	26398
2385 IT			PROLIANCE ENERGY LLC	Dec-04	02	04	0	310030	0	30414	30414	0	0	589	31003
Total Zone							0	574708	0	56379	56379	0	0	1092	57471
2386 IT			PROLIANCE ENERGY LLC	Nov-04	03	04	0	100876	0	8894	8894	0	0	187	8981
2387 IT			PROLIANCE ENERGY LLC	Dec-04	03	04	0	1325334	0	236348	236348	0	0	2518	240866
2388 IT			PROLIANCE ENERGY LLC	Jan-05	03	04	0	418894	0	64875	64875	0	0	782	65657
2389 IT			PROLIANCE ENERGY LLC	Apr-05	05	04	0	15088	0	1804	1804	0	0	35	1839
Total Zone							0	1884500	0	313751	313751	0	0	3542	317293
TOTAL - PROLIANCE ENERGY LLC							0	6780169	0	823000	823000	0	0	12820	905820
2390 IT			PREG ENERGY RESOURCES & TRADE	Dec-04	00	04	0	4855	0	2671	2671	0	0	8	2680
2391 IT			PREG ENERGY RESOURCES & TRADE	Jan-05	00	04	0	38028	0	11422	11422	0	0	88	11510
2392 IT			PREG ENERGY RESOURCES & TRADE	Feb-05	00	04	0	28158	0	14095	14095	0	0	54	14150
2393 IT			PREG ENERGY RESOURCES & TRADE	Mar-05	00	04	0	1482	0	404	404	0	0	3	407
2394 IT			PREG ENERGY RESOURCES & TRADE	Apr-05	00	04	0	224880	0	82184	82184	0	0	427	82611
2395 IT			PREG ENERGY RESOURCES & TRADE	May-05	00	04	0	578054	0	108732	108732	0	0	1048	109780
2396 IT			PREG ENERGY RESOURCES & TRADE	Jun-05	00	04	0	524019	0	98688	98688	0	0	988	99676
2397 IT			PREG ENERGY RESOURCES & TRADE	Jul-05	00	04	0	178032	0	48008	48008	0	0	338	48346
2398 IT			PREG ENERGY RESOURCES & TRADE	Oct-05	00	04	0	27937	0	7722	7722	0	0	50	7772
Total Zone							0	1803406	0	354876	354876	0	0	3043	357919
2399 IT			PREG ENERGY RESOURCES & TRADE	Jan-05	01	04	0	3204	0	1758	1758	0	0	6	1764
2400 IT			PREG ENERGY RESOURCES & TRADE	Mar-05	01	04	0	512	0	230	230	0	0	1	231
2401 IT			PREG ENERGY RESOURCES & TRADE	Jul-05	01	04	0	144573	0	41407	41407	0	0	313	41720
2402 IT			PREG ENERGY RESOURCES & TRADE	Jul-05	01	04	0	58484	0	10887	10887	0	0	111	11008
2403 IT			PREG ENERGY RESOURCES & TRADE	Oct-05	01	04	0	38454	0	8875	8875	0	0	68	8943
Total Zone							0	285009	0	64087	64087	0	0	500	64587

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2000

Line No.	Rate Schedule	Abandon	Customer	Month	Rate Zone	Del Zone	Demand Volume MBH/DA	Committed Volume MBH/DA	Demand Revenues \$ [C]	Committed Revenues \$ [D]	Tot. Oper. Revenues \$ [E]	Take or Pay Revenues \$ [F]	GRD Revenues \$ [G]	ACA Revenues \$ [H]	Total Revenues \$ [I]
TOTAL - P800 ENERGY RESOURCES & TRADE															
2404 IT			RELANT ENERGY SERVICES INC	Jul-05	00	00	0	1800015	0	410043	410043	0	0	0	42446
Total Zone									0	878	878	0	0	0	877
2405 IT			RELANT ENERGY SERVICES INC	May-05	01	00	0	10000	0	878	878	0	0	0	877
Total Zone									0	1502	1502	0	0	0	1535
2406 IT			RELANT ENERGY SERVICES INC	May-05	01	00	0	17112	0	1902	1902	0	0	0	1935
Total Zone									0	1902	1902	0	0	0	1935
TOTAL - RELANT ENERGY SERVICES INC															
2406 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	27112	0	2300	2300	0	0	0	2432
2407 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	140037	0	2009	2009	0	0	0	2871
2408 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	120514	0	9146	9146	0	0	0	9386
2409 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	76152	0	6091	6091	0	0	0	6234
2410 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	36468	0	2879	2879	0	0	0	3004
2411 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	10000	0	878	878	0	0	0	897
2412 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	140037	0	2009	2009	0	0	0	2871
2413 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	120514	0	9146	9146	0	0	0	9386
2414 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	76152	0	6091	6091	0	0	0	6234
2415 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	36468	0	2879	2879	0	0	0	3004
Total Zone									0	25006	25006	0	0	0	25746
2416 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	1000000	0	66560	66560	0	0	0	69461
2417 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	182295	0	12004	12004	0	0	0	12671
2418 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	537348	0	12002	12002	0	0	0	12733
2419 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	530068	0	18163	18163	0	0	0	19171
2420 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	500668	0	67368	67368	0	0	0	6933
2421 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	640032	0	28387	28387	0	0	0	29323
2422 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	438228	0	14808	14808	0	0	0	15338
2423 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	257156	0	8838	8838	0	0	0	9228
2424 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	358336	0	11832	11832	0	0	0	12270
2425 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	220628	0	7330	7330	0	0	0	7649
2426 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	718891	0	23831	23831	0	0	0	24589
2427 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	471801	0	15711	15711	0	0	0	16352
Total Zone									0	37852	37852	0	0	0	39120
2428 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	0	5370668	0	258748	258748	0	0	0	268716
2429 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	01	0	2100	0	881	881	0	0	0	885
2430 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	01	0	13488	0	4134	4134	0	0	0	4180
2431 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	01	0	183824	0	11118	11118	0	0	0	11427
Total Zone									0	17578	17578	0	0	0	17770
2432 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	01	0	286542	0	33510	33510	0	0	0	34042
2433 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	01	0	8182	0	1887	1887	0	0	0	1989
Total Zone									0	1887	1887	0	0	0	1776
2434 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	01	0	37821	0	3244	3244	0	0	0	3315
Total Zone									0	12887	12887	0	0	0	13127
2435 IT			SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	02	0	73681	0	12887	12887	0	0	0	13127
Total Zone									0	12887	12887	0	0	0	13127

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenue
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Customer	Adverse	Rel. Zone	Del. Zone	Dem. Volume MBbls	Dem. Volume MBbls	Dem. Revenue \$	Com. Revenue \$	Test. Oper. Revenue \$	Take or Pay Revenue \$	GRD Revenue \$	ACA Revenue \$	Total Revenue \$
2435 IT		SEQUENT ENERGY MANAGEMENT LP		00	04	0	18000	0	2088	2088	0	0	0	27200
2436 IT		SEQUENT ENERGY MANAGEMENT LP		00	04	0	6220	0	1303	1303	0	0	0	13894
2437 IT		SEQUENT ENERGY MANAGEMENT LP		00	04	0	2333	0	845	845	0	0	0	846
Total Zone						0	24453	0	41379	41379	0	0	0	41843
2438 IT		SEQUENT ENERGY MANAGEMENT LP		01	04	0	77680	0	13058	13058	0	0	0	13206
Total Zone						0	77680	0	13058	13058	0	0	0	13206
TOTAL - SEQUENT ENERGY MANAGEMENT LP						0	707145	0	428507	428507	0	0	0	442790
2439 IT		SHAMROCK ENERGY LLC		01	04	0	9000	0	883	883	0	0	0	900
Total Zone						0	9000	0	883	883	0	0	0	900
TOTAL - SHAMROCK ENERGY LLC						0	9000	0	883	883	0	0	0	900
2440 IT		BLG INC		00	04	0	3813	0	1054	1054	0	0	0	1061
Total Zone						0	3813	0	1054	1054	0	0	0	1061
TOTAL - BLG INC						0	3813	0	1054	1054	0	0	0	1061
2441 IT		SOUTHWEST ENERGY LP		00	00	0	3379	0	511	511	0	0	0	517
2442 IT		SOUTHWEST ENERGY LP		00	00	0	7280	0	837	837	0	0	0	851
2443 IT		SOUTHWEST ENERGY LP		00	00	0	13280	0	407	407	0	0	0	416
Total Zone						0	13280	0	1555	1555	0	0	0	1584
2444 IT		SOUTHWEST ENERGY LP		01	00	0	308150	0	8603	8603	0	0	0	8195
2445 IT		SOUTHWEST ENERGY LP		01	00	0	28887	0	5288	5288	0	0	0	545
2446 IT		SOUTHWEST ENERGY LP		01	00	0	448654	0	20174	20174	0	0	0	18814
2447 IT		SOUTHWEST ENERGY LP		01	00	0	3818	0	3410	3410	0	0	0	3485
2448 IT		SOUTHWEST ENERGY LP		01	00	0	243882	0	8679	8679	0	0	0	8342
2449 IT		SOUTHWEST ENERGY LP		01	00	0	218518	0	7304	7304	0	0	0	7221
2450 IT		SOUTHWEST ENERGY LP		01	00	0	342578	0	11521	11521	0	0	0	11212
2451 IT		SOUTHWEST ENERGY LP		01	00	0	333801	0	11048	11048	0	0	0	10853
2452 IT		SOUTHWEST ENERGY LP		01	00	0	108837	0	5768	5768	0	0	0	5605
2453 IT		SOUTHWEST ENERGY LP		01	00	0	15000	0	1317	1317	0	0	0	1345
2454 IT		SOUTHWEST ENERGY LP		01	00	0	85252	0	2236	2236	0	0	0	2360
Total Zone						0	2410756	0	88560	88560	0	0	0	84139
2455 IT		SOUTHWEST ENERGY LP		00	04	0	35296	0	5008	5008	0	0	0	5135
2456 IT		SOUTHWEST ENERGY LP		00	04	0	4920	0	388	388	0	0	0	408
2457 IT		SOUTHWEST ENERGY LP		00	04	0	68405	0	7710	7710	0	0	0	7885
2458 IT		SOUTHWEST ENERGY LP		00	04	0	98405	0	6803	6803	0	0	0	7085
2459 IT		SOUTHWEST ENERGY LP		00	04	0	14174	0	1626	1626	0	0	0	1683
2460 IT		SOUTHWEST ENERGY LP		00	04	0	8744	0	866	866	0	0	0	875
Total Zone						0	230190	0	25828	25828	0	0	0	26065
2461 IT		SOUTHWEST ENERGY LP		01	04	0	42707	0	2195	2195	0	0	0	21776
2462 IT		SOUTHWEST ENERGY LP		01	04	0	7400	0	111	111	0	0	0	116
2463 IT		SOUTHWEST ENERGY LP		01	04	0	7400	0	111	111	0	0	0	116
2464 IT		SOUTHWEST ENERGY LP		01	04	0	58770	0	11529	11529	0	0	0	11713

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Zone	Del Zone	Del Volume MMBtu	Delivered Volume MMBtu	Commod Receipts \$	Test. Oper. Receipts \$	Take or Pay Receipts \$	GR Receipts \$	ACA Receipts \$	Total Receipts \$
2465	IT		SOUTHWEST ENERGY LP	Mar-05	01	04		0	89136	0	11708	11708	0	0	11708
2466	IT		SOUTHWEST ENERGY LP	Apr-05	01	04		0	223512	0	22853	22853	0	0	22853
2467	IT		SOUTHWEST ENERGY LP	May-05	01	04		0	4444	0	436	436	0	0	444
2468	IT		SOUTHWEST ENERGY LP	Jun-05	01	04		0	86536	0	8688	8688	0	0	8794
2469	IT		SOUTHWEST ENERGY LP	Jul-05	01	04		0	20032	0	1895	1895	0	0	2003
2470	IT		SOUTHWEST ENERGY LP	Aug-05	01	04		0	10864	0	1088	1088	0	0	1090
2471	IT		SOUTHWEST ENERGY LP	Sep-05	01	04		0	7964	0	884	884	0	0	908
		Total Zone						0	587746	0	78525	78525	0	0	80941
2472	IT		SOUTHWEST ENERGY LP	Apr-05	03	04		0	108846	0	10482	10482	0	0	10895
2473	IT		SOUTHWEST ENERGY LP	May-05	03	04		0	103202	0	10124	10124	0	0	10520
2474	IT		SOUTHWEST ENERGY LP	Jun-05	03	04		0	8651	0	848	848	0	0	897
		Total Zone						0	219686	0	21556	21556	0	0	21972
2475	IT		SOUTHWEST ENERGY LP	Sep-05	04	04		0	18000	0	2277	2277	0	0	2311
		Total Zone						0	18000	0	2277	2277	0	0	2311
		TOTAL - SOUTHWEST ENERGY LP						0	3481568	0	220400	220400	0	0	8812
2476	IT		SPRINGER EXPLORATION CO INC	Jul-05	00	00		0	10057	0	584	584	0	0	603
2477	IT		SPRINGER EXPLORATION CO INC	Aug-05	00	00		0	8865	0	842	842	0	0	880
2478	IT		SPRINGER EXPLORATION CO INC	Sep-05	00	00		0	14384	0	830	830	0	0	857
2479	IT		SPRINGER EXPLORATION CO INC	Oct-05	00	00		0	567	0	52	52	0	0	53
		Total Zone						0	34521	0	2308	2308	0	0	2573
		TOTAL - SPRINGER EXPLORATION CO INC						0	34521	0	2308	2308	0	0	2573
2480	IT		TEXASKA MARKETING VENTURES	Sep-05	00	00		0	22032	0	838	838	0	0	881
		Total Zone						0	22032	0	838	838	0	0	881
2481	IT		TEXASKA MARKETING VENTURES	Nov-04	00	01		0	51425	0	11473	11473	0	0	11571
2482	IT		TEXASKA MARKETING VENTURES	Jan-05	00	01		0	40100	0	7844	7844	0	0	8020
2483	IT		TEXASKA MARKETING VENTURES	Feb-05	00	01		0	70891	0	13885	13885	0	0	14978
2484	IT		TEXASKA MARKETING VENTURES	Mar-05	00	01		0	18853	0	25170	25170	0	0	25943
2485	IT		TEXASKA MARKETING VENTURES	Jun-05	00	01		0	617436	0	91442	91442	0	0	92915
2486	IT		TEXASKA MARKETING VENTURES	Jul-05	00	01		0	38832	0	2682	2682	0	0	2787
		Total Zone						0	988837	0	153008	153008	0	0	153884
2487	IT		TEXASKA MARKETING VENTURES	Nov-04	01	01		0	59118	0	12520	12520	0	0	12837
2488	IT		TEXASKA MARKETING VENTURES	Jan-05	01	01		0	148842	0	27821	27821	0	0	28688
2489	IT		TEXASKA MARKETING VENTURES	Feb-05	01	01		0	23318	0	25318	25318	0	0	25464
2490	IT		TEXASKA MARKETING VENTURES	Mar-05	01	01		0	138738	0	27088	27088	0	0	27346
2491	IT		TEXASKA MARKETING VENTURES	May-05	01	01		0	134725	0	18853	18853	0	0	20239
2492	IT		TEXASKA MARKETING VENTURES	Jun-05	01	01		0	570188	0	84442	84442	0	0	86525
2493	IT		TEXASKA MARKETING VENTURES	Jul-05	01	01		0	63161	0	8838	8838	0	0	8868
		Total Zone						0	1173227	0	208081	208081	0	0	207311
2494	IT		TEXASKA MARKETING VENTURES	Aug-05	03	01		0	2815	0	483	483	0	0	489

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Contract	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GTD Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Total Zone				03	01		0	2915	0	483	483	0	0	0	489
2485	IT	TENASKA MARKETING VENTURES	Apr-05	00	04		0	8431	0	831	831	0	0	12	843
2486	IT	TENASKA MARKETING VENTURES	May-05	00	04		0	48247	0	4780	4780	0	0	84	4884
2487	IT	TENASKA MARKETING VENTURES	Jun-05	00	04		0	132739	0	13022	13022	0	0	252	13274
2488	IT	TENASKA MARKETING VENTURES	Jul-05	00	04		0	88658	0	8778	8778	0	0	186	8965
2489	IT	TENASKA MARKETING VENTURES	Aug-05	00	04		0	55782	0	5473	5473	0	0	108	5578
2500	IT	TENASKA MARKETING VENTURES	Sep-05	00	04		0	128884	0	12822	12822	0	0	244	12889
Total Zone				00	04		0	472531	0	46314	46314	0	0	897	47211
2501	IT	TENASKA MARKETING VENTURES	Nov-04	01	04		0	42881	0	6786	6786	0	0	82	6868
2502	IT	TENASKA MARKETING VENTURES	Jan-05	01	04		0	43800	0	8847	8847	0	0	83	8930
2503	IT	TENASKA MARKETING VENTURES	Feb-05	01	04		0	132267	0	28872	28872	0	0	251	29223
2504	IT	TENASKA MARKETING VENTURES	Apr-05	01	04		0	78888	0	7511	7511	0	0	145	7888
2505	IT	TENASKA MARKETING VENTURES	May-05	01	04		0	48253	0	4580	4580	0	0	92	4672
2506	IT	TENASKA MARKETING VENTURES	Jun-05	01	04		0	38428	0	3770	3770	0	0	73	3843
2507	IT	TENASKA MARKETING VENTURES	Jul-05	01	04		0	88285	0	8603	8603	0	0	128	8829
2508	IT	TENASKA MARKETING VENTURES	Aug-05	01	04		0	81417	0	8025	8025	0	0	117	8142
2509	IT	TENASKA MARKETING VENTURES	Sep-05	01	04		0	40428	0	3886	3886	0	0	77	4043
2510	IT	TENASKA MARKETING VENTURES	Oct-05	01	04		0	187880	0	22402	22402	0	0	302	22704
Total Zone				01	04		0	717886	0	97372	97372	0	0	1348	98720
2511	IT	TENASKA MARKETING VENTURES	Oct-05	02	04		0	28255	0	3458	3458	0	0	53	3511
Total Zone				02	04		0	28255	0	3458	3458	0	0	53	3511
2512	IT	TENASKA MARKETING VENTURES	Jul-05	03	04		0	35407	0	3473	3473	0	0	87	3540
2513	IT	TENASKA MARKETING VENTURES	Aug-05	03	04		0	3386	0	330	330	0	0	6	338
Total Zone				03	04		0	35773	0	3803	3803	0	0	73	3878
TOTAL - TENASKA MARKETING VENTURES							0	3445388	0	508356	508356	0	0	8527	516883
2514	IT	TENNESSEE VALLEY AUTHORITY	Aug-05	00	00		0	20000	0	1756	1756	0	0	36	1794
Total Zone				00	00		0	20000	0	1756	1756	0	0	36	1794
2515	IT	TENNESSEE VALLEY AUTHORITY	Nov-04	00	01		0	13801	0	4775	4775	0	0	26	4801
2516	IT	TENNESSEE VALLEY AUTHORITY	Dec-04	00	01		0	42820	0	13853	13853	0	0	81	14034
2517	IT	TENNESSEE VALLEY AUTHORITY	Jan-05	00	01		0	180442	0	57531	57531	0	0	343	57874
2518	IT	TENNESSEE VALLEY AUTHORITY	Feb-05	00	01		0	38172	0	8783	8783	0	0	73	8856
2519	IT	TENNESSEE VALLEY AUTHORITY	Mar-05	00	01		0	53708	0	12878	12878	0	0	102	12878
2520	IT	TENNESSEE VALLEY AUTHORITY	May-05	00	01		0	1057	0	175	175	0	0	2	177
Total Zone				00	01		0	329801	0	98073	98073	0	0	627	98700
TOTAL - TENNESSEE VALLEY AUTHORITY							0	349801	0	100829	100829	0	0	885	101484
2521	IT	TOTAL GAS & POWER N AMERICA	Nov-04	00	00		0	28800	0	2328	2328	0	0	57	2385
2522	IT	TOTAL GAS & POWER N AMERICA	Jun-05	00	00		0	1000	0	88	88	0	0	2	90
Total Zone				00	00		0	30800	0	2416	2416	0	0	59	2475
2523	IT	TOTAL GAS & POWER N AMERICA	Jan-05	01	00		0	384807	0	18577	18577	0	0	731	17308
2524	IT	TOTAL GAS & POWER N AMERICA	Sep-05	01	00		0	133804	0	11730	11730	0	0	254	11984

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	OCI Revenue \$	ACA Revenue \$	Total Revenue \$
2575	LON		ANADARKO ENERGY SERVICES CO	Oct-05	01		0	15025	0	1090	1090	0	0	0	1090
	Total Zone								0	31548	31548	0	0	0	31548
	TOTAL - ANADARKO ENERGY SERVICES CO								0	33123	33123	0	0	0	33123
2576	LON		BLUEGRASS GENERATION CO LLC	Feb-05	04		0	1501	0	105	105	0	0	0	105
2577	LON		BLUEGRASS GENERATION CO LLC	Aug-05	04		0	1506	0	108	108	0	0	0	108
	Total Zone								0	214	214	0	0	0	214
	TOTAL - BLUEGRASS GENERATION CO LLC								0	214	214	0	0	0	214
2578	LON		BP ENERGY COMPANY	Jan-05	00		0	47998	0	1120	1120	0	0	0	1120
2579	LON		BP ENERGY COMPANY	Feb-05	00		0	75000	0	1800	1800	0	0	0	1800
2580	LON		BP ENERGY COMPANY	Jul-05	00		0	540000	0	18000	18000	0	0	0	18000
	Total Zone								0	21820	21820	0	0	0	21820
	TOTAL - BP ENERGY COMPANY								0	21820	21820	0	0	0	21820
2581	LON		CENTERPOINT ENERGY GAS SERVICE	Feb-05	01		0	38001	0	2798	2798	0	0	0	2798
2582	LON		CENTERPOINT ENERGY GAS SERVICE	Mar-05	01		0	13000	0	520	520	0	0	0	520
2583	LON		CENTERPOINT ENERGY GAS SERVICE	Apr-05	01		0	312787	0	10948	10948	0	0	0	10948
	Total Zone								0	14208	14208	0	0	0	14208
	TOTAL - CENTERPOINT ENERGY GAS SERVICE								0	14208	14208	0	0	0	14208
2584	LON		CHEVRON USA INC	Aug-05	00		0	140000	0	4200	4200	0	0	0	4200
	Total Zone								0	4200	4200	0	0	0	4200
	TOTAL - CHEVRON USA INC								0	4200	4200	0	0	0	4200
2585	LON		ENERGY MARKETING & TRADING LP	Aug-05	00		0	38223	0	460	460	0	0	0	460
2586	LON		ENERGY MARKETING & TRADING LP	Sep-05	00		0	15481	0	381	381	0	0	0	381
2587	LON		ENERGY MARKETING & TRADING LP	Oct-05	00		0	50000	0	3510	3510	0	0	0	3510
	Total Zone								0	4381	4381	0	0	0	4381
	TOTAL - ENERGY MARKETING & TRADING LP								0	4381	4381	0	0	0	4381
2588	LON		CLARKSDALE PUBLIC UTILITIES	Nov-04	01		0	388	0	28	28	0	0	0	28
2589	LON		CLARKSDALE PUBLIC UTILITIES	Jan-05	01		0	11138	0	782	782	0	0	0	782
2590	LON		CLARKSDALE PUBLIC UTILITIES	Jan-05	01		0	27048	0	1898	1898	0	0	0	1898
2591	LON		CLARKSDALE PUBLIC UTILITIES	Apr-05	01		0	7710	0	541	541	0	0	0	541
2592	LON		CLARKSDALE PUBLIC UTILITIES	Sep-05	01		0	77215	0	5420	5420	0	0	0	5420
2593	LON		CLARKSDALE PUBLIC UTILITIES	Oct-05	01		0	126538	0	8983	8983	0	0	0	8983
	Total Zone								0	17553	17553	0	0	0	17553
	TOTAL - CLARKSDALE PUBLIC UTILITIES								0	17553	17553	0	0	0	17553
2594	LON		CLARKSDALE PUBLIC UTILITIES	Feb-05	01		0	532	0	37	37	0	0	0	37
2595	LON		CLARKSDALE PUBLIC UTILITIES	Mar-05	01		0	588	0	41	41	0	0	0	41
2596	LON		CLARKSDALE PUBLIC UTILITIES	Apr-05	01		0	570	0	40	40	0	0	0	40
2597	LON		CLARKSDALE PUBLIC UTILITIES	May-05	01		0	588	0	41	41	0	0	0	41

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRU Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			Total Zone		01	01	0	2280	0	198	198	0	0	0	198
			TOTAL - CLARKSDALE PUBLIC UTILITIES				0	252323	0	17712	17712	0	0	0	17712
2598	LON		CONCORD ENERGY LLC	Dec-04		00	0	8041	0	8041	8041	0	0	0	8041
2599	LON		CONCORD ENERGY LLC	Jan-05		00	0	62	0	4	4	0	0	0	4
			Total Zone			00	0	8014	0	8045	8045	0	0	0	8045
			TOTAL - CONCORD ENERGY LLC				0	8014	0	8045	8045	0	0	0	8045
2600	LON		CONOCOPHILLIPS COMPANY	Nov-04		00	0	20000	0	700	700	0	0	0	700
2601	LON		CONOCOPHILLIPS COMPANY	Oct-05		00	0	32989	0	2317	2317	0	0	0	2317
			Total Zone			00	0	52989	0	3017	3017	0	0	0	3017
2602	LON		CONOCOPHILLIPS COMPANY	Dec-04		01	0	20000	0	700	700	0	0	0	700
2603	LON		CONOCOPHILLIPS COMPANY	Mar-05		01	0	2600	0	183	183	0	0	0	183
2604	LON		CONOCOPHILLIPS COMPANY	Apr-05		01	0	149100	0	1387	1387	0	0	0	1387
2605	LON		CONOCOPHILLIPS COMPANY	Oct-05		01	0	71500	0	5019	5019	0	0	0	5019
			Total Zone			01	0	243200	0	7289	7289	0	0	0	7289
			TOTAL - CONOCOPHILLIPS COMPANY				0	298189	0	10308	10308	0	0	0	10308
2606	LON		CONSTELLATION ENERGY COMMODITY	Jan-05		01	0	14688	0	1053	1053	0	0	0	1053
2607	LON		CONSTELLATION ENERGY COMMODITY	Mar-05		01	0	8200	0	248	248	0	0	0	248
2608	LON		CONSTELLATION ENERGY COMMODITY	Aug-05		01	0	2000	0	140	140	0	0	0	140
			Total Zone			01	0	25188	0	1439	1439	0	0	0	1439
			TOTAL - CONSTELLATION ENERGY COMMODITY				0	25188	0	1439	1439	0	0	0	1439
2609	LON		CONSTELLATION NEWENERGY	Dec-04		00	0	22830	0	1803	1803	0	0	0	1803
			Total Zone			00	0	22830	0	1803	1803	0	0	0	1803
			TOTAL - CONSTELLATION NEWENERGY				0	22830	0	1803	1803	0	0	0	1803
2610	LON		CORAL ENERGY RESOURCES L.P.	Apr-05		00	0	34861	0	720	720	0	0	0	720
			Total Zone			00	0	34861	0	720	720	0	0	0	720
			TOTAL - CORAL ENERGY RESOURCES L.P.				0	34861	0	720	720	0	0	0	720
2611	LON		DUKE ENERGY MARKETING AMERICA	Jul-05		00	0	34000	0	1020	1020	0	0	0	1020
			Total Zone			00	0	34000	0	1020	1020	0	0	0	1020
			TOTAL - DUKE ENERGY MARKETING AMERICA				0	34000	0	1020	1020	0	0	0	1020
2612	LON		EAGLE ENERGY PARTNERS I LP	Feb-05		00	0	11000	0	330	330	0	0	0	330
			Total Zone			00	0	11000	0	330	330	0	0	0	330
			TOTAL - EAGLE ENERGY PARTNERS I LP				0	11000	0	330	330	0	0	0	330

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Rec Zone	Del Zone	Demanded Volume MBbls	Committed Volume MBbls	Demanded Receipts	Committed Receipts	Test. Oper. Receipts	Take or Pay Receipts	GPI Receipts	ACA Receipts	Total Receipts
TOTAL - TOTAL GAS & POWER IN AMERICA																
2727	LON		UNITED ENERGY TRADING LLC	Mar-05				0	58127	0	1881	1881	0	0	0	1881
2728	LON		UNITED ENERGY TRADING LLC	Jun-05				0	13534	0	474	474	0	0	0	474
								0	18884	0	666	666	0	0	0	666
								0	33465	0	1173	1173	0	0	0	1173
								0	33468	0	1173	1173	0	0	0	1173
2729	LON		VECTREN RETAIL LLC	Nov-04				0	8000	0	260	260	0	0	0	260
								0	8000	0	260	260	0	0	0	260
								0	8000	0	260	260	0	0	0	260
								0	148016156	0	4600759	4600759	0	0	0	4600759
TOTAL - UNITED ENERGY TRADING LLC																
TOTAL - VECTREN RETAIL LLC																
Total Service Type LON																
2730	NAS		ADAMS RESOURCES MARKETING LTD	Nov-04				238040	0	24788	0	24788	0	0	0	24788
2731	NAS		ADAMS RESOURCES MARKETING LTD	Dec-04				247008	0	25815	0	25815	0	0	0	25815
2732	NAS		ADAMS RESOURCES MARKETING LTD	Jan-05				247008	0	25815	0	25815	0	0	0	25815
2733	NAS		ADAMS RESOURCES MARKETING LTD	Feb-05				223104	0	23136	0	23136	0	0	0	23136
2734	NAS		ADAMS RESOURCES MARKETING LTD	Mar-05				247008	0	25815	0	25815	0	0	0	25815
2735	NAS		ADAMS RESOURCES MARKETING LTD	Apr-05				214200	0	2221	0	2221	0	0	0	2221
2736	NAS		ADAMS RESOURCES MARKETING LTD	May-05				21134	0	2265	0	2265	0	0	0	2265
2737	NAS		ADAMS RESOURCES MARKETING LTD	Jun-05				214200	0	2221	0	2221	0	0	0	2221
2738	NAS		ADAMS RESOURCES MARKETING LTD	Jul-05				22134	0	2265	0	2265	0	0	0	2265
2739	NAS		ADAMS RESOURCES MARKETING LTD	Aug-05				22134	0	2265	0	2265	0	0	0	2265
2740	NAS		ADAMS RESOURCES MARKETING LTD	Sep-05				214200	0	2221	107	2328	0	0	0	2328
2741	NAS		ADAMS RESOURCES MARKETING LTD	Oct-05				21134	0	2265	0	2265	0	0	0	2265
								1355664	0	140912	107	140718	0	0	0	140718
2742	NAS		ADAMS RESOURCES MARKETING LTD	Nov-05				0	0	0	323	323	0	0	0	323
2743	NAS		ADAMS RESOURCES MARKETING LTD	Dec-05				0	0	0	641	641	0	0	0	641
2744	NAS		ADAMS RESOURCES MARKETING LTD	Jan-06				0	0	0	771	771	0	0	0	771
2745	NAS		ADAMS RESOURCES MARKETING LTD	Feb-06				0	846	0	10	10	0	0	2	12
								0	846	0	1745	1745	0	0	2	1747
Total Zone																
2746	NAS		ADAMS RESOURCES MARKETING LTD	Dec-04				0	70000	0	826	826	0	0	133	859
2747	NAS		ADAMS RESOURCES MARKETING LTD	Jan-05				0	80000	0	708	708	0	0	114	822
2748	NAS		ADAMS RESOURCES MARKETING LTD	Feb-05				0	101305	0	1188	1188	0	0	163	1351
2749	NAS		ADAMS RESOURCES MARKETING LTD	Mar-05				0	4207	0	51	51	0	0	13	64
2750	NAS		ADAMS RESOURCES MARKETING LTD	Apr-05				0	1780	0	21	21	0	0	3	24
								0	244555	0	2587	2587	0	0	464	3051
2751	NAS		ADAMS RESOURCES MARKETING LTD	Oct-05				0	0	0	2587	2587	0	0	0	2587
Total Zone																
2752	NAS		ADAMS RESOURCES MARKETING LTD	Nov-04				156580	0	44865	0	44865	0	0	0	44865
2753	NAS		ADAMS RESOURCES MARKETING LTD	Dec-04				164672	0	46174	0	46174	0	0	0	46174
2754	NAS		ADAMS RESOURCES MARKETING LTD	Jan-05				164672	0	46174	0	46174	0	0	0	46174
2755	NAS		ADAMS RESOURCES MARKETING LTD	Feb-05				164672	0	46174	0	46174	0	0	0	46174
2756	NAS		ADAMS RESOURCES MARKETING LTD	Mar-05				164672	0	46174	0	46174	0	0	0	46174
2757	NAS		ADAMS RESOURCES MARKETING LTD	Apr-05				14290	0	4004	0	4004	0	0	0	4004
2758	NAS		ADAMS RESOURCES MARKETING LTD	May-05				14736	0	4136	0	4136	0	0	0	4136

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Day	Del Zone	Demand Volume MMBtu	Committed Volume MMBtu	Demand Revenue \$	Committed Revenue \$	Tot. Oper. Revenue \$	Time or Pay Revenue \$	Gas Revenue \$	ACA Revenue \$	Total Revenue \$
2769	MNS		ADAMS RESOURCES MARKETING LTD	Jan-05	01		14390	0	4004	0	4004	0	0	0	4004
2769	MNS		ADAMS RESOURCES MARKETING LTD	Jan-05	01		14756	0	4136	0	4136	0	0	0	4136
2769	MNS		ADAMS RESOURCES MARKETING LTD	Aug-05	01		14756	0	4136	0	4136	0	0	0	4136
2769	MNS		ADAMS RESOURCES MARKETING LTD	Sep-05	01		14280	0	4004	0	4004	0	0	0	4004
2769	MNS		ADAMS RESOURCES MARKETING LTD	Oct-05	01		14756	0	4136	0	4136	0	0	0	4136
	Total Zone						603876	0	253477	0	253477	0	0	0	253477
2764	MNS		ADAMS RESOURCES MARKETING LTD	Mar-05	01		0	0	0	0	713	713	0	0	713
2765	MNS		ADAMS RESOURCES MARKETING LTD	Jan-05	01		0	0	0	0	823	823	0	0	823
	Total Zone						0	0	0	0	1536	1536	0	0	1536
2766	MNS		ADAMS RESOURCES MARKETING LTD	Aug-05	00		0	0	0	0	861	861	0	0	861
	Total Zone						0	0	0	0	861	861	0	0	861
2767	MNS		ADAMS RESOURCES MARKETING LTD	Jan-05	05		0	0	0	0	1608	1608	0	0	1608
	Total Zone						0	0	0	0	1608	1608	0	0	1608
	TOTAL - ADAMS RESOURCES MARKETING LTD						2258940	245442	394089	6732	403621	0	0	469	403287
2768	MNS		ATMOS ENERGY KENTUCKY	Jan-05	00		0	44813	0	530	530	0	0	85	615
2768	MNS		ATMOS ENERGY KENTUCKY	Aug-05	00		0	63445	0	748	748	0	0	121	870
2770	MNS		ATMOS ENERGY KENTUCKY	Sep-05	00		0	403567	0	4727	4727	0	0	761	5488
2771	MNS		ATMOS ENERGY KENTUCKY	Oct-05	00		0	784339	0	9079	9079	0	0	1385	10464
	Total Zone						0	1276394	0	15085	15085	0	0	2382	17437
2772	MNS		ATMOS ENERGY KENTUCKY	Aug-05	01		0	34872	0	411	411	0	0	66	477
	Total Zone						0	34872	0	411	411	0	0	66	477
2773	MNS		ATMOS ENERGY KENTUCKY	Sep-05	00		0	13204	0	156	156	0	0	25	181
	Total Zone						0	13204	0	156	156	0	0	25	181
2774	MNS		ATMOS ENERGY KENTUCKY	Dec-04	00		0	4375	0	146	146	0	0	8	156
2775	MNS		ATMOS ENERGY KENTUCKY	Jan-05	00		0	4270	0	150	150	0	0	8	158
2776	MNS		ATMOS ENERGY KENTUCKY	Feb-05	00		0	7407	0	241	241	0	0	14	255
2777	MNS		ATMOS ENERGY KENTUCKY	Mar-05	00		0	6270	0	213	213	0	0	12	225
2778	MNS		ATMOS ENERGY KENTUCKY	Oct-05	00		0	7289	0	247	247	0	0	13	260
	Total Zone						0	29461	0	989	989	0	0	95	1054
2779	MNS		ATMOS ENERGY KENTUCKY	Nov-04	01		0	11444	0	3780	3780	0	0	212	3982
2780	MNS		ATMOS ENERGY KENTUCKY	Dec-04	01		0	98810	0	2387	2387	0	0	133	2500
2781	MNS		ATMOS ENERGY KENTUCKY	Jan-05	01		0	7128	0	242	242	0	0	14	256
2782	MNS		ATMOS ENERGY KENTUCKY	Feb-05	01		0	13435	0	481	481	0	0	267	4046
2783	MNS		ATMOS ENERGY KENTUCKY	Mar-05	01		0	12122	0	405	405	0	0	233	4236
2784	MNS		ATMOS ENERGY KENTUCKY	Apr-05	01		0	17118	0	549	549	0	0	32	581
2785	MNS		ATMOS ENERGY KENTUCKY	May-05	01		0	13518	0	424	424	0	0	24	448
2786	MNS		ATMOS ENERGY KENTUCKY	Jun-05	01		0	3144	0	127	127	0	0	7	134
2787	MNS		ATMOS ENERGY KENTUCKY	Jul-05	01		0	26818	0	6662	6662	0	0	513	10175
2788	MNS		ATMOS ENERGY KENTUCKY	Oct-05	01		0		0			0	0		

TEXAS GAS TRANSMISSION, LLC
Total Period Revenue
For The Twelve Months Ended October 31, 2005

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DocId: 317-0001
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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Demand Volume MBbls	Committed Volume MBbls	Demand \$ [A]	Committed \$ [B]	Test Oper. \$ [C]	Test of Pay \$ [D]	GRI \$ [E]	ACA \$ [F]	Total \$ [G]
2630	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	46400	0	1887	1887	0	0	0	1887
2631	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	37157	0	1457	1457	0	0	0	1457
2632	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	29811	0	1173	1173	0	0	0	1173
2633	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	18200	0	714	714	0	0	0	714
2634	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	47400	0	1858	1858	0	0	0	1858
2635	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	38175	0	1496	1496	0	0	0	1496
Total Zone														
2636	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	1282453	0	49406	49406	0	0	0	49406
2637	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2638	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2639	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2640	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2641	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2642	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2643	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2644	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2645	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2646	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2647	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2648	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	320512	0	15971	15971	0	0	0	15971
2649	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2650	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2651	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2652	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2653	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2654	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2655	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2656	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2657	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2658	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2659	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2660	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	3081786	0	180301	180301	0	0	0	180301
2661	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2662	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2663	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2664	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2665	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2666	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2667	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2668	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2669	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2670	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2671	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2672	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	6478675	0	417864	417864	0	0	0	417864
2673	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2674	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0

2675	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2676	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2677	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2678	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2679	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2680	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2681	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2682	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2683	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2684	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	0	0	0	0	0	0	0	0
2685	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2686	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2687	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2688	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2689	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2690	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2691	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2692	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2693	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2694	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2695	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2696	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	0	0	0	0	0	0	0	0
2697	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2698	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2699	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2700	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2701	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2702	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2703	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2704	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2705	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2706	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2707	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2708	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	0	0	0	0	0	0	0	0
2709	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2710	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2711	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2712	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2713	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2714	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2715	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2716	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0
2717	MMS	ATMOS ENERGY KENTUCKY	02	Aug-05	02	0	0	0	0	0	0	0	0	0
2718	MMS	ATMOS ENERGY KENTUCKY	02	Sep-05	02	0	0	0	0	0	0	0	0	0
2719	MMS	ATMOS ENERGY KENTUCKY	02	Oct-05	02	0	0	0	0	0	0	0	0	0
Total Zone														
2720	MMS	ATMOS ENERGY KENTUCKY	02	Nov-04	02	0	0	0	0	0	0	0	0	0
2721	MMS	ATMOS ENERGY KENTUCKY	02	Dec-04	02	0	0	0	0	0	0	0	0	0
2722	MMS	ATMOS ENERGY KENTUCKY	02	Jan-05	02	0	0	0	0	0	0	0	0	0
2723	MMS	ATMOS ENERGY KENTUCKY	02	Feb-05	02	0	0	0	0	0	0	0	0	0
2724	MMS	ATMOS ENERGY KENTUCKY	02	Mar-05	02	0	0	0	0	0	0	0	0	0
2725	MMS	ATMOS ENERGY KENTUCKY	02	Apr-05	02	0	0	0	0	0	0	0	0	0
2726	MMS	ATMOS ENERGY KENTUCKY	02	May-05	02	0	0	0	0	0	0	0	0	0
2727	MMS	ATMOS ENERGY KENTUCKY	02	Jun-05	02	0	0	0	0	0	0	0	0	0
2728	MMS	ATMOS ENERGY KENTUCKY	02	Jul-05	02	0	0	0	0	0	0	0	0	0

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Time or Pay Revenue \$	GRF Revenue \$	ACA Revenue \$	Total Revenue \$	
2517	NAS	ATMOS ENERGY KENTUCKY		May-05	03	04	0	21751	0	1258	1258	0	0	41	1279	
2518	NAS			Jun-05	03	04	0	51482	3111	3271	6362	0	0	0	109	6491
2519	NAS			Jul-05	03	04	0	2486	758	142	903	0	0	0	5	905
2520	NAS			Aug-05	03	04	0	10803	736	615	1343	0	0	0	21	1364
2521	NAS			Sep-05	03	04	0	3024	60	172	222	0	0	0	6	228
2522	NAS			Oct-05	03	04	0	3027	132	172	304	0	0	0	5	309
Total Zone							0	467231	9652	27724	37576	0	0	925	36501	
2523	NAS	ATMOS ENERGY KENTUCKY		Jun-05	04	04	0	0	0	1940	1940	0	0	0	1940	
Total Zone							0	0	1940	1940	0	0	0	1940		
TOTAL - ATMOS ENERGY KENTUCKY							43416817	24721805	14698534	1151981	16120815	0	0	46987	18167462	
2524	NAS	ATMOS ENERGY MISSISSIPPI		Apr-05	01	01	0	787890	0	220915	0	0	0	0	220915	
2525	NAS			May-05	01	01	0	124279	0	34848	0	34848	0	0	0	34848
2526	NAS			Jun-05	01	01	0	120270	0	33724	0	33724	0	0	0	33724
2527	NAS			Jul-05	01	01	0	124279	0	34848	0	34848	0	0	0	34848
2528	NAS			Aug-05	01	01	0	124279	0	34848	0	34848	0	0	0	34848
2529	NAS			Sep-05	01	01	0	120270	0	33724	0	33724	0	0	0	33724
2530	NAS	ATMOS ENERGY MISSISSIPPI		Oct-05	01	01	1038608	0	291689	64	291689	0	0	0	291689	
Total Zone							0	2441163	0	694503	64	694597	0	0	694597	
2531	NAS	ATMOS ENERGY MISSISSIPPI		Apr-05	00	01	0	41068	0	1414	1414	0	0	78	1493	
2532	NAS			May-05	00	01	0	14826	0	503	503	0	0	28	531	
2533	NAS			Jun-05	00	01	0	842	0	32	32	0	0	2	34	
2534	NAS			Aug-05	00	01	0	1305	0	44	44	0	0	2	46	
Total Zone							0	58782	0	1893	1963	0	0	111	2104	
2535	NAS	ATMOS ENERGY MISSISSIPPI		Apr-05	01	01	0	42898	0	1464	1464	0	0	82	1538	
2536	NAS			May-05	01	01	0	15305	0	515	515	0	0	29	544	
2537	NAS			Jun-05	01	01	0	868	0	861	861	0	0	2	863	
2538	NAS			Aug-05	01	01	0	15000	0	508	508	0	0	28	536	
2539	NAS			Sep-05	01	01	0	10828	0	1521	1521	0	0	20	1541	
2540	NAS			ATMOS ENERGY MISSISSIPPI		Oct-05	01	01	50749	0	1700	1700	0	0	90	1790
Total Zone							0	134846	0	6859	6859	0	0	251	6910	
2541	NAS	ATMOS ENERGY MISSISSIPPI		May-05	05	01	0	-46	0	-3	-3	0	0	0	-3	
2542	NAS			Sep-05	05	01	0	-11	0	0	0	0	0	0	0	0
Total Zone							0	-98	0	-3	-3	0	0	0	-3	
TOTAL - ATMOS ENERGY MISSISSIPPI							2441163	193329	694503	6743	693349	0	0	362	693908	
2543	NAS	CARROLLTON, KY. CITY OF		Nov-04	04	04	114000	0	47173	790	47923	0	0	0	47923	
2544	NAS			Dec-04	04	04	117800	0	48746	0	48746	0	0	0	0	48746
2545	NAS			Jan-05	04	04	117800	0	46746	0	46746	0	0	0	0	46746
2546	NAS			Feb-05	04	04	108400	0	44028	0	44028	0	0	0	0	44028
2547	NAS			Mar-05	04	04	117800	0	48746	0	48746	0	0	0	0	48746
2548	NAS			Apr-05	04	04	30000	0	12414	0	12414	0	0	0	0	12414
2549	NAS			May-05	04	04	30000	0	12414	0	12414	0	0	0	0	12414
2550	NAS			Jun-05	04	04	30000	0	12414	0	12414	0	0	0	0	12414
2551	NAS			Jul-05	04	04	30000	0	12414	0	12414	0	0	0	0	12414
2552	NAS			Aug-05	04	04	30000	0	12414	0	12414	0	0	0	0	12414

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Zone	Demanded Volume MBbls	Demanded Revenue \$	Contracted Revenue \$	Total Oper. Revenue \$	Take or Pay Revenue \$	GSN Revenue \$	ACA Revenue \$	Total Revenue \$
2802	MNS		CARROLLTON, KY, CITY OF	Aug-05	01	04	31000	0	12828	0	12828	0	0	12828
2803	MNS		CARROLLTON, KY, CITY OF	Sep-05	01	04	30000	0	12814	0	12814	0	0	12814
2804	MNS		CARROLLTON, KY, CITY OF	Oct-05	01	04	31000	0	12828	0	12828	0	0	12828
	Total Zone						787000	0	325863	790	326653	0	0	327443
2805	MNS		CARROLLTON, KY, CITY OF	Nov-04	03	04	0	18011	0	1082	1082	0	0	1184
2806	MNS		CARROLLTON, KY, CITY OF	Dec-04	03	04	0	20000	0	1185	1185	0	0	1284
2807	MNS		CARROLLTON, KY, CITY OF	Jan-05	03	04	0	24880	0	1421	1421	0	0	1563
2808	MNS		CARROLLTON, KY, CITY OF	Feb-05	03	04	0	28878	0	1512	1512	0	0	1664
2809	MNS		CARROLLTON, KY, CITY OF	Mar-05	03	04	0	27371	0	1507	1507	0	0	1657
2810	MNS		CARROLLTON, KY, CITY OF	Apr-05	03	04	0	10785	0	614	614	0	0	675
2811	MNS		CARROLLTON, KY, CITY OF	May-05	03	04	0	7785	0	442	442	0	0	487
2812	MNS		CARROLLTON, KY, CITY OF	Jun-05	03	04	0	10443	0	584	584	0	0	642
2813	MNS		CARROLLTON, KY, CITY OF	Jul-05	03	04	0	16842	0	1135	1135	0	0	1248
2814	MNS		CARROLLTON, KY, CITY OF	Aug-05	03	04	0	24189	0	1376	1376	0	0	1514
2815	MNS		CARROLLTON, KY, CITY OF	Sep-05	03	04	0	46707	0	2771	2771	0	0	2948
2816	MNS		CARROLLTON, KY, CITY OF	Oct-05	03	04	0	11571	0	658	658	0	0	723
	Total Zone						0	251862	0	14317	14317	0	0	14765
2817	MNS		CARROLLTON, KY, CITY OF	Nov-04	01	04	0	1785	0	100	100	0	0	100
2818	MNS		CARROLLTON, KY, CITY OF	Dec-04	01	04	0	1885	0	107	107	0	0	107
2819	MNS		CARROLLTON, KY, CITY OF	Jan-05	01	04	0	2200	0	132	132	0	0	132
2820	MNS		CARROLLTON, KY, CITY OF	Feb-05	01	04	0	2488	0	140	140	0	0	140
2821	MNS		CARROLLTON, KY, CITY OF	Mar-05	01	04	0	2543	0	146	146	0	0	146
2822	MNS		CARROLLTON, KY, CITY OF	Apr-05	01	04	0	1008	0	88	88	0	0	88
2823	MNS		CARROLLTON, KY, CITY OF	May-05	01	04	0	1844	0	88	88	0	0	88
2824	MNS		CARROLLTON, KY, CITY OF	Jun-05	01	04	0	1145	0	65	65	0	0	65
2825	MNS		CARROLLTON, KY, CITY OF	Jul-05	01	04	0	2185	0	125	125	0	0	125
2826	MNS		CARROLLTON, KY, CITY OF	Aug-05	01	04	0	3788	0	213	213	0	0	213
2827	MNS		CARROLLTON, KY, CITY OF	Sep-05	01	04	0	5288	0	301	301	0	0	301
2828	MNS		CARROLLTON, KY, CITY OF	Oct-05	01	04	0	1815	0	82	82	0	0	82
	Total Zone						0	27288	0	1552	1552	0	0	1604
2829	MNS		CARROLLTON, KY, CITY OF	Nov-04	03	04	0	23534	0	1339	1339	0	0	1339
2830	MNS		CARROLLTON, KY, CITY OF	Dec-04	03	04	0	40807	0	2328	2328	0	0	2328
2831	MNS		CARROLLTON, KY, CITY OF	Jan-05	03	04	0	37254	0	2258	2258	0	0	2258
2832	MNS		CARROLLTON, KY, CITY OF	Feb-05	03	04	0	44254	0	2518	2518	0	0	2518
2833	MNS		CARROLLTON, KY, CITY OF	Mar-05	03	04	0	38853	0	2340	2340	0	0	2340
2834	MNS		CARROLLTON, KY, CITY OF	Apr-05	03	04	0	11858	0	680	680	0	0	680
2835	MNS		CARROLLTON, KY, CITY OF	May-05	03	04	0	18512	0	902	902	0	0	902
2836	MNS		CARROLLTON, KY, CITY OF	Jun-05	03	04	0	5312	0	302	302	0	0	302
2837	MNS		CARROLLTON, KY, CITY OF	Jul-05	03	04	0	415	0	324	324	0	0	324
2838	MNS		CARROLLTON, KY, CITY OF	Aug-05	03	04	0	25188	0	1434	1434	0	0	1434
	Total Zone						0	273801	0	16882	16882	0	0	18461
2839	MNS		CARROLLTON, KY, CITY OF	Nov-04	04	04	0	0	0	568	568	0	0	568
2840	MNS		CARROLLTON, KY, CITY OF	Dec-04	04	04	0	0	0	4824	4824	0	0	4824
2841	MNS		CARROLLTON, KY, CITY OF	Jan-05	04	04	0	0	0	4734	4734	0	0	4734
2842	MNS		CARROLLTON, KY, CITY OF	Feb-05	04	04	0	0	0	2888	2888	0	0	2888
2843	MNS		CARROLLTON, KY, CITY OF	Mar-05	04	04	0	0	0	4507	4507	0	0	4507
2844	MNS		CARROLLTON, KY, CITY OF	Apr-05	04	04	0	0	0	4288	4288	0	0	4288
2845	MNS		CARROLLTON, KY, CITY OF	May-05	04	04	0	0	0	2839	2839	0	0	2839
2846	MNS		CARROLLTON, KY, CITY OF	Jun-05	04	04	0	0	0	2188	2188	0	0	2188

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Adm.	Customer	Month	Rate Zone	Del. Zone	Dmd. Volume MBbls	Comd. Volume MBbls	Demand Revenue \$	Comd. Revenue \$	Tot. Oper. Revenue \$	Rate or Pay Revenue \$	GRS Revenue \$	ACA Revenue \$	Total Revenue \$
2987	MNS		CARROLLTON, KY, CITY OF	Sep-05	04	04	0	0	5734	5734	5734	0	0	0	5734
2988	MNS		CARROLLTON, KY, CITY OF	Oct-05	04	04	0	0	12651	12651	12651	0	0	0	12651
				04	04	04	0	0	44893	44893	44893	0	0	0	44893
							787900	552781	322965	30194	403187	0	0	1049	407238
2989	MNS		CENTERPOINT ENERGY ANKLA	Nov-04	01	01	0	0	276209	0	276209	0	0	0	276209
3000	MNS		CENTERPOINT ENERGY ANKLA	Dec-04	01	01	0	0	268310	0	268310	0	0	0	268310
3001	MNS		CENTERPOINT ENERGY ANKLA	Jan-05	01	01	0	0	268310	0	268310	0	0	0	268310
3002	MNS		CENTERPOINT ENERGY ANKLA	Feb-05	01	01	0	0	268310	0	268310	0	0	0	268310
3003	MNS		CENTERPOINT ENERGY ANKLA	Mar-05	01	01	0	0	268310	0	268310	0	0	0	268310
3004	MNS		CENTERPOINT ENERGY ANKLA	Apr-05	01	01	0	0	268310	0	268310	0	0	0	268310
3005	MNS		CENTERPOINT ENERGY ANKLA	May-05	01	01	0	0	147856	0	147856	0	0	0	147856
3006	MNS		CENTERPOINT ENERGY ANKLA	Jun-05	01	01	0	0	88981	0	88981	0	0	0	88981
3007	MNS		CENTERPOINT ENERGY ANKLA	Jul-05	01	01	0	0	88446	0	88446	0	0	0	88446
3008	MNS		CENTERPOINT ENERGY ANKLA	Aug-05	01	01	0	0	88981	0	88981	0	0	0	88981
3009	MNS		CENTERPOINT ENERGY ANKLA	Sep-05	01	01	0	0	88446	0	88446	0	0	0	88446
3010	MNS		CENTERPOINT ENERGY ANKLA	Oct-05	01	01	0	0	177873	0	177873	0	0	0	177873
							737145	0	2308552	0	2088552	0	0	0	2088552
3011	MNS		CENTERPOINT ENERGY ANKLA	Dec-04	00	01	0	9421	318	318	318	0	0	18	337
3012	MNS		CENTERPOINT ENERGY ANKLA	Jan-05	00	01	0	87447	2248	2248	2248	0	0	126	2474
3013	MNS		CENTERPOINT ENERGY ANKLA	Feb-05	00	01	0	87253	3287	3287	3287	0	0	165	3452
3014	MNS		CENTERPOINT ENERGY ANKLA	Mar-05	00	01	0	10788	365	365	365	0	0	20	385
3015	MNS		CENTERPOINT ENERGY ANKLA	Apr-05	00	01	0	2034	88	88	88	0	0	4	92
3016	MNS		CENTERPOINT ENERGY ANKLA	May-05	00	01	0	17399	588	588	588	0	0	33	621
3017	MNS		CENTERPOINT ENERGY ANKLA	Jun-05	00	01	0	4477	152	152	152	0	0	8	161
3018	MNS		CENTERPOINT ENERGY ANKLA	Jul-05	00	01	0	14949	307	307	307	0	0	26	535
3019	MNS		CENTERPOINT ENERGY ANKLA	Aug-05	00	01	0	13838	472	472	472	0	0	28	498
3020	MNS		CENTERPOINT ENERGY ANKLA	Sep-05	00	01	0	25351	864	864	864	0	0	48	912
3021	MNS		CENTERPOINT ENERGY ANKLA	Oct-05	00	01	0	14381	487	487	487	0	0	26	513
							277205	0	8398	8398	8398	0	0	525	8921
3022	MNS		CENTERPOINT ENERGY ANKLA	Nov-04	01	01	0	79893	2575	2575	2575	0	0	144	2719
3023	MNS		CENTERPOINT ENERGY ANKLA	Dec-04	01	01	0	23841	7087	7087	7087	0	0	388	7485
3024	MNS		CENTERPOINT ENERGY ANKLA	Jan-05	01	01	0	16239	8822	8822	8822	0	0	314	9916
3025	MNS		CENTERPOINT ENERGY ANKLA	Feb-05	01	01	0	103180	3488	3488	3488	0	0	198	3684
3026	MNS		CENTERPOINT ENERGY ANKLA	Mar-05	01	01	0	133817	4418	4418	4418	0	0	248	4667
3027	MNS		CENTERPOINT ENERGY ANKLA	Apr-05	01	01	0	102256	3468	3468	3468	0	0	194	3680
3028	MNS		CENTERPOINT ENERGY ANKLA	May-05	01	01	0	54222	1638	1638	1638	0	0	103	1941
3029	MNS		CENTERPOINT ENERGY ANKLA	Jun-05	01	01	0	49437	1462	1462	1462	0	0	82	1734
3030	MNS		CENTERPOINT ENERGY ANKLA	Jul-05	01	01	0	38098	1222	1222	1222	0	0	66	1291
3031	MNS		CENTERPOINT ENERGY ANKLA	Aug-05	01	01	0	38686	1356	1356	1356	0	0	78	1431
3032	MNS		CENTERPOINT ENERGY ANKLA	Sep-05	01	01	0	74533	2327	2327	2327	0	0	142	2669
3033	MNS		CENTERPOINT ENERGY ANKLA	Oct-05	01	01	0	126563	4358	4358	4358	0	0	231	4589
							1188125	0	38588	38588	38588	0	0	2207	41808
							737145	1446330	2088552	48895	2117547	0	0	2732	2130278
3034	MNS		CENTRAL ILLINOIS PUBLIC SVC CC	Nov-04	03	03	360000	0	126380	0	126380	0	0	0	126380
3035	MNS		CENTRAL ILLINOIS PUBLIC SVC CC	Dec-04	03	03	372000	0	130572	0	130572	0	0	0	130572
3036	MNS		CENTRAL ILLINOIS PUBLIC SVC CC	Jan-05	03	03	372000	0	130572	0	130572	0	0	0	130572
3037	MNS		CENTRAL ILLINOIS PUBLIC SVC CC	Feb-05	03	03	338000	0	117836	0	117836	0	0	0	117836

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Demand Volume MBH	Committed Volume MBH	Demand Revenue \$	Committed Revenue \$	Test Oper. Revenue \$	Take or Pay Revenue \$	Gas Revenue \$	AGA Revenue \$	Total Revenue \$
3036	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Mar-05	03	372000	0	130572	0	130572	0	0	0	130572
3038	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Apr-05	03	360000	0	128360	0	128360	0	0	0	128360
3040	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	May-05	03	241800	0	84472	151	80223	0	0	0	80223
3041	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jun-05	03	234000	0	82154	300	82437	0	0	0	82437
3042	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jul-05	03	241800	0	84472	0	84472	0	0	0	84472
3043	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Aug-05	03	234000	0	82154	0	82154	0	0	0	82154
3044	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Sep-05	03	241800	0	84472	0	84472	0	0	0	84472
3045	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Oct-05	03	372000	0	130572	0	130572	0	0	0	130572
Total Zone					03	3737400	0	1311826	454	1312282	0	0	0	1312282
3046	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Nov-04	03	0	15889	0	787	787	0	0	30	817
3047	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Dec-04	03	0	28008	0	1322	1322	0	0	51	1373
3048	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jan-05	03	0	33874	0	1628	1628	0	0	63	1690
3049	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Feb-05	03	0	727	0	727	727	0	0	28	755
3050	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Mar-05	03	0	17465	0	881	881	0	0	33	894
3051	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Apr-05	03	0	39025	0	1808	1808	0	0	70	1878
3052	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	May-05	03	0	28688	0	1331	1331	0	0	51	1382
3053	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jun-05	03	0	15288	0	871	871	0	0	35	906
3054	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jul-05	03	0	15288	0	871	871	0	0	35	906
3055	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Aug-05	03	0	21702	0	1070	1070	0	0	41	1111
3056	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Sep-05	03	0	17944	0	880	880	0	0	34	914
3057	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Oct-05	03	0	33084	0	1512	1512	0	0	58	1567
Total Zone					03	0	278698	0	13742	13742	0	0	528	14269
3058	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Nov-04	03	0	63588	0	3135	3135	0	0	121	3256
3059	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Dec-04	03	0	68895	0	3491	3491	0	0	131	3622
3060	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jan-05	03	0	81878	0	4038	4038	0	0	156	4192
3061	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Feb-05	03	0	72608	0	3577	3577	0	0	138	3715
3062	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Mar-05	03	0	73715	0	3634	3634	0	0	140	3774
3063	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Apr-05	03	0	62862	0	3101	3101	0	0	119	3220
3064	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	May-05	03	0	34442	0	1305	1305	0	0	48	1353
3065	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jun-05	03	0	36809	0	1805	1805	0	0	70	1875
3066	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Jul-05	03	0	41897	0	3329	3329	0	0	80	3409
3067	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Aug-05	03	0	15844	0	781	781	0	0	30	811
3068	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Sep-05	03	0	34608	0	1723	1723	0	0	65	1788
3069	MNS		CENTRAL ILLINOIS PUBLIC SVC CO	Oct-05	03	0	63861	0	3136	3136	0	0	116	3253
Total Zone					03	0	640378	0	33155	33155	0	0	1212	34367
TOTAL - CENTRAL ILLINOIS PUBLIC SVC CO						3737400	818574	1311826	47261	1389179	0	0	1736	138917
3070	MNS		CINCINNATI GAS & ELECTRIC CO	Nov-04	04	1380000	0	568630	0	568630	0	0	0	568630
3071	MNS		CINCINNATI GAS & ELECTRIC CO	Dec-04	04	1380000	0	577251	0	577251	0	0	0	577251
3072	MNS		CINCINNATI GAS & ELECTRIC CO	Jan-05	04	1380000	0	577251	0	577251	0	0	0	577251
3073	MNS		CINCINNATI GAS & ELECTRIC CO	Feb-05	04	1380000	0	521386	0	521386	0	0	0	521386
3074	MNS		CINCINNATI GAS & ELECTRIC CO	Mar-05	04	1380000	0	577251	0	577251	0	0	0	577251
3075	MNS		CINCINNATI GAS & ELECTRIC CO	Apr-05	04	838400	0	347389	0	347389	0	0	0	347389
3076	MNS		CINCINNATI GAS & ELECTRIC CO	May-05	04	340442	0	140875	0	140875	0	0	0	140875
3077	MNS		CINCINNATI GAS & ELECTRIC CO	Jun-05	04	329480	0	136331	0	136331	0	0	0	136331
3078	MNS		CINCINNATI GAS & ELECTRIC CO	Jul-05	04	340442	0	140875	0	140875	0	0	0	140875
3079	MNS		CINCINNATI GAS & ELECTRIC CO	Aug-05	04	340442	0	140875	0	140875	0	0	0	140875
3080	MNS		CINCINNATI GAS & ELECTRIC CO	Sep-05	04	329480	0	136331	0	136331	0	0	0	136331
3081	MNS		CINCINNATI GAS & ELECTRIC CO	Oct-05	04	1022442	0	425086	0	425086	0	0	0	425086
Total Zone					04	10037148	0	4277313	0	4277313	0	0	0	4277313

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Zone	Req. Zone	Demand Volume MBbls	Commod. Volume MBbls	Demand Receipts	Commod. Receipts	Tot. Oper. Receipts	Take or Pay Receipts	Gen. Receipts	ACA Receipts	Total Receipts
								(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
TOTAL - CINCINNATI GAS & ELECTRIC CO																
3002	NAS		CHENERY MARKETING & TRADING LP	Jan-05	03	03		10337148	0	4377513	0	4377513	0	0	0	4377513
	Total Zone															
3003	NAS		CHENERY MARKETING & TRADING LP	Nov-04	00	04		0	417878	0	23777	23777	0	0	0	24155
3004	NAS		CHENERY MARKETING & TRADING LP	Dec-04	00	04		0	533108	0	30334	30334	0	0	0	31367
3005	NAS		CHENERY MARKETING & TRADING LP	Jan-05	00	04		0	529187	0	30111	30111	0	0	0	31122
3006	NAS		CHENERY MARKETING & TRADING LP	Feb-05	00	04		0	124146	0	728	728	0	0	0	728
3007	NAS		CHENERY MARKETING & TRADING LP	Mar-05	00	04		0	30511	0	1728	1728	0	0	0	1728
3008	NAS		CHENERY MARKETING & TRADING LP	Apr-05	00	04		0	782	0	43	43	0	0	0	43
3009	NAS		CHENERY MARKETING & TRADING LP	May-05	00	04		0	1851	0	107	107	0	0	0	115
3010	NAS		CHENERY MARKETING & TRADING LP	Jun-05	00	04		0	7585	0	432	432	0	0	0	446
3011	NAS		CHENERY MARKETING & TRADING LP	Jul-05	00	04		0	17877	0	1017	1017	0	0	0	1051
3012	NAS		CHENERY MARKETING & TRADING LP	Aug-05	00	04		0	9231	0	525	525	0	0	0	543
3013	NAS		CHENERY MARKETING & TRADING LP	Sep-05	00	04		0	17848	0	1016	1016	0	0	0	1050
3014	NAS		CHENERY MARKETING & TRADING LP	Oct-05	00	04		0	13728	0	781	781	0	0	0	806
	Total Zone															
3015	NAS		CHENERY MARKETING & TRADING LP	Nov-04	01	04		0	150225	0	90066	90066	0	0	0	90066
3016	NAS		CHENERY MARKETING & TRADING LP	Dec-04	01	04		0	162941	0	10262	10262	0	0	0	10739
3017	NAS		CHENERY MARKETING & TRADING LP	Jan-05	01	04		0	338043	0	18226	18226	0	0	0	19048
3018	NAS		CHENERY MARKETING & TRADING LP	Feb-05	01	04		0	441781	0	25387	25387	0	0	0	25641
3019	NAS		CHENERY MARKETING & TRADING LP	Mar-05	01	04		0	801174	0	46375	46375	0	0	0	46838
3020	NAS		CHENERY MARKETING & TRADING LP	Apr-05	01	04		0	532048	0	28808	28808	0	0	0	29096
3021	NAS		CHENERY MARKETING & TRADING LP	May-05	01	04		0	178114	0	10044	10044	0	0	0	10378
3022	NAS		CHENERY MARKETING & TRADING LP	Jun-05	01	04		0	62570	0	5387	5387	0	0	0	5443
3023	NAS		CHENERY MARKETING & TRADING LP	Jul-05	01	04		0	32580	0	2028	2028	0	0	0	2075
3024	NAS		CHENERY MARKETING & TRADING LP	Aug-05	01	04		0	5204	0	285	285	0	0	0	305
3025	NAS		CHENERY MARKETING & TRADING LP	Sep-05	01	04		0	8447	0	481	481	0	0	0	487
3026	NAS		CHENERY MARKETING & TRADING LP	Oct-05	01	04		0	18873	0	1080	1080	0	0	0	1116
	Total Zone															
3107	NAS		DUCK HILL MS. TOWN OF	Jan-05	01	01		0	0	0	2	2	0	0	0	2
	Total Zone															
3108	NAS		DUCK HILL MS. TOWN OF	Nov-04	03	01		0	3822	0	133	133	0	0	0	146
3109	NAS		DUCK HILL MS. TOWN OF	Dec-04	03	01		0	1058	0	38	38	0	0	0	38
3110	NAS		DUCK HILL MS. TOWN OF	Jan-05	03	01		0	1201	0	41	41	0	0	0	43
3111	NAS		DUCK HILL MS. TOWN OF	Feb-05	03	01		0	2228	0	75	75	0	0	0	79
3112	NAS		DUCK HILL MS. TOWN OF	Mar-05	03	01		0	3918	0	133	133	0	0	0	140
3113	NAS		DUCK HILL MS. TOWN OF	Apr-05	03	01		0	2875	0	91	91	0	0	0	96
3114	NAS		DUCK HILL MS. TOWN OF	May-05	03	01		0	1852	0	63	63	0	0	0	67
3115	NAS		DUCK HILL MS. TOWN OF	Jun-05	03	01		0	1478	0	50	50	0	0	0	53
3116	NAS		DUCK HILL MS. TOWN OF	Jul-05	03	01		0	1285	0	43	43	0	0	0	45
3117	NAS		DUCK HILL MS. TOWN OF	Aug-05	03	01		0	1373	0	47	47	0	0	0	50
3118	NAS		DUCK HILL MS. TOWN OF	Sep-05	03	01		0	1510	0	51	51	0	0	0	54
3119	NAS		DUCK HILL MS. TOWN OF	Oct-05	03	01		0	2388	0	88	88	0	0	0	93
	Total Zone															
3120	NAS		DUCK HILL MS. TOWN OF	Nov-04	03	01		0	2506	0	851	851	0	0	0	899

TOTAL - CHENERY MARKETING & TRADING LP

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Demand Volume MBbls	Committed Volume MBbls	Demand Revenues \$	Committed Revenues \$	Test Oper. Revenues \$	Take or Pay Revenues \$	GRU Revenues \$	ACA Revenues \$	Total Revenues \$
3120	MNS		DUCK HILL, MS, TOWN OF	Dec-04	05	01	0	4066	0	155	155	0	0	164
	Total Zone			05	01	0	4066	0	155	155	0	0	0	164
	TOTAL - DUCK HILL, MS, TOWN OF					0	28653	0	1008	1008	0	0	0	1004
3121	MNS		DYERSBURG, TN, CITY OF	Nov-04				126441	0	126441	0	0	0	126441
3122	MNS		DYERSBURG, TN, CITY OF	Dec-04	02	02	0	130066	0	130066	0	0	0	130066
3123	MNS		DYERSBURG, TN, CITY OF	Jan-05	02	02	0	130488	0	130488	0	0	0	130488
3124	MNS		DYERSBURG, TN, CITY OF	Feb-05	02	02	0	118012	0	118012	0	0	0	118012
3125	MNS		DYERSBURG, TN, CITY OF	Mar-05	02	02	0	130066	0	130066	0	0	0	130066
3126	MNS		DYERSBURG, TN, CITY OF	Apr-05	02	02	0	85486	0	85486	0	0	0	85486
3127	MNS		DYERSBURG, TN, CITY OF	May-05	02	02	0	54721	0	54721	0	0	0	54721
3128	MNS		DYERSBURG, TN, CITY OF	Jun-05	02	02	0	52955	0	52955	0	0	0	52955
3129	MNS		DYERSBURG, TN, CITY OF	Jul-05	02	02	0	54721	0	54721	0	0	0	54721
3130	MNS		DYERSBURG, TN, CITY OF	Aug-05	02	02	0	52955	0	52955	0	0	0	52955
3131	MNS		DYERSBURG, TN, CITY OF	Sep-05	02	02	0	110719	0	110719	0	0	0	110719
3132	MNS		DYERSBURG, TN, CITY OF	Oct-05	02	02	0	1112099	0	1112099	0	0	0	1112099
	Total Zone					0	3585013	0	17909	17909	0	0	0	1837
3133	MNS		DYERSBURG, TN, CITY OF	Nov-04	00	02	0	20287	0	1000	1000	0	0	1000
3134	MNS		DYERSBURG, TN, CITY OF	Dec-04	00	02	0	53239	0	4125	4125	0	0	4375
3135	MNS		DYERSBURG, TN, CITY OF	Jan-05	00	02	0	53444	0	2085	2085	0	0	2197
3136	MNS		DYERSBURG, TN, CITY OF	Feb-05	00	02	0	139	0	5	5	0	0	5
3137	MNS		DYERSBURG, TN, CITY OF	Mar-05	00	02	0	3822	0	1528	1528	0	0	1620
3138	MNS		DYERSBURG, TN, CITY OF	Apr-05	00	02	0	3485	0	1323	1323	0	0	1429
3139	MNS		DYERSBURG, TN, CITY OF	May-05	00	02	0	3481	0	1280	1280	0	0	1355
3140	MNS		DYERSBURG, TN, CITY OF	Jun-05	00	02	0	28677	0	1046	1046	0	0	1057
3141	MNS		DYERSBURG, TN, CITY OF	Jul-05	00	02	0	31165	0	1222	1222	0	0	1261
3142	MNS		DYERSBURG, TN, CITY OF	Aug-05	00	02	0	28205	0	1137	1137	0	0	1192
3143	MNS		DYERSBURG, TN, CITY OF	Sep-05	00	02	0	41031	0	1608	1608	0	0	1662
3144	MNS		DYERSBURG, TN, CITY OF	Oct-05	00	02	0	435362	0	17909	17909	0	0	1837
	Total Zone					0	23700	0	529	529	0	0	0	574
3145	MNS		DYERSBURG, TN, CITY OF	Nov-04	01	02	0	46348	0	1885	1885	0	0	1977
3146	MNS		DYERSBURG, TN, CITY OF	Dec-04	01	02	0	88737	0	3518	3518	0	0	3666
3147	MNS		DYERSBURG, TN, CITY OF	Jan-05	01	02	0	102353	0	4014	4014	0	0	4209
3148	MNS		DYERSBURG, TN, CITY OF	Feb-05	01	02	0	35615	0	1404	1404	0	0	1472
3149	MNS		DYERSBURG, TN, CITY OF	Mar-05	01	02	0	12072	0	473	473	0	0	498
3150	MNS		DYERSBURG, TN, CITY OF	Apr-05	01	02	0	12141	0	478	478	0	0	499
3151	MNS		DYERSBURG, TN, CITY OF	May-05	01	02	0	8588	0	337	337	0	0	353
3152	MNS		DYERSBURG, TN, CITY OF	Jun-05	01	02	0	7986	0	280	280	0	0	304
3153	MNS		DYERSBURG, TN, CITY OF	Jul-05	01	02	0	8604	0	345	345	0	0	362
3154	MNS		DYERSBURG, TN, CITY OF	Aug-05	01	02	0	11308	0	443	443	0	0	464
3155	MNS		DYERSBURG, TN, CITY OF	Sep-05	01	02	0	16508	0	647	647	0	0	677
3156	MNS		DYERSBURG, TN, CITY OF	Oct-05	01	02	0	376803	0	14771	14771	0	0	15485
	Total Zone					0	0	0	296	296	0	0	0	296
3157	MNS		DYERSBURG, TN, CITY OF	Feb-05	02	02	0	0	0	296	296	0	0	296
	Total Zone					0	0	0	296	296	0	0	0	296
	TOTAL - DYERSBURG, TN, CITY OF					3585013	628195	1112099	33038	1146037	0	0	0	1147819

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TEXAS GAS TRANSMISSION, LLC
Year Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rate	Del Zone	Demand Volume MBHs	Demand Revenue \$	Committed Revenue \$	Total Oper. Revenue \$	Time or Pay Revenue \$	GRS Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Nov-04			194860	0	80629	0	80629	0	0	80629
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Dec-04			201345	0	83317	0	83317	0	0	83317
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Jan-05			201345	0	83317	0	83317	0	0	83317
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Feb-05			201345	0	83317	0	83317	0	0	83317
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Mar-05			201345	0	83317	0	83317	0	0	83317
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Apr-05			194860	0	80629	0	80629	0	0	80629
3156	MNS		ELIZABETHTOWN, KY, CITY OF	May-05			78415	0	31821	0	31821	0	0	31821
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Jun-05			78415	0	31821	0	31821	0	0	31821
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Jul-05			78415	0	31821	0	31821	0	0	31821
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Aug-05			78415	0	31821	0	31821	0	0	31821
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Sep-05			78415	0	31821	0	31821	0	0	31821
3156	MNS		ELIZABETHTOWN, KY, CITY OF	Oct-05			190384	0	80629	0	80629	0	0	80629
	Total Zone						1905604	0	80629	0	80629	0	0	80629
3170	MNS		ELIZABETHTOWN, KY, CITY OF	Aug-05			0	0	0	-463	-463	0	0	-463
	Total Zone						0	0	0	-463	-463	0	0	-463
3171	MNS		ELIZABETHTOWN, KY, CITY OF	Nov-04			0	0	0	3391	3391	0	113	3504
3172	MNS		ELIZABETHTOWN, KY, CITY OF	Dec-04			0	0	0	5643	5643	0	188	5831
3173	MNS		ELIZABETHTOWN, KY, CITY OF	Jan-05			0	0	0	5164	5164	0	172	5336
3174	MNS		ELIZABETHTOWN, KY, CITY OF	Feb-05			0	0	0	5016	5016	0	168	5184
3175	MNS		ELIZABETHTOWN, KY, CITY OF	Mar-05			0	0	0	4632	4632	0	161	4793
3176	MNS		ELIZABETHTOWN, KY, CITY OF	Apr-05			0	0	0	2604	2604	0	97	2701
3177	MNS		ELIZABETHTOWN, KY, CITY OF	May-05			0	0	0	2186	2186	0	73	2259
3178	MNS		ELIZABETHTOWN, KY, CITY OF	Jun-05			0	0	0	1781	1781	0	59	1840
3179	MNS		ELIZABETHTOWN, KY, CITY OF	Jul-05			0	0	0	2600	2600	0	87	2687
3180	MNS		ELIZABETHTOWN, KY, CITY OF	Aug-05			0	0	0	1428	1428	0	48	1476
3181	MNS		ELIZABETHTOWN, KY, CITY OF	Sep-05			0	0	0	2507	2507	0	84	2591
3182	MNS		ELIZABETHTOWN, KY, CITY OF	Oct-05			0	0	0	3786	3786	0	120	3906
	Total Zone						0	0	0	41252	41252	0	1370	42622
3183	MNS		ELIZABETHTOWN, KY, CITY OF	Aug-05			0	0	0	129	129	0	0	129
	Total Zone						0	0	0	129	129	0	0	129
3184	MNS		ELIZABETHTOWN, KY, CITY OF	Jun-05			0	0	0	1278	1278	0	0	1278
	Total Zone						0	0	0	1278	1278	0	0	1278
	TOTAL - ELIZABETHTOWN, KY, CITY OF						1905604	725015	80629	42226	731551	0	1370	732921
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Nov-04			270000	0	84294	0	84294	0	0	84294
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Dec-04			270000	0	87104	0	87104	0	0	87104
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Jan-05			270000	0	87104	0	87104	0	0	87104
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Feb-05			252000	0	87104	0	87104	0	0	87104
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Mar-05			270000	0	87104	0	87104	0	0	87104
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Apr-05			192140	0	80854	0	80854	0	0	80854
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	May-05			88412	0	27622	0	27622	0	0	27622
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Jun-05			88412	0	27622	0	27622	0	0	27622
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Jul-05			88412	0	27622	0	27622	0	0	27622
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Aug-05			88412	0	27622	0	27622	0	0	27622
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Sep-05			88412	0	27622	0	27622	0	0	27622
3185	MNS		GIBSON COUNTY UTILITY DISTRICT	Oct-05			238940	0	73651	0	73651	0	0	73651

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rec Zone	Del Zone	Demand Volume MMBtu	Commod Volume MMBtu	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GPD Revenue \$	ACA Revenue \$	Total Revenue \$		
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
Total Zone								02	2228908	0	886115	0	886115	0	0	886115	
3197	NN5		GIBSON COUNTY UTILITY DISTRICT	Nov-04	00	02	0	28988	0	1125	1125	0	0	55	1180		
3198	NN5		GIBSON COUNTY UTILITY DISTRICT	Dec-04	00	02	0	78275	0	2980	2980	0	0	145	3135		
3199	NN5		GIBSON COUNTY UTILITY DISTRICT	Jan-05	00	02	0	45783	0	1795	1795	0	0	87	1882		
3200	NN5		GIBSON COUNTY UTILITY DISTRICT	Feb-05	00	02	0	188	0	7	7	0	0	0	7		
3201	NN5		GIBSON COUNTY UTILITY DISTRICT	Mar-05	00	02	0	73482	0	2881	2881	0	0	140	3021		
3202	NN5		GIBSON COUNTY UTILITY DISTRICT	Apr-05	00	02	0	37850	0	1484	1484	0	0	72	1556		
3203	NN5		GIBSON COUNTY UTILITY DISTRICT	May-05	00	02	0	25423	0	987	987	0	0	48	1045		
3204	NN5		GIBSON COUNTY UTILITY DISTRICT	Jun-05	00	02	0	18802	0	737	737	0	0	36	773		
3205	NN5		GIBSON COUNTY UTILITY DISTRICT	Jul-05	00	02	0	18919	0	883	883	0	0	32	885		
3206	NN5		GIBSON COUNTY UTILITY DISTRICT	Aug-05	00	02	0	16430	0	644	644	0	0	31	675		
3207	NN5		GIBSON COUNTY UTILITY DISTRICT	Sep-05	00	02	0	22756	0	872	872	0	0	42	914		
3208	NN5		GIBSON COUNTY UTILITY DISTRICT	Oct-05	00	02	0	38448	0	1507	1507	0	0	68	1578		
Total Zone								00	02	0	400984	0	15702	15702	0	757	16459
3209	NN5		GIBSON COUNTY UTILITY DISTRICT	Nov-04	01	02	0	43003	0	1886	1886	0	0	82	1788		
3210	NN5		GIBSON COUNTY UTILITY DISTRICT	Dec-04	01	02	0	23318	0	914	914	0	0	44	958		
3211	NN5		GIBSON COUNTY UTILITY DISTRICT	Jan-05	01	02	0	38855	0	1554	1554	0	0	73	1628		
3212	NN5		GIBSON COUNTY UTILITY DISTRICT	Feb-05	01	02	0	81442	0	3183	3183	0	0	155	3348		
3213	NN5		GIBSON COUNTY UTILITY DISTRICT	Mar-05	01	02	0	38375	0	1504	1504	0	0	73	1577		
3214	NN5		GIBSON COUNTY UTILITY DISTRICT	Apr-05	01	02	0	9884	0	381	381	0	0	19	410		
3215	NN5		GIBSON COUNTY UTILITY DISTRICT	May-05	01	02	0	4188	0	163	163	0	0	8	171		
3216	NN5		GIBSON COUNTY UTILITY DISTRICT	Jun-05	01	02	0	3584	0	140	140	0	0	7	147		
3217	NN5		GIBSON COUNTY UTILITY DISTRICT	Jul-05	01	02	0	2818	0	110	110	0	0	5	115		
3218	NN5		GIBSON COUNTY UTILITY DISTRICT	Aug-05	01	02	0	5085	0	218	218	0	0	11	229		
3219	NN5		GIBSON COUNTY UTILITY DISTRICT	Sep-05	01	02	0	8828	0	338	338	0	0	18	354		
3220	NN5		GIBSON COUNTY UTILITY DISTRICT	Oct-05	01	02	0	9823	0	389	389	0	0	18	407		
Total Zone								01	02	0	270440	0	10800	10800	0	513	11113
3221	NN5		GIBSON COUNTY UTILITY DISTRICT	Apr-05	03	02	0	-343	0	-13	-13	0	0	-1	-14		
Total Zone								03	02	0	-343	-13	-13	0	0	-1	-14
TOTAL - GIBSON COUNTY UTILITY DISTRICT									2228908	870881	886115	26288	721404	0	0	1288	722673
3222	NN5		HENDERSON, KY, CITY OF	Nov-04		03	480000	0	157850	586	158516	0	0	0	158516		
3223	NN5		HENDERSON, KY, CITY OF	Dec-04		03	485000	0	163215	0	163215	0	0	0	163215		
3224	NN5		HENDERSON, KY, CITY OF	Jan-05		03	485000	0	163215	0	163215	0	0	0	163215		
3225	NN5		HENDERSON, KY, CITY OF	Feb-05		03	430000	0	147420	0	147420	0	0	0	147420		
3226	NN5		HENDERSON, KY, CITY OF	Mar-05		03	485000	0	163215	0	163215	0	0	0	163215		
3227	NN5		HENDERSON, KY, CITY OF	Apr-05		03	270000	0	94770	0	94770	0	0	0	94770		
3228	NN5		HENDERSON, KY, CITY OF	May-05		03	94147	0	33048	0	33048	0	0	0	33048		
3229	NN5		HENDERSON, KY, CITY OF	Jun-05		03	91110	0	31880	0	31880	0	0	0	31880		
3230	NN5		HENDERSON, KY, CITY OF	Jul-05		03	94147	0	33048	0	33048	0	0	0	33048		
3231	NN5		HENDERSON, KY, CITY OF	Aug-05		03	94147	0	33048	0	33048	0	0	0	33048		
3232	NN5		HENDERSON, KY, CITY OF	Sep-05		03	91110	0	31880	0	31880	0	0	0	31880		
3233	NN5		HENDERSON, KY, CITY OF	Oct-05		03	278000	0	97829	0	97829	0	0	0	97829		
Total Zone								03	3278881	0	1150812	586	1151378	0	0	0	1151378
3234	NN5		HENDERSON, KY, CITY OF	Nov-04	00	03	0	25834	0	1274	1274	0	0	49	1323		
3235	NN5		HENDERSON, KY, CITY OF	Dec-04	00	03	0	64303	0	2677	2677	0	0	103	2780		

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rac Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRI Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
3236 NNS			HENDERSON, KY, CITY OF	Jan-05	00	03	0	25821	0	1273	1273	0	0	48	1322
3237 NNS			HENDERSON, KY, CITY OF	Feb-05	00	03	0	28870	0	1325	1325	0	0	51	1376
3238 NNS			HENDERSON, KY, CITY OF	Mar-05	00	03	0	28080	0	1383	1383	0	0	53	1436
3239 NNS			HENDERSON, KY, CITY OF	Sep-05	00	03	0	13008	0	641	641	0	0	25	666
3240 NNS			HENDERSON, KY, CITY OF	Oct-05	00	03	0	10475	0	516	516	0	0	18	535
Total Zone					00	03	0	184386	0	9088	9088	0	0	346	9438
3241 NNS			HENDERSON, KY, CITY OF	Nov-04	01	03	0	87721	0	4325	4325	0	0	167	4492
3242 NNS			HENDERSON, KY, CITY OF	Dec-04	01	03	0	203085	0	10011	10011	0	0	389	10397
3243 NNS			HENDERSON, KY, CITY OF	Jan-05	01	03	0	88583	0	4781	4781	0	0	183	4964
3244 NNS			HENDERSON, KY, CITY OF	Feb-05	01	03	0	100488	0	4854	4854	0	0	191	5145
3245 NNS			HENDERSON, KY, CITY OF	Mar-05	01	03	0	104838	0	5173	5173	0	0	199	5372
3246 NNS			HENDERSON, KY, CITY OF	Apr-05	01	03	0	80552	0	2875	2875	0	0	115	3090
3247 NNS			HENDERSON, KY, CITY OF	May-05	01	03	0	34480	0	1688	1688	0	0	65	1754
3248 NNS			HENDERSON, KY, CITY OF	Jun-05	01	03	0	79648	0	3827	3827	0	0	151	4078
3249 NNS			HENDERSON, KY, CITY OF	Jul-05	01	03	0	47558	0	2345	2345	0	0	90	2435
3250 NNS			HENDERSON, KY, CITY OF	Aug-05	01	03	0	83822	0	4123	4123	0	0	158	4282
3251 NNS			HENDERSON, KY, CITY OF	Sep-05	01	03	0	88728	0	3280	3280	0	0	127	3417
3252 NNS			HENDERSON, KY, CITY OF	Oct-05	01	03	0	53613	0	2643	2643	0	0	98	2739
Total Zone					01	03	0	1018751	0	50226	50226	0	0	1829	52155
3253 NNS			HENDERSON, KY, CITY OF	Jan-05	03	03	0	76988	0	3786	3786	0	0	148	3934
3254 NNS			HENDERSON, KY, CITY OF	Feb-05	03	03	0	53233	0	2624	2624	0	0	101	2725
3255 NNS			HENDERSON, KY, CITY OF	Mar-05	03	03	0	38854	0	1807	1807	0	0	70	1877
3256 NNS			HENDERSON, KY, CITY OF	Apr-05	03	03	0	3887	0	182	182	0	0	7	189
3257 NNS			HENDERSON, KY, CITY OF	May-05	03	03	0	750	0	37	37	0	0	1	38
3258 NNS			HENDERSON, KY, CITY OF	Jun-05	03	03	0	987	0	311	311	0	0	2	313
3259 NNS			HENDERSON, KY, CITY OF	Jul-05	03	03	0	0	0	338	338	0	0	0	338
3260 NNS			HENDERSON, KY, CITY OF	Aug-05	03	03	0	8073	0	288	288	0	0	12	311
3261 NNS			HENDERSON, KY, CITY OF	Sep-05	03	03	0	8886	0	2588	2588	0	0	17	2588
3262 NNS			HENDERSON, KY, CITY OF	Oct-05	03	03	0	7078	0	3147	3147	0	0	13	3180
Total Zone					03	03	0	184508	0	15121	15121	0	0	388	15490
TOTAL - HENDERSON, KY, CITY OF							3278861	1387629	1150812	79002	1225814	0	0	2847	1228461
3263 NNS			ILLINOIS GAS COMPANY	Nov-04		03	448500	0	157424	0	157424	0	0	0	157424
3264 NNS			ILLINOIS GAS COMPANY	Dec-04		03	483480	0	182871	0	182871	0	0	0	182871
3265 NNS			ILLINOIS GAS COMPANY	Jan-05		03	483450	0	182871	0	182871	0	0	0	182871
3266 NNS			ILLINOIS GAS COMPANY	Feb-05		03	418800	0	148829	0	148829	0	0	0	148829
3267 NNS			ILLINOIS GAS COMPANY	Mar-05		03	483450	0	182871	0	182871	0	0	0	182871
3268 NNS			ILLINOIS GAS COMPANY	Apr-05		03	281080	0	102173	0	102173	0	0	0	102173
3269 NNS			ILLINOIS GAS COMPANY	May-05		03	101080	0	35472	0	35472	0	0	0	35472
3270 NNS			ILLINOIS GAS COMPANY	Jun-05		03	87800	0	34328	0	34328	0	0	0	34328
3271 NNS			ILLINOIS GAS COMPANY	Jul-05		03	101080	0	35472	0	35472	0	0	0	35472
3272 NNS			ILLINOIS GAS COMPANY	Aug-05		03	101080	0	35472	0	35472	0	0	0	35472
3273 NNS			ILLINOIS GAS COMPANY	Sep-05		03	87800	0	34328	0	34328	0	0	0	34328
3274 NNS			ILLINOIS GAS COMPANY	Oct-05		03	382142	0	127112	0	127112	0	0	0	127112
Total Zone						03	3408482	0	1188723	0	1188723	0	0	0	1188723
3275 NNS			ILLINOIS GAS COMPANY	Jan-05	00	03	0	3028	0	148	148	0	0	8	155
3276 NNS			ILLINOIS GAS COMPANY	Feb-05	00	03	0	88306	0	4847	4847	0	0	187	5034

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Del Zone	Rec Zone	Del Volume (MMBtu)	Rec Volume (MMBtu)	Del Revenue	Rec Revenue	Test. Oper. Revenue	Take or Pay Revenue	Gas Revenue	ACA Revenue	Total Revenue
3277	MNS		ILLINOIS GAS COMPANY	Apr-05	00	03	0	9146	0	451	451	0	0	0	451
3278	MNS		ILLINOIS GAS COMPANY	May-05	00	03	0	4832	0	236	236	0	0	0	236
3279	MNS		ILLINOIS GAS COMPANY	Jun-05	00	03	0	10	0	0	0	0	0	0	0
	Total Zone				00	03	0	115324	0	5865	5865	0	0	0	5865
3280	MNS		ILLINOIS GAS COMPANY	Nov-04	01	03	0	53931	0	2629	2629	0	0	0	2629
3281	MNS		ILLINOIS GAS COMPANY	Dec-04	01	03	0	144457	0	7122	7122	0	0	0	7122
3282	MNS		ILLINOIS GAS COMPANY	Jan-05	01	03	0	125495	0	6146	6146	0	0	0	6146
3283	MNS		ILLINOIS GAS COMPANY	Feb-05	01	03	0	94336	0	4654	4654	0	0	0	4654
3284	MNS		ILLINOIS GAS COMPANY	Mar-05	01	03	0	22889	0	1128	1128	0	0	0	1128
3285	MNS		ILLINOIS GAS COMPANY	Apr-05	01	03	0	4728	0	234	234	0	0	0	234
3286	MNS		ILLINOIS GAS COMPANY	May-05	01	03	0	10	0	0	0	0	0	0	0
3287	MNS		ILLINOIS GAS COMPANY	Jun-05	01	03	0	965	0	47	47	0	0	0	47
3288	MNS		ILLINOIS GAS COMPANY	Jul-05	01	03	0	20228	0	987	987	0	0	0	987
3289	MNS		ILLINOIS GAS COMPANY	Oct-05	01	03	0	468205	0	22874	22874	0	0	0	22874
	Total Zone				01	03	0	598326	0	2950	2950	0	0	0	2950
3290	MNS		ILLINOIS GAS COMPANY	Jan-05	03	03	0	7314	0	361	361	0	0	0	361
3291	MNS		ILLINOIS GAS COMPANY	Feb-05	03	03	0	67150	0	3311	3311	0	0	0	3311
	Total Zone				03	03	0	3409462	0	31970	31970	0	0	0	31970
	TOTAL - ILLINOIS GAS COMPANY								1186723	31970	1228663	0	0	1230	1228623
3292	MNS		JACKSON ENERGY AUTHORITY	Nov-04	01	01	984600	0	276531	0	276531	0	0	0	276531
3293	MNS		JACKSON ENERGY AUTHORITY	Dec-04	01	01	1030130	0	268646	0	268646	0	0	0	268646
3294	MNS		JACKSON ENERGY AUTHORITY	Jan-05	01	01	1030130	0	268646	0	268646	0	0	0	268646
3295	MNS		JACKSON ENERGY AUTHORITY	Feb-05	01	01	800440	0	268646	56	268646	0	0	0	268646
3296	MNS		JACKSON ENERGY AUTHORITY	Mar-05	01	01	1030130	0	268646	0	268646	0	0	0	268646
3297	MNS		JACKSON ENERGY AUTHORITY	Apr-05	01	01	708570	0	168663	0	168663	0	0	0	168663
3298	MNS		JACKSON ENERGY AUTHORITY	May-05	01	01	352189	0	107189	0	107189	0	0	0	107189
3299	MNS		JACKSON ENERGY AUTHORITY	Jun-05	01	01	368970	0	103712	0	103712	0	0	0	103712
3300	MNS		JACKSON ENERGY AUTHORITY	Jul-05	01	01	352189	0	107189	0	107189	0	0	0	107189
3301	MNS		JACKSON ENERGY AUTHORITY	Aug-05	01	01	352189	0	107189	0	107189	0	0	0	107189
3302	MNS		JACKSON ENERGY AUTHORITY	Sep-05	01	01	368970	0	103712	0	103712	0	0	0	103712
3303	MNS		JACKSON ENERGY AUTHORITY	Oct-05	01	01	830685	0	233008	0	233008	0	0	0	233008
	Total Zone				01	01	8443523	0	2367690	56	2367690	0	0	0	2367690
3304	MNS		JACKSON ENERGY AUTHORITY	Nov-04	00	01	0	41174	0	1398	1398	0	0	0	1398
3305	MNS		JACKSON ENERGY AUTHORITY	Dec-04	00	01	0	289194	0	13600	13600	0	0	0	13600
3306	MNS		JACKSON ENERGY AUTHORITY	Jan-05	00	01	0	198278	0	1688	1688	0	0	0	1688
3307	MNS		JACKSON ENERGY AUTHORITY	Feb-05	00	01	0	75216	0	2550	2550	0	0	0	2550
3308	MNS		JACKSON ENERGY AUTHORITY	Mar-05	00	01	0	120448	0	4083	4083	0	0	0	4083
3309	MNS		JACKSON ENERGY AUTHORITY	Apr-05	00	01	0	142141	0	4819	4819	0	0	0	4819
3310	MNS		JACKSON ENERGY AUTHORITY	May-05	00	01	0	762230	0	2564	2564	0	0	0	2564
3311	MNS		JACKSON ENERGY AUTHORITY	Jun-05	00	01	0	99409	0	1912	1912	0	0	0	1912
3312	MNS		JACKSON ENERGY AUTHORITY	Jul-05	00	01	0	55163	0	1871	1871	0	0	0	1871
3313	MNS		JACKSON ENERGY AUTHORITY	Aug-05	00	01	0	51647	0	1751	1751	0	0	0	1751
3314	MNS		JACKSON ENERGY AUTHORITY	Sep-05	00	01	0	40056	0	1356	1356	0	0	0	1356
3315	MNS		JACKSON ENERGY AUTHORITY	Oct-05	00	01	0	137335	0	4656	4656	0	0	0	4656
	Total Zone				00	01	0	1223911	0	42508	42508	0	0	0	42508

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TEXAS GAS TRANSMISSION, LLC
Year Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Run Date	Del Zone	Del	Demanded Volume MBbls	Committed Volume MBbls	Demanded Receipts	Committed Receipts	Test. Oper. Receipts	Take or Pay Receipts	GR Receipts	ACA Receipts	Total Receipts
								(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
3316	NAS	JACKSON ENERGY AUTHORITY		Nov-04	01	01	01	0	84,330	0	2008	2008	0	0	0	3198
3317	NAS	JACKSON ENERGY AUTHORITY		Dec-04	01	01	01	0	285,911	0	4887	4887	0	0	0	7397
3318	NAS	JACKSON ENERGY AUTHORITY		Jan-05	01	01	01	0	230,821	0	13,796	13,796	0	0	0	14,318
3319	NAS	JACKSON ENERGY AUTHORITY		Feb-05	01	01	01	0	234,826	0	7,988	7,988	0	0	0	8,438
3320	NAS	JACKSON ENERGY AUTHORITY		Mar-05	01	01	01	0	91,889	0	3,118	3,118	0	0	0	3,295
3321	NAS	JACKSON ENERGY AUTHORITY		Apr-05	01	01	01	0	34,006	0	1,223	1,223	0	0	0	1,362
3322	NAS	JACKSON ENERGY AUTHORITY		May-05	01	01	01	0	28,104	0	865	865	0	0	0	935
3323	NAS	JACKSON ENERGY AUTHORITY		Jun-05	01	01	01	0	18,728	0	669	669	0	0	0	708
3324	NAS	JACKSON ENERGY AUTHORITY		Jul-05	01	01	01	0	16,411	0	588	588	0	0	0	577
3325	NAS	JACKSON ENERGY AUTHORITY		Aug-05	01	01	01	0	17,771	0	602	602	0	0	0	638
3326	NAS	JACKSON ENERGY AUTHORITY		Sep-05	01	01	01	0	40,808	0	1,373	1,373	0	0	0	1,460
3328	NAS	JACKSON ENERGY AUTHORITY		Oct-05	01	01	01	0	83,706	0	1,821	1,821	0	0	0	1,918
3327	NAS	JACKSON ENERGY AUTHORITY														
Total Zone								0	1,112,487	0	41,985	41,985	0	0	2108	44,094
TOTAL - JACKSON ENERGY AUTHORITY								844,3823	2,288,408	238,792	84,551	248,243	0	0	44,77	248,690
3328	NAS	LAWRENCEBURG GAS COMPANY		Nov-04	04	04	04	21,800	0	88,381	0	88,381	0	0	0	88,381
3329	NAS	LAWRENCEBURG GAS COMPANY		Dec-04	04	04	04	22,320	0	82,360	0	82,360	0	0	0	82,360
3330	NAS	LAWRENCEBURG GAS COMPANY		Jan-05	04	04	04	22,320	0	83,422	0	83,422	0	0	0	83,422
3331	NAS	LAWRENCEBURG GAS COMPANY		Feb-05	04	04	04	20,160	0	82,360	0	82,360	0	0	0	82,360
3332	NAS	LAWRENCEBURG GAS COMPANY		Mar-05	04	04	04	22,320	0	80,401	0	80,401	0	0	0	80,401
3333	NAS	LAWRENCEBURG GAS COMPANY		Apr-05	04	04	04	12,160	0	12,828	0	12,828	0	0	0	12,828
3334	NAS	LAWRENCEBURG GAS COMPANY		May-05	04	04	04	31,000	0	12,828	0	12,828	0	0	0	12,828
3335	NAS	LAWRENCEBURG GAS COMPANY		Jun-05	04	04	04	31,000	0	12,828	0	12,828	0	0	0	12,828
3336	NAS	LAWRENCEBURG GAS COMPANY		Jul-05	04	04	04	31,000	0	12,828	0	12,828	0	0	0	12,828
3337	NAS	LAWRENCEBURG GAS COMPANY		Aug-05	04	04	04	31,000	0	12,828	0	12,828	0	0	0	12,828
3338	NAS	LAWRENCEBURG GAS COMPANY		Sep-05	04	04	04	30,000	0	12,828	0	12,828	0	0	0	12,828
3339	NAS	LAWRENCEBURG GAS COMPANY		Oct-05	04	04	04	15,4878	0	84,578	286	84,578	0	0	0	84,578
Total Zone								131,8878	0	82,7894	3013	82,8897	0	0	0	82,8897
3340	NAS	LAWRENCEBURG GAS COMPANY		Nov-04	03	03	03	0	88,791	0	5108	5108	0	0	171	5280
3341	NAS	LAWRENCEBURG GAS COMPANY		Dec-04	03	03	03	0	87,132	0	5828	5828	0	0	185	5713
3342	NAS	LAWRENCEBURG GAS COMPANY		Jan-05	03	03	03	0	136,891	0	7980	7980	0	0	265	8226
3343	NAS	LAWRENCEBURG GAS COMPANY		Feb-05	03	03	03	0	88,809	0	5116	5116	0	0	171	5287
3344	NAS	LAWRENCEBURG GAS COMPANY		Mar-05	03	03	03	0	72,340	0	4173	4173	0	0	138	4312
3345	NAS	LAWRENCEBURG GAS COMPANY		Apr-05	03	03	03	0	178,246	0	1073	1073	0	0	36	1409
3346	NAS	LAWRENCEBURG GAS COMPANY		May-05	03	03	03	0	1820	0	108	108	0	0	34	1113
Total Zone								0	538,713	0	30,084	30,084	0	0	1008	31,090
3348	NAS	LAWRENCEBURG GAS COMPANY		Mar-05	03	03	03	0	34,630	0	1870	1870	0	0	68	2006
3349	NAS	LAWRENCEBURG GAS COMPANY		Apr-05	03	03	03	0	12,888	0	722	722	0	0	24	746
3350	NAS	LAWRENCEBURG GAS COMPANY		May-05	03	03	03	0	14,008	0	801	801	0	0	27	828
3351	NAS	LAWRENCEBURG GAS COMPANY		Jun-05	03	03	03	0	3040	0	173	173	0	0	6	179
3352	NAS	LAWRENCEBURG GAS COMPANY		Jul-05	03	03	03	0	883	0	54	54	0	0	2	58
3353	NAS	LAWRENCEBURG GAS COMPANY		Aug-05	03	03	03	0	74,710	0	425	425	0	0	14	438
3354	NAS	LAWRENCEBURG GAS COMPANY		Sep-05	03	03	03	0	2881	0	164	164	0	0	6	169
3355	NAS	LAWRENCEBURG GAS COMPANY		Oct-05	03	03	03	0	5782	0	329	329	0	0	10	339
Total Zone								0	81,520	0	4638	4638	0	0	154	4792
3356	NAS	LAWRENCEBURG GAS COMPANY														
3357	NAS	LAWRENCEBURG GAS COMPANY		Feb-05	04	04	04	0	0	0	1642	1642	0	0	0	1642
3358	NAS	LAWRENCEBURG GAS COMPANY		Apr-05	04	04	04	0	0	0	516	516	0	0	0	516

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Address	Customer	Month	Day Zone	Del Zone	Delivered Volume MWh	Delivered Revenue MWh	Commod Revenue MWh	Total Oper. Revenue MWh	Take or Pay Revenue MWh	On Revenue MWh	ACA Revenue MWh	Total Revenue MWh
3268	MNS		LAWRENCEBURG GAS COMPANY	Jan-05	04	04	0	0	0	4889	4889	0	0	4889
3269	MNS		LAWRENCEBURG GAS COMPANY	Jul-05	04	04	0	0	0	127	127	0	0	127
3269	MNS		LAWRENCEBURG GAS COMPANY	Sep-05	04	04	0	0	0	433	433	0	0	433
Total Zone														
TOTAL - LAWRENCEBURG GAS COMPANY														
3261	MNS		LOUISVILLE GAS & ELECTRIC CO	Nov-04	04	04	1518678	810233	827894	43321	871006	0	1190	672165
3262	MNS		LOUISVILLE GAS & ELECTRIC CO	Dec-04	04	04	5647000	0	2293349	0	2293349	0	0	2293349
3263	MNS		LOUISVILLE GAS & ELECTRIC CO	Jan-05	04	04	5731800	0	2371860	0	2371860	0	0	2371860
3264	MNS		LOUISVILLE GAS & ELECTRIC CO	Feb-05	04	04	5731800	0	2371860	0	2371860	0	0	2371860
3265	MNS		LOUISVILLE GAS & ELECTRIC CO	Mar-05	04	04	5731800	0	2371860	0	2371860	0	0	2371860
3266	MNS		LOUISVILLE GAS & ELECTRIC CO	Apr-05	04	04	28273200	0	1208620	0	1208620	0	0	1208620
3267	MNS		LOUISVILLE GAS & ELECTRIC CO	May-05	04	04	1860000	0	788998	0	788998	0	0	788998
3268	MNS		LOUISVILLE GAS & ELECTRIC CO	Jun-05	04	04	1800000	0	744840	0	744840	0	0	744840
3269	MNS		LOUISVILLE GAS & ELECTRIC CO	Jul-05	04	04	1860000	0	788998	0	788998	0	0	788998
3270	MNS		LOUISVILLE GAS & ELECTRIC CO	Aug-05	04	04	1860000	0	788998	0	788998	0	0	788998
3271	MNS		LOUISVILLE GAS & ELECTRIC CO	Sep-05	04	04	1800000	0	744840	0	744840	0	0	744840
3272	MNS		LOUISVILLE GAS & ELECTRIC CO	Oct-05	04	04	3827830	0	1501108	0	1501108	0	0	1501108
Total Zone														
3273	MNS		LOUISVILLE GAS & ELECTRIC CO	Nov-04	00	04	439650720	0	18092987	0	18092987	0	0	18092987
3274	MNS		LOUISVILLE GAS & ELECTRIC CO	Dec-04	00	04	0	571870	0	32545	32545	0	1087	33632
3275	MNS		LOUISVILLE GAS & ELECTRIC CO	Jan-05	00	04	0	1887152	0	84482	84482	0	3198	85630
3276	MNS		LOUISVILLE GAS & ELECTRIC CO	Feb-05	00	04	0	1120480	0	63774	63774	0	2130	65904
3277	MNS		LOUISVILLE GAS & ELECTRIC CO	Mar-05	00	04	0	52444	0	2884	2884	0	100	3084
3278	MNS		LOUISVILLE GAS & ELECTRIC CO	Apr-05	00	04	0	117788	0	6703	6703	0	224	6927
3279	MNS		LOUISVILLE GAS & ELECTRIC CO	May-05	00	04	0	250556	0	14279	14279	0	477	14756
3280	MNS		LOUISVILLE GAS & ELECTRIC CO	Jun-05	00	04	0	147891	0	8413	8413	0	281	8694
3281	MNS		LOUISVILLE GAS & ELECTRIC CO	Jul-05	00	04	0	823	0	548	548	0	18	566
3282	MNS		LOUISVILLE GAS & ELECTRIC CO	Aug-05	00	04	0	122162	0	6851	6851	0	232	7183
3283	MNS		LOUISVILLE GAS & ELECTRIC CO	Sep-05	00	04	0	182088	0	10391	10391	0	348	10707
3284	MNS		LOUISVILLE GAS & ELECTRIC CO	Oct-05	00	04	0	148208	0	8516	8516	0	321	8839
Total Zone														
3285	MNS		LOUISVILLE GAS & ELECTRIC CO	Nov-04	00	04	0	4890653	0	281704	281704	0	8854	290588
3286	MNS		LOUISVILLE GAS & ELECTRIC CO	Dec-04	01	04	0	581535	0	33089	33089	0	1105	34194
3287	MNS		LOUISVILLE GAS & ELECTRIC CO	Jan-05	01	04	0	1107403	0	63011	63011	0	2104	65115
3288	MNS		LOUISVILLE GAS & ELECTRIC CO	Feb-05	01	04	0	1485213	0	88078	88078	0	2841	89918
3289	MNS		LOUISVILLE GAS & ELECTRIC CO	Mar-05	01	04	0	1349702	0	71108	71108	0	2374	73482
3290	MNS		LOUISVILLE GAS & ELECTRIC CO	Apr-05	01	04	0	1158086	0	63823	63823	0	2201	66124
3291	MNS		LOUISVILLE GAS & ELECTRIC CO	May-05	01	04	0	186438	0	9470	9470	0	318	9588
3292	MNS		LOUISVILLE GAS & ELECTRIC CO	Jun-05	01	04	0	108177	0	8041	8041	0	202	8243
3293	MNS		LOUISVILLE GAS & ELECTRIC CO	Jul-05	01	04	0	220782	0	12583	12583	0	420	12803
3294	MNS		LOUISVILLE GAS & ELECTRIC CO	Aug-05	01	04	0	881868	0	38803	38803	0	1288	42088
3295	MNS		LOUISVILLE GAS & ELECTRIC CO	Sep-05	01	04	0	1074070	0	61115	61115	0	2041	63169
3296	MNS		LOUISVILLE GAS & ELECTRIC CO	Oct-05	01	04	0	813389	0	46391	46391	0	1545	47828
3297	MNS		LOUISVILLE GAS & ELECTRIC CO	Nov-04	01	04	0	888803	0	38088	38088	0	1238	42004
3298	MNS		LOUISVILLE GAS & ELECTRIC CO	Dec-04	01	04	0	9341819	0	531550	531550	0	17891	548231
3299	MNS		LOUISVILLE GAS & ELECTRIC CO	Jan-05	03	04	0	0	0	-74	-74	0	-2	-76
3299	MNS		LOUISVILLE GAS & ELECTRIC CO	Mar-05	03	04	0	0	0	-1028	-1028	0	-34	-1062

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altoona	Customer	Month	Rate Zone	Day	Demand Volume MMBtu	Demand Volume MMBtu	Committed Revenues	Total Oper. Revenues	Take or Pay Revenues	GRD Revenues	ACA Revenues	Total Revenues
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
3435	MNS		MEMPHIS LIGHT, GAS & WATER	Nov-04	01	01	0	1128871	0	36303	36303	0	0	40460
3436	MNS		MEMPHIS LIGHT, GAS & WATER	Dec-04	01	01	0	2423994	0	82763	82763	0	0	89796
3437	MNS		MEMPHIS LIGHT, GAS & WATER	Jan-05	01	01	0	2757606	0	83460	83460	0	0	90730
3438	MNS		MEMPHIS LIGHT, GAS & WATER	Feb-05	01	01	0	1427115	0	61609	61609	0	0	66411
3439	MNS		MEMPHIS LIGHT, GAS & WATER	Mar-05	01	01	0	2423994	0	83460	83460	0	0	89730
3440	MNS		MEMPHIS LIGHT, GAS & WATER	Apr-05	01	01	0	1427115	0	61609	61609	0	0	66411
3441	MNS		MEMPHIS LIGHT, GAS & WATER	May-05	01	01	0	2423994	0	83460	83460	0	0	89730
3442	MNS		MEMPHIS LIGHT, GAS & WATER	Jun-05	01	01	0	2778116	0	84111	84111	0	0	90836
3443	MNS		MEMPHIS LIGHT, GAS & WATER	Jul-05	01	01	0	434962	0	14746	14746	0	0	15872
3444	MNS		MEMPHIS LIGHT, GAS & WATER	Aug-05	01	01	0	2423994	0	83460	83460	0	0	89730
3445	MNS		MEMPHIS LIGHT, GAS & WATER	Sep-05	01	01	0	167116	0	5666	5666	0	0	6118
3446	MNS		MEMPHIS LIGHT, GAS & WATER	Oct-05	01	01	0	636960	0	21657	21657	0	0	23507
3447	MNS		MEMPHIS LIGHT, GAS & WATER											
Total Zone														
3448	MNS		MEMPHIS LIGHT, GAS & WATER	Nov-04	01	01	0	13062094	0	443808	443808	0	0	487962
3449	MNS		MEMPHIS LIGHT, GAS & WATER	Dec-04	03	01	0	4944	0	-232	-232	0	-13	-245
3450	MNS		MEMPHIS LIGHT, GAS & WATER	Jan-05	03	01	0	687	0	24	24	0	1	25
3451	MNS		MEMPHIS LIGHT, GAS & WATER	Feb-05	03	01	0	-6147	0	-208	-208	0	-12	-220
Total Zone														
TOTAL - MEMPHIS LIGHT, GAS & WATER														
3450	MNS		MIDWEST NATURAL GAS CORP.	Nov-04	03	03	360000	0	130372	0	130372	0	0	130372
3451	MNS		MIDWEST NATURAL GAS CORP.	Dec-04	03	03	372000	0	130372	0	130372	0	0	130372
3452	MNS		MIDWEST NATURAL GAS CORP.	Jan-05	03	03	372000	0	117936	0	117936	0	0	117936
3453	MNS		MIDWEST NATURAL GAS CORP.	Feb-05	03	03	338000	0	130372	0	130372	0	0	130372
3454	MNS		MIDWEST NATURAL GAS CORP.	Mar-05	03	03	372000	0	130372	0	130372	0	0	130372
3455	MNS		MIDWEST NATURAL GAS CORP.	Apr-05	03	03	271290	0	95212	0	95212	0	0	95212
3456	MNS		MIDWEST NATURAL GAS CORP.	May-05	03	03	146173	0	50666	0	50666	0	0	50666
3457	MNS		MIDWEST NATURAL GAS CORP.	Jun-05	03	03	146173	0	49312	0	49312	0	0	49312
3458	MNS		MIDWEST NATURAL GAS CORP.	Jul-05	03	03	146173	0	50666	0	50666	0	0	50666
3459	MNS		MIDWEST NATURAL GAS CORP.	Aug-05	03	03	146173	0	50666	0	50666	0	0	50666
3460	MNS		MIDWEST NATURAL GAS CORP.	Sep-05	03	03	146173	0	49312	0	49312	0	0	49312
3461	MNS		MIDWEST NATURAL GAS CORP.	Oct-05	03	03	318458	0	112126	0	112126	0	0	112126
Total Zone														
3462	MNS		MIDWEST NATURAL GAS CORP.	Nov-04	03	03	3116214	0	1094446	160	1095005	0	0	1095005
3463	MNS		MIDWEST NATURAL GAS CORP.	Dec-04	03	03	0	54880	0	2885	2885	0	0	2788
3464	MNS		MIDWEST NATURAL GAS CORP.	Jan-05	03	03	0	127865	0	6310	6310	0	0	6653
3465	MNS		MIDWEST NATURAL GAS CORP.	Feb-05	03	03	0	117808	0	5808	5808	0	0	6232
3466	MNS		MIDWEST NATURAL GAS CORP.	Mar-05	03	03	0	128511	0	6385	6385	0	0	6831
3467	MNS		MIDWEST NATURAL GAS CORP.	Apr-05	03	03	0	118536	0	5750	5750	0	0	5872
3468	MNS		MIDWEST NATURAL GAS CORP.	May-05	03	03	0	37718	0	1880	1880	0	0	1932
3469	MNS		MIDWEST NATURAL GAS CORP.	Jun-05	03	03	0	37718	0	1880	1880	0	0	1932
3470	MNS		MIDWEST NATURAL GAS CORP.	Jul-05	03	03	0	1146	0	462	462	0	0	488
3471	MNS		MIDWEST NATURAL GAS CORP.	Aug-05	03	03	0	1146	0	462	462	0	0	488
3472	MNS		MIDWEST NATURAL GAS CORP.	Sep-05	03	03	0	633432	0	31181	31181	0	0	32363
3473	MNS		MIDWEST NATURAL GAS CORP.	Oct-05	03	03	0	56019	0	2680	2680	0	0	2870
3474	MNS		MIDWEST NATURAL GAS CORP.	Nov-04	01	03	0	102256	0	5149	5149	0	0	5369
3475	MNS		MIDWEST NATURAL GAS CORP.	Dec-04	01	03	0	120198	0	5828	5828	0	0	6154
3476	MNS		MIDWEST NATURAL GAS CORP.	Jan-05	01	03	0	34323	0	1691	1691	0	0	1756
3477	MNS		MIDWEST NATURAL GAS CORP.	Feb-05	01	03	0	56322	0	2776	2776	0	0	2883
3478	MNS		MIDWEST NATURAL GAS CORP.	Mar-05	01	03	0	37324	0	1840	1840	0	0	1911

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TEXAS GAS TRANSMISSION, LLC
Year Period Revenues
For The Twelve Months Ended October 31

Line	Rate Schedule	Affiliate	Contract	Month	Rec. Zone	Del. Zone	Customer Volumes MMBtu	Customer Volumes MMBtu	Demand Recession \$	Committed Recession \$	Tot. Oper. Recession \$	Time or Pay Recession \$	GPD Recession \$	ACA Recession \$	Total Recession \$
Est.							M	M	[C]	[O]	[E]	[F]	[G]	[H]	R
3477	N#S		MIDWEST NATURAL GAS CORP.	May-05	01	03	0	11029	0	544	544	0	0	21	565
3478	N#S		MIDWEST NATURAL GAS CORP.	Jun-05	01	03	0	28801	0	1429	1429	0	0	55	1464
3479	N#S		MIDWEST NATURAL GAS CORP.	Jul-05	01	03	0	751	0	751	751	0	0	29	780
3480	N#S		MIDWEST NATURAL GAS CORP.	Aug-05	01	03	0	31444	0	1660	1660	0	0	80	1610
3481	N#S		MIDWEST NATURAL GAS CORP.	Sep-05	01	03	0	47251	0	2329	2329	0	0	90	2419
3482	N#S		MIDWEST NATURAL GAS CORP.	Oct-05	01	03	0	69446	0	3374	3374	0	0	123	3497
	Total Zone				01	03	0	813794	0	30259	30259	0	0	1159	31418
3483	N#S		MIDWEST NATURAL GAS CORP.	Nov-04	03	03	0	365	0	-18	-18	0	-1	1	-20
3484	N#S		MIDWEST NATURAL GAS CORP.	Feb-05	03	03	0	14613	0	720	720	0	0	28	748
3485	N#S		MIDWEST NATURAL GAS CORP.	Jun-05	03	03	0	1311	0	66	66	0	0	2	67
	Total Zone				03	03	0	15099	0	767	767	0	-1	29	765
	TOTAL - MIDWEST NATURAL GAS CORP.						3118214	1281615	1094645	62367	1157212	0	-1	2390	1159901
3486	N#S		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	01	01	1212870	0	340269	376	340495	0	0	0	340495
3487	N#S		MISSISSIPPI VALLEY GAS COMPANY	Dec-04	01	01	1253396	0	351425	0	351425	0	0	0	351425
3488	N#S		MISSISSIPPI VALLEY GAS COMPANY	Jan-05	01	01	1253396	0	351425	0	351425	0	0	0	351425
3489	N#S		MISSISSIPPI VALLEY GAS COMPANY	Feb-05	01	01	1132012	0	317418	0	317418	0	0	0	317418
3490	N#S		MISSISSIPPI VALLEY GAS COMPANY	Mar-05	01	01	1253396	0	351425	0	351425	0	0	0	351425
	Total Zone				01	01	6104779	0	1711780	376	1712156	0	0	0	1712156
3491	N#S		MISSISSIPPI VALLEY GAS COMPANY	Nov-04	00	01	0	80094	0	2715	2715	0	0	152	2867
3492	N#S		MISSISSIPPI VALLEY GAS COMPANY	Dec-04	00	01	0	387918	0	13147	13147	0	0	737	13884
3493	N#S		MISSISSIPPI VALLEY GAS COMPANY	Jan-05	00	01	0	202869	0	6678	6678	0	0	306	7264
3494	N#S		MISSISSIPPI VALLEY GAS COMPANY	Feb-05	00	01	0	219716	0	7446	7446	0	0	417	7865
3495	N#S		MISSISSIPPI VALLEY GAS COMPANY	Mar-05	00	01	0	346561	0	11715	11715	0	0	657	12372
	Total Zone				00	01	0	1236108	0	41903	41903	0	0	2349	44252
	TOTAL - MISSISSIPPI VALLEY GAS COMPANY						6104779	1236108	1711780	42279	1754056	0	0	2349	1759405
3496	N#S		MURFORD, TN, CITY OF	Nov-04	01	01	139050	0	39890	0	39890	0	0	0	39890
3497	N#S		MURFORD, TN, CITY OF	Dec-04	01	01	142985	0	40298	0	40298	0	0	0	40298
3498	N#S		MURFORD, TN, CITY OF	Jan-05	01	01	129783	0	36390	71	36461	0	0	0	36461
3499	N#S		MURFORD, TN, CITY OF	Feb-05	01	01	142985	0	40298	0	40298	0	0	0	40298
3500	N#S		MURFORD, TN, CITY OF	Mar-05	01	01	142985	0	39778	0	20778	0	0	0	20778
3501	N#S		MURFORD, TN, CITY OF	Apr-05	01	01	25420	0	7128	0	7128	0	0	0	7128
3502	N#S		MURFORD, TN, CITY OF	May-05	01	01	24600	0	6869	0	6869	0	0	0	6869
3503	N#S		MURFORD, TN, CITY OF	Jun-05	01	01	25420	0	7128	0	7128	0	0	0	7128
3504	N#S		MURFORD, TN, CITY OF	Jul-05	01	01	25420	0	7128	0	7128	0	0	0	7128
3505	N#S		MURFORD, TN, CITY OF	Aug-05	01	01	25420	0	7128	0	7128	0	0	0	7128
3506	N#S		MURFORD, TN, CITY OF	Sep-05	01	01	24600	0	6869	0	6869	0	0	0	6869
3507	N#S		MURFORD, TN, CITY OF	Oct-05	01	01	81294	0	25090	0	25090	0	0	0	25090
	Total Zone				01	01	980708	0	277795	71	277866	0	0	0	277866
3508	N#S		MURFORD, TN, CITY OF	Nov-04	00	01	0	20345	0	595	595	0	0	59	1051
3509	N#S		MURFORD, TN, CITY OF	Dec-04	00	01	0	79181	0	2695	2695	0	0	180	2630
3510	N#S		MURFORD, TN, CITY OF	Jan-05	00	01	0	69313	0	2334	2334	0	0	131	2495
3511	N#S		MURFORD, TN, CITY OF	Feb-05	00	01	0	65332	0	1709	1709	0	0	86	1822
3512	N#S		MURFORD, TN, CITY OF	Mar-05	00	01	0	37751	0	1260	1260	0	0	72	1352
3513	N#S		MURFORD, TN, CITY OF	Apr-05	00	01	0	12546	0	426	426	0	0	24	449
3514	N#S		MURFORD, TN, CITY OF	May-05	00	01	0	10627	0	360	360	0	0	20	390

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Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Zone	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Total Oper. Revenue \$	Time or Pay Revenue \$	Gas Revenue \$	ACA Revenue \$	Total Revenues \$
TOTAL - OHIO VALLEY GAS CORPORATION																
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	3	0	0	0	3
3509	NA45		OHIO VALLEY GAS CORPORATION	Feb-05	01	04	04	0	121737	0	0	8827	0	0	0	7168
3510	NA45		OHIO VALLEY GAS CORPORATION	Mar-05	01	04	04	0	181527	0	0	10352	0	0	0	10886
3511	NA45		OHIO VALLEY GAS CORPORATION	Apr-05	01	04	04	0	172205	0	0	9400	0	0	0	8114
3512	NA45		OHIO VALLEY GAS CORPORATION	May-05	01	04	04	0	182235	0	0	9798	0	0	0	10267
3513	NA45		OHIO VALLEY GAS CORPORATION	Jun-05	01	04	04	0	168771	0	0	9851	0	0	0	11114
3514	NA45		OHIO VALLEY GAS CORPORATION	Jul-05	01	04	04	0	36251	0	0	2233	0	0	0	2308
3515	NA45		OHIO VALLEY GAS CORPORATION	Aug-05	01	04	04	0	18741	0	0	1088	0	0	0	1902
3516	NA45		OHIO VALLEY GAS CORPORATION	Sep-05	01	04	04	0	12568	0	0	714	0	0	0	738
3517	NA45		OHIO VALLEY GAS CORPORATION	Oct-05	01	04	04	0	19398	0	0	1104	0	0	0	1141
3518	NA45		OHIO VALLEY GAS CORPORATION	Nov-05	01	04	04	0	14888	0	0	823	0	0	0	860
3519	NA45		OHIO VALLEY GAS CORPORATION	Dec-05	01	04	04	0	63358	0	0	3004	0	0	0	3130
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	1048017	0	0	58887	0	0	1988	64675
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0	0	1421	0	0	0	1421
Total Zone																
3508	NA45		OHIO VALLEY GAS CORPORATION	Jan-05	04	04	04	0	0	0						

TEXAS GAS TRANSMISSION, LLC
 Total Period Revenue
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agency	Customer	Month	Day	Req. Zone	Del. Zone	Demanded Volume (M)	Demanded Volume (M)	Demanded Revenue (\$)	Committed Revenue (\$)	Committed Revenue (\$)	Total Oper. Revenue (\$)	Total or Pay Revenue (\$)	SR	ACA Revenue (\$)	Total Revenue (\$)
3628	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	805	0	0	31	31	0	2	33	
3629	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	226	0	0	8	8	0	0	8	
3630	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	112	0	0	4	4	0	0	4	
3631	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	267	0	0	9	9	0	0	9	
3632	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	146	0	0	5	5	0	0	5	
3633	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	241	0	0	8	8	0	0	8	
3634	1445		POPULAR GROVE UTILITY DISTRICT	Apr-05	01	01	01	0	670	0	0	27	27	0	1	28	
Total Zone					01	01		0	28884	0	0	879	879	0	52	1021	
TOTAL - POPULAR GROVE UTILITY DISTRICT																	
3635	1445		PROLANCE ENERGY LLC	Nov-04	00	00	00	6980010	0	2337023	0	2337023	0	0	0	2337023	
3636	1445		PROLANCE ENERGY LLC	Dec-04	00	00	00	7132097	0	2418623	0	2418623	0	0	0	2420091	
3637	1445		PROLANCE ENERGY LLC	Jan-05	00	00	00	7132097	0	2408029	0	2408029	0	0	0	2408018	
3638	1445		PROLANCE ENERGY LLC	Feb-05	00	00	00	6431258	0	2178016	0	2178016	0	0	0	2178016	
3639	1445		PROLANCE ENERGY LLC	Mar-05	00	00	00	7132097	0	2408029	0	2408029	0	0	0	2408018	
3640	1445		PROLANCE ENERGY LLC	Apr-05	00	00	00	5151840	0	1742585	0	1742585	0	0	0	1742585	
3641	1445		PROLANCE ENERGY LLC	May-05	00	00	00	5151840	0	1742585	0	1742585	0	0	0	1742585	
3642	1445		PROLANCE ENERGY LLC	Jun-05	00	00	00	5588140	0	1778411	0	1778411	0	0	0	1778411	
3643	1445		PROLANCE ENERGY LLC	Jul-05	00	00	00	5588140	0	1778411	0	1778411	0	0	0	1778411	
3644	1445		PROLANCE ENERGY LLC	Aug-05	00	00	00	2384178	0	700227	0	700227	0	0	0	700227	
3645	1445		PROLANCE ENERGY LLC	Sep-05	00	00	00	2384178	0	700227	0	700227	0	0	0	700227	
3646	1445		PROLANCE ENERGY LLC	Oct-05	00	00	00	6063226	25000	912040	1467	912960	0	45	912560	912560	
Total Zone					00	00		67507444	25000	18475702	5465	18481547	0	45	18481562	18481562	
3647	1445		PROLANCE ENERGY LLC	Nov-04	00	00	00	523666	0	22811	0	22811	0	0	0	22811	
3648	1445		PROLANCE ENERGY LLC	Dec-04	00	00	00	1426032	0	770747	0	770747	0	0	0	770747	
3649	1445		PROLANCE ENERGY LLC	Jan-05	00	00	00	1578881	0	47837	0	47837	0	0	0	47837	
3650	1445		PROLANCE ENERGY LLC	Feb-05	00	00	00	594248	0	35410	0	35410	0	0	0	35410	
3651	1445		PROLANCE ENERGY LLC	Mar-05	00	00	00	728853	0	4257	0	4257	0	0	0	4257	
3652	1445		PROLANCE ENERGY LLC	Apr-05	00	00	00	152865	0	8754	0	8754	0	0	0	8754	
3653	1445		PROLANCE ENERGY LLC	May-05	00	00	00	152865	0	8754	0	8754	0	0	0	8754	
3654	1445		PROLANCE ENERGY LLC	Jun-05	00	00	00	152865	0	8754	0	8754	0	0	0	8754	
3655	1445		PROLANCE ENERGY LLC	Jul-05	00	00	00	152865	0	8754	0	8754	0	0	0	8754	
3656	1445		PROLANCE ENERGY LLC	Aug-05	00	00	00	44887	0	2408	0	2408	0	0	0	2408	
3657	1445		PROLANCE ENERGY LLC	Sep-05	00	00	00	31870	0	1578	0	1578	0	0	0	1578	
3658	1445		PROLANCE ENERGY LLC	Oct-05	00	00	00	244256	0	12042	1827	12042	0	74	12001	12001	
Total Zone					00	00		8803965	0	335434	12042	335434	0	440	335437	335437	
3659	1445		PROLANCE ENERGY LLC	Nov-04	01	03	03	1738018	0	86719	0	86719	0	0	3342	87081	
3660	1445		PROLANCE ENERGY LLC	Dec-04	01	03	03	734179	0	32181	0	32181	0	0	1435	32614	
3661	1445		PROLANCE ENERGY LLC	Jan-05	01	03	03	708420	0	34879	0	34879	0	0	1348	35827	
3662	1445		PROLANCE ENERGY LLC	Feb-05	01	03	03	604223	0	44878	0	44878	0	0	1716	46056	
3663	1445		PROLANCE ENERGY LLC	Mar-05	01	03	03	773380	0	36128	0	36128	0	0	1460	37687	
3664	1445		PROLANCE ENERGY LLC	Apr-05	01	03	03	325180	0	19032	0	19032	0	0	818	19850	
3665	1445		PROLANCE ENERGY LLC	May-05	01	03	03	353518	0	17428	0	17428	0	0	872	18100	
3666	1445		PROLANCE ENERGY LLC	Jun-05	01	03	03	141738	0	8888	0	8888	0	0	299	7257	
3667	1445		PROLANCE ENERGY LLC	Jul-05	01	03	03	160416	0	8465	0	8465	0	0	289	8652	
3668	1445		PROLANCE ENERGY LLC	Aug-05	01	03	03	188653	0	8638	0	8638	0	0	279	8917	
3669	1445		PROLANCE ENERGY LLC	Sep-05	01	03	03	88713	0	4887	0	4887	0	0	185	5005	
3670	1445		PROLANCE ENERGY LLC	Oct-05	01	03	03	227262	0	11205	0	11205	0	0	409	11814	
Total Zone					01	03		8458728	0	317429	0	317429	0	0	12211	328640	

Docket No. RP05-317
Exhibit No. _____
Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Hour	Demand Volume MBbls	Committed Volume MBbls	Demand Revenue \$	Committed Revenue \$	Test Oper. Revenue \$	Take or Pay Revenue \$	Gen Revenue \$	ACA Revenue \$	Total Revenue \$
3671	NA05		PROLANCE ENERGY LLC	Nov-04	05	05	0	40046	0	19628	19628	0	0	0	20087
3672	NA05		PROLANCE ENERGY LLC	Dec-04	05	05	0	139999	0	67025	67025	0	0	0	70127
3673	NA05		PROLANCE ENERGY LLC	Jan-05	05	05	0	178629	0	85784	85784	0	0	0	88366
3674	NA05		PROLANCE ENERGY LLC	Feb-05	05	05	0	143761	0	77106	77106	0	0	0	79779
3675	NA05		PROLANCE ENERGY LLC	Mar-05	05	05	0	120113	0	63317	63317	0	0	0	65870
3676	NA05		PROLANCE ENERGY LLC	Apr-05	05	05	0	230813	0	13634	13634	0	0	0	14287
3677	NA05		PROLANCE ENERGY LLC	May-05	05	05	0	180174	0	8865	8865	0	0	0	9225
3678	NA05		PROLANCE ENERGY LLC	Jun-05	05	05	0	66223	0	6104	6104	0	0	0	6229
3679	NA05		PROLANCE ENERGY LLC	Jul-05	05	05	0	34997	0	2757	2757	0	0	0	2812
3680	NA05		PROLANCE ENERGY LLC	Aug-05	05	05	0	34645	0	1785	1785	0	0	0	1814
3681	NA05		PROLANCE ENERGY LLC	Sep-05	05	05	0	100470	0	6101	6101	0	0	0	6296
3682	NA05		PROLANCE ENERGY LLC	Oct-05	05	05	0	288147	0	14208	14208	0	0	0	14725
Total Zone															
3683	NA05		PROLANCE ENERGY LLC	Nov-04	05	05	0	7254412	0	368228	368228	0	0	0	381862
3684	NA05		PROLANCE ENERGY LLC	Dec-04	05	05	0	300870	0	123686	123686	0	0	0	126686
3685	NA05		PROLANCE ENERGY LLC	Jan-05	05	05	0	3110189	0	1281204	1281204	0	0	0	131204
3686	NA05		PROLANCE ENERGY LLC	Feb-05	05	05	0	2308212	0	1157153	1157153	0	0	0	1182517
3687	NA05		PROLANCE ENERGY LLC	Mar-05	05	05	0	3110789	0	1281153	1281153	0	0	0	131153
3688	NA05		PROLANCE ENERGY LLC	Apr-05	05	05	0	1448540	0	64489	64489	0	0	0	66989
3689	NA05		PROLANCE ENERGY LLC	May-05	05	05	0	954831	0	363552	363552	0	0	0	373552
3690	NA05		PROLANCE ENERGY LLC	Jun-05	05	05	0	344830	0	34483	34483	0	0	0	35483
3691	NA05		PROLANCE ENERGY LLC	Jul-05	05	05	0	654831	0	34483	34483	0	0	0	35483
3692	NA05		PROLANCE ENERGY LLC	Aug-05	05	05	0	824830	0	34483	34483	0	0	0	35483
3693	NA05		PROLANCE ENERGY LLC	Sep-05	05	05	0	1693027	0	681751	681751	0	0	0	708946
3694	NA05		PROLANCE ENERGY LLC	Oct-05	05	05	0	2286779	0	945635	945635	0	0	0	981751
Total Zone															
3695	NA05		PROLANCE ENERGY LLC	Nov-04	05	05	0	217237	0	12361	12361	0	0	0	12774
3696	NA05		PROLANCE ENERGY LLC	Dec-04	05	05	0	363789	0	21626	21626	0	0	0	22267
3697	NA05		PROLANCE ENERGY LLC	Jan-05	05	05	0	542708	0	30860	30860	0	0	0	31911
3698	NA05		PROLANCE ENERGY LLC	Feb-05	05	05	0	36865	0	2028	2028	0	0	0	2087
3699	NA05		PROLANCE ENERGY LLC	Mar-05	05	05	0	78481	0	4488	4488	0	0	0	4615
3700	NA05		PROLANCE ENERGY LLC	Apr-05	05	05	0	67623	0	3665	3665	0	0	0	3804
3701	NA05		PROLANCE ENERGY LLC	May-05	05	05	0	5335	0	160	160	0	0	0	166
3702	NA05		PROLANCE ENERGY LLC	Jun-05	05	05	0	428	0	23	23	0	0	0	24
3703	NA05		PROLANCE ENERGY LLC	Jul-05	05	05	0	788	0	45	45	0	0	0	47
3704	NA05		PROLANCE ENERGY LLC	Aug-05	05	05	0	11467	0	654	654	0	0	0	676
3705	NA05		PROLANCE ENERGY LLC	Sep-05	05	05	0	22397	0	1231	1231	0	0	0	1275
3706	NA05		PROLANCE ENERGY LLC	Oct-05	05	05	0	23808	0	1469	1469	0	0	0	1515
Total Zone															
3707	NA05		PROLANCE ENERGY LLC	Nov-04	05	05	0	1381046	0	78151	78151	0	0	0	81791
3708	NA05		PROLANCE ENERGY LLC	Dec-04	05	05	0	68319	0	3687	3687	0	0	0	4017
3709	NA05		PROLANCE ENERGY LLC	Jan-05	05	05	0	125231	0	7012	7012	0	0	0	7246
3710	NA05		PROLANCE ENERGY LLC	Feb-05	05	05	0	227460	0	12942	12942	0	0	0	13374
3711	NA05		PROLANCE ENERGY LLC	Mar-05	05	05	0	478848	0	27305	27305	0	0	0	28315
3712	NA05		PROLANCE ENERGY LLC	Apr-05	05	05	0	431318	0	24542	24542	0	0	0	25362
3713	NA05		PROLANCE ENERGY LLC	May-05	05	05	0	220322	0	12308	12308	0	0	0	12855
3714	NA05		PROLANCE ENERGY LLC	Jun-05	05	05	0	148871	0	8300	8300	0	0	0	8577
3715	NA05		PROLANCE ENERGY LLC	Jul-05	05	05	0	111010	0	6316	6316	0	0	0	6527
3716	NA05		PROLANCE ENERGY LLC	Aug-05	05	05	0	48758	0	2851	2851	0	0	0	2926
3717	NA05		PROLANCE ENERGY LLC	Sep-05	05	05	0	84310	0	1814	1814	0	0	0	1895
3718	NA05		PROLANCE ENERGY LLC	Oct-05	05	05	0	105348	0	3887	3887	0	0	0	4017

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Live Rate	Rate Schedule	Attribution	Customer	Month	Day	Zone	Delivered Volume MMBtu	Committed Volume MMBtu	Demand Response MMBtu	Committed Response MMBtu	Test. Oper. Response	Value or Pay Response	GRD Response	ACA Response	Total Response
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Total Zone							0	2080482	0	117248	117248	0	0	3008	121148
3718 MNS			PROLANCE ENERGY LLC	Nov-04	01	04	0	48291	0	2834	2834	0	0	0	2722
3720 MNS			PROLANCE ENERGY LLC	Dec-04	01	04	0	98549	0	32172	32172	0	0	0	32348
3721 MNS			PROLANCE ENERGY LLC	Jan-05	01	04	0	1028518	13154	56523	74877	0	0	1074	79831
3722 MNS			PROLANCE ENERGY LLC	Feb-05	01	04	0	918035	581	52291	52852	0	0	1748	54588
3723 MNS			PROLANCE ENERGY LLC	Mar-05	01	04	0	1075423	0	61180	81190	0	0	2043	83233
3724 MNS			PROLANCE ENERGY LLC	Apr-05	01	04	0	48928	8113	2886	10738	0	0	87	10795
3725 MNS			PROLANCE ENERGY LLC	May-05	01	04	0	21344	0	1214	1214	0	0	41	1255
3726 MNS			PROLANCE ENERGY LLC	Jun-05	01	04	0	18388	0	1087	1087	0	0	38	1125
3727 MNS			PROLANCE ENERGY LLC	Jul-05	01	04	0	24308	0	1377	1377	0	0	48	1423
3728 MNS			PROLANCE ENERGY LLC	Aug-05	01	04	0	18314	0	1042	1042	0	0	35	1077
3729 MNS			PROLANCE ENERGY LLC	Sep-05	01	04	0	8891	82	508	588	0	0	17	605
3730 MNS			PROLANCE ENERGY LLC	Oct-05	01	04	0	24555	844	1586	2383	0	0	44	2487
Total Zone							0	3798088	22874	218000	238004	0	0	7211	248115
TOTAL - PROLANCE ENERGY LLC							6047343	27770723	28807814	1440551	30388485	0	0	52870	30451135
3731 MNS			USG INTERIORS INC	Nov-04	01	01	48000	0	12818	1	12818	0	0	0	12818
3732 MNS			USG INTERIORS INC	Dec-04	01	01	48000	0	13208	48	13208	0	0	0	13208
3733 MNS			USG INTERIORS INC	Jan-05	01	01	48000	0	13208	131	13208	0	0	0	13208
3734 MNS			USG INTERIORS INC	Feb-05	01	01	48000	0	11808	0	11808	0	0	0	11808
3735 MNS			USG INTERIORS INC	Mar-05	01	01	48000	0	13208	0	13208	0	0	0	13208
3736 MNS			USG INTERIORS INC	Apr-05	01	01	48000	0	12818	0	12818	0	0	0	12818
3737 MNS			USG INTERIORS INC	May-05	01	01	48000	0	13208	23	13208	0	0	0	13208
3738 MNS			USG INTERIORS INC	Jun-05	01	01	48000	0	12818	0	12818	0	0	0	12818
3739 MNS			USG INTERIORS INC	Jul-05	01	01	48000	0	13208	90	13208	0	0	0	13208
3740 MNS			USG INTERIORS INC	Aug-05	01	01	48000	0	13208	32	13208	0	0	0	13208
3741 MNS			USG INTERIORS INC	Sep-05	01	01	48000	0	12818	0	12818	0	0	0	12818
3742 MNS			USG INTERIORS INC	Oct-05	01	01	48000	0	13208	0	13208	0	0	0	13208
Total Zone							547500	0	133522	326	133848	0	0	0	133848
3743 MNS			USG INTERIORS INC	Nov-04	01	01	0	4874	0	304	304	0	0	17	321
3744 MNS			USG INTERIORS INC	Dec-04	01	01	0	15875	0	538	538	0	0	30	568
3745 MNS			USG INTERIORS INC	Jan-05	01	01	0	17281	0	585	585	0	0	33	618
3746 MNS			USG INTERIORS INC	Feb-05	01	01	0	15210	0	516	516	0	0	29	545
3747 MNS			USG INTERIORS INC	Mar-05	01	01	0	16779	0	589	589	0	0	32	621
3748 MNS			USG INTERIORS INC	Apr-05	01	01	0	10284	0	351	351	0	0	20	371
3749 MNS			USG INTERIORS INC	May-05	01	01	0	9274	0	314	314	0	0	18	332
3750 MNS			USG INTERIORS INC	Jun-05	01	01	0	10288	0	353	353	0	0	20	373
3751 MNS			USG INTERIORS INC	Jul-05	01	01	0	8643	0	290	290	0	0	16	306
3752 MNS			USG INTERIORS INC	Aug-05	01	01	0	13572	0	430	430	0	0	24	454
3753 MNS			USG INTERIORS INC	Sep-05	01	01	0	12385	0	420	420	0	0	24	444
3754 MNS			USG INTERIORS INC	Oct-05	01	01	0	8438	0	288	288	0	0	15	303
Total Zone							0	148118	0	4953	4953	0	0	278	5231
3755 MNS			USG INTERIORS INC	Nov-04	01	01	0	0	0	487	487	0	0	0	487
3756 MNS			USG INTERIORS INC	Dec-04	01	01	0	0	0	118	118	0	0	0	118
3757 MNS			USG INTERIORS INC	Jan-05	01	01	0	0	0	328	328	0	0	0	328
3758 MNS			USG INTERIORS INC	Feb-05	01	01	0	6520	0	788	788	0	0	12	800
Total Zone							0	6520	0	2346	2346	0	0	12	2357
3759 MNS			USG INTERIORS INC	Aug-05	01	01	0	2780	0	94	94	0	0	5	99

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenue
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Zone	Demand Volume MBHrs	Demand \$	Committed \$	Total Oper. \$	Time or Pay \$	GRS \$	ACA \$	Total \$
							[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Total Zone														
TOTAL - USG INTERREGIONS INC.														
3761	NMS		VALLEY RURAL UTILITY COMPANY	Nov-04	04	01	0	2760	0	94	94	0	0	94
3762	NMS		VALLEY RURAL UTILITY COMPANY	Dec-04	04	04	1500	0	621	680	0	0	0	680
3763	NMS		VALLEY RURAL UTILITY COMPANY	Jan-05	04	04	1500	0	641	0	0	0	0	641
3764	NMS		VALLEY RURAL UTILITY COMPANY	Feb-05	04	04	1600	0	579	0	0	0	0	579
3765	NMS		VALLEY RURAL UTILITY COMPANY	Mar-05	04	04	1500	0	641	0	0	0	0	641
3766	NMS		VALLEY RURAL UTILITY COMPANY	Apr-05	04	04	980	0	410	0	0	0	0	410
3767	NMS		VALLEY RURAL UTILITY COMPANY	May-05	04	04	310	0	126	0	0	0	0	126
3768	NMS		VALLEY RURAL UTILITY COMPANY	Jun-05	04	04	300	0	124	0	0	0	0	124
3769	NMS		VALLEY RURAL UTILITY COMPANY	Jul-05	04	04	310	0	126	0	0	0	0	126
3770	NMS		VALLEY RURAL UTILITY COMPANY	Aug-05	04	04	300	0	124	0	0	0	0	124
3771	NMS		VALLEY RURAL UTILITY COMPANY	Sep-05	04	04	1290	0	513	0	0	0	0	513
3772	NMS		VALLEY RURAL UTILITY COMPANY	Oct-05	04	04	11310	0	4678	4747	0	0	0	4747
Total Zone														
3773	NMS		VALLEY RURAL UTILITY COMPANY	Nov-04	03	04	0	987	0	57	57	0	0	57
3774	NMS		VALLEY RURAL UTILITY COMPANY	Dec-04	03	04	0	233	0	13	13	0	0	13
3775	NMS		VALLEY RURAL UTILITY COMPANY	Jan-05	03	04	0	186	0	10	10	0	0	10
3776	NMS		VALLEY RURAL UTILITY COMPANY	Feb-05	03	04	0	27	0	27	0	0	0	27
3777	NMS		VALLEY RURAL UTILITY COMPANY	Mar-05	03	04	0	323	0	1	1	0	0	1
3778	NMS		VALLEY RURAL UTILITY COMPANY	Apr-05	03	04	0	142	0	8	8	0	0	8
Total Zone														
3780	NMS		VALLEY RURAL UTILITY COMPANY	Dec-04	03	04	0	2338	0	134	134	0	0	134
3781	NMS		VALLEY RURAL UTILITY COMPANY	Jan-05	03	04	0	263	0	41	41	0	0	41
Total Zone														
3782	NMS		VALLEY RURAL UTILITY COMPANY	Dec-04	03	04	0	997	0	57	57	0	0	57
3783	NMS		VALLEY RURAL UTILITY COMPANY	Jan-05	03	04	0	0	0	38	38	0	0	38
3784	NMS		VALLEY RURAL UTILITY COMPANY	Feb-05	03	04	0	0	113	113	0	0	0	113
3785	NMS		VALLEY RURAL UTILITY COMPANY	Mar-05	03	04	0	0	11	11	0	0	0	11
3786	NMS		VALLEY RURAL UTILITY COMPANY	Apr-05	03	04	0	0	38	38	0	0	0	38
3787	NMS		VALLEY RURAL UTILITY COMPANY	May-05	03	04	0	0	23	23	0	0	0	23
Total Zone														
TOTAL - VALLEY RURAL UTILITY COMPANY														
3788	NMS		WESTVACO CORPORATION	Nov-04	04	04	0	0	0	268	268	0	0	268
3789	NMS		WESTVACO CORPORATION	Dec-04	04	04	11310	3335	508	5304	0	0	0	5304
3790	NMS		WESTVACO CORPORATION	Jan-05	04	04	213000	0	86499	0	0	0	0	86499
3791	NMS		WESTVACO CORPORATION	Feb-05	04	04	220100	0	88715	0	0	0	0	88715
3792	NMS		WESTVACO CORPORATION	Mar-05	04	04	220100	0	88715	0	0	0	0	88715
3793	NMS		WESTVACO CORPORATION	Apr-05	04	04	194100	0	82065	0	0	0	0	82065
Total Zone														
3794	NMS		WESTVACO CORPORATION	Nov-04	03	04	0	97802	0	3641	3641	0	0	3641
3795	NMS		WESTVACO CORPORATION	Dec-04	03	04	0	120800	0	4728	4728	0	0	4728

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Req. Zone	Del. Zone	Demanded Volume MBH	Committed Volume MBH	Demanded	Committed	Test Oper. Revenues	Value or Pay Revenues	GRS Revenues	ACA Revenues	Total Revenues
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
3795	NMS		WESTVACO CORPORATION	Jan-05	00	02	0	136959	0	5399	5399	0	0	0	5629
3797	NMS		WESTVACO CORPORATION	Feb-05	00	02	0	83775	0	3294	3294	0	0	0	3443
3798	NMS		WESTVACO CORPORATION	Mar-05	00	02	0	64483	0	2528	2528	0	0	0	2681
3799	NMS		WESTVACO CORPORATION	Apr-05	00	02	0	17564	0	686	686	0	0	0	722
	Total Zone									20439	20439	0	0	0	21429
3800	NMS		WESTVACO CORPORATION	Nov-04	02	02	0	0	0	18589	18589	0	0	0	18589
3801	NMS		WESTVACO CORPORATION	Dec-04	02	02	0	0	0	1794	1794	0	0	0	1794
3802	NMS		WESTVACO CORPORATION	Jan-05	02	02	0	0	0	770	770	0	0	0	770
	Total Zone									21103	21103	0	0	0	21103
	TOTAL - WESTVACO CORPORATION						1238300	521373	380941	41542	427483	0	0	0	49473
	Total Service Type NMS						30037734	103829627	101435823	2031332	104499955	0	-1	188889	106633653
3803	PRK		ADAMS RESOURCES MARKETING LTD	Nov-04	00	00	0	734659	0	28106	28106	0	0	0	28106
3804	PRK		ADAMS RESOURCES MARKETING LTD	Feb-05	00	00	0	3480000	0	2829	2829	0	0	0	2829
3805	PRK		ADAMS RESOURCES MARKETING LTD	Mar-05	00	00	0	10574000	0	8033	8033	0	0	0	8033
3806	PRK		ADAMS RESOURCES MARKETING LTD	Apr-05	00	00	0	11000000	0	8846	8846	0	0	0	8846
3807	PRK		ADAMS RESOURCES MARKETING LTD	May-05	00	00	0	11470000	0	8936	8936	0	0	0	8936
3808	PRK		ADAMS RESOURCES MARKETING LTD	Jun-05	00	00	0	9400000	0	8810	8810	0	0	0	8810
3809	PRK		ADAMS RESOURCES MARKETING LTD	Jul-05	00	00	0	4637565	0	3862	3862	0	0	0	3862
	Total Zone									85404	85404	0	0	0	85404
	TOTAL - ADAMS RESOURCES MARKETING LTD						0	58168902	0	85404	85404	0	0	0	85404
3810	PRK		AMERADA HESS CORPORATION	Nov-04	00	00	0	15000	0	1053	1053	0	0	0	1053
	Total Zone									1053	1053	0	0	0	1053
	TOTAL - AMERADA HESS CORPORATION						0	15000	0	1053	1053	0	0	0	1053
3811	PRK		ANADARKO ENERGY SERVICES CO	Mar-05	01	01	0	134299	0	2780	2780	0	0	0	2780
	Total Zone									2780	2780	0	0	0	2780
	TOTAL - ANADARKO ENERGY SERVICES CO						0	134299	0	2780	2780	0	0	0	2780
3812	PRK		AQUILA MERCHANT SERVICES INC	Oct-05	00	00	0	7980	0	561	561	0	0	0	561
	Total Zone									561	561	0	0	0	561
	TOTAL - AQUILA MERCHANT SERVICES INC						0	7980	0	561	561	0	0	0	561
3813	PRK		BP ENERGY COMPANY	Jan-05	00	00	0	45000	0	3159	3159	0	0	0	3159
3814	PRK		BP ENERGY COMPANY	Feb-05	00	00	0	24841	0	1751	1751	0	0	0	1751
3815	PRK		BP ENERGY COMPANY	Mar-05	00	00	0	10000	0	5235	5235	0	0	0	5235
3816	PRK		BP ENERGY COMPANY	Apr-05	00	00	0	19720	0	8652	8652	0	0	0	8652
3817	PRK		BP ENERGY COMPANY	Oct-05	00	00	0	172872	0	12136	12136	0	0	0	12136
	Total Zone									28891	28891	0	0	0	28891
	TOTAL - BP ENERGY COMPANY						0	538013	0	28891	28891	0	0	0	28891
3818	PRK		BP ENERGY COMPANY	Jan-05	01	01	0	31500	0	1024	1024	0	0	0	1024
3819	PRK		BP ENERGY COMPANY	Jul-05	01	01	0	17800	0	616	616	0	0	0	616

TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agreement	Customer	Month	Day	Spec. Zone	Daily Volume (Mcf)	Commodity Volume (Mcf)	Demand Excess (Mcf)	Commodity Excess (Mcf)	Total Oper. Excess (Mcf)	Value of Pay Excess (\$)	Off-Excess (\$)	ACA Excess (\$)	Total Excess (\$)
3820	PRK		BP ENERGY COMPANY	Sep-05	01		0	8100	0	0	599	599	0	0	599
	Total Zone				01		0	87200	0	2208	2208	0	0	0	2208
							0	586213	0	31100	31100	0	0	0	31100
TOTAL - BP ENERGY COMPANY															
3821	PRK		CHEVRON USA INC	Mar-05	00		0	10308498	0	0	13850	13850	0	0	13850
3822	PRK		CHEVRON USA INC	Apr-05	00		0	45081170	0	0	59854	59854	0	0	59854
3823	PRK		CHEVRON USA INC	May-05	00		0	46683308	0	0	61848	61848	0	0	61848
3824	PRK		CHEVRON USA INC	Jun-05	00		0	41436305	0	0	54387	54387	0	0	54387
3825	PRK		CHEVRON USA INC	Jul-05	00		0	20033338	0	0	29134	29134	0	0	29134
3826	PRK		CHEVRON USA INC	Aug-05	00		0	860505	0	0	1382	1382	0	0	1382
3827	PRK		CHEVRON USA INC	Sep-05	00		0	3270000	0	0	5310	5310	0	0	5310
3828	PRK		CHEVRON USA INC	Oct-05	00		0	1612772	0	0	3307	3307	0	0	3307
	Total Zone				00		0	16643388	0	226463	226463	0	0	0	226463
							0	16643388	0	226463	226463	0	0	0	226463
TOTAL - CHEVRON USA INC															
3829	PRK		CHEMEX MARKETING & TRADING LP	Apr-05	00		0	10285	0	0	0	0	0	0	0
	Total Zone				00		0	10285	0	0	0	0	0	0	0
3830	PRK		CHEMEX MARKETING & TRADING LP	Aug-05	01		0	3838	0	0	0	0	0	0	0
3831	PRK		CHEMEX MARKETING & TRADING LP	Sep-05	01		0	6300	0	0	0	0	0	0	0
3832	PRK		CHEMEX MARKETING & TRADING LP	Oct-05	01		0	6424	0	0	451	451	0	0	451
	Total Zone				01		0	15280	0	0	451	451	0	0	451
							0	25429	0	0	451	451	0	0	451
TOTAL - CHEMEX MARKETING & TRADING LP															
3833	PRK		CONOCO NATURAL GAS COMPANY	Jan-05	01		0	17300	0	1280	1280	0	0	0	1280
3834	PRK		CONOCO NATURAL GAS COMPANY	Oct-05	01		0	1780	0	488	488	0	0	0	488
	Total Zone				01		0	34800	0	1748	1748	0	0	0	1748
							0	24800	0	1748	1748	0	0	0	1748
TOTAL - CONOCO NATURAL GAS COMPANY															
3835	PRK		CONOCORP ENERGY LLC	Nov-04	00		0	19300	0	1053	1053	0	0	0	1053
3836	PRK		CONOCORP ENERGY LLC	Dec-04	00		0	8620	0	686	686	0	0	0	686
3837	PRK		CONOCORP ENERGY LLC	Jan-05	00		0	278276	0	19380	19380	0	0	0	19380
3838	PRK		CONOCORP ENERGY LLC	Feb-05	00		0	46300	0	2808	2808	0	0	0	2808
3839	PRK		CONOCORP ENERGY LLC	Mar-05	00		0	118200	0	772	772	0	0	0	772
3840	PRK		CONOCORP ENERGY LLC	Apr-05	00		0	6200	0	421	421	0	0	0	421
3841	PRK		CONOCORP ENERGY LLC	May-05	00		0	1380	0	133	133	0	0	0	133
3842	PRK		CONOCORP ENERGY LLC	Sep-05	00		0	3800	0	287	287	0	0	0	287
	Total Zone				00		0	368248	0	25710	25710	0	0	0	25710
							0	368248	0	25710	25710	0	0	0	25710
TOTAL - CONOCORP ENERGY LLC															
3843	PRK		CONOCORP ENERGY COMPANY	Nov-04	00		0	8200	0	576	576	0	0	0	576
3844	PRK		CONOCORP ENERGY COMPANY	Feb-05	00		0	211700	0	2333	2333	0	0	0	2333
3845	PRK		CONOCORP ENERGY COMPANY	Mar-05	00		0	981000	0	1001	1001	0	0	0	1001
3846	PRK		CONOCORP ENERGY COMPANY	Apr-05	00		0	803280	0	989	989	0	0	0	989
3847	PRK		CONOCORP ENERGY COMPANY	May-05	00		0	681000	0	1001	1001	0	0	0	1001

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Rate Zone	Del Zone	Demand Volume MMBtu	Demand Volume MMBtu	Commod Volume MMBtu	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	Gas Revenue \$	ACA Revenue \$	Total Revenue \$
3646	PRK		CONOCOPhillips COMPANY	Jan-05	00	00	0	841260	0	1922	0	1922	0	0	0	1922
3647	PRK		CONOCOPhillips COMPANY	Jan-05	00	00	0	101000	0	736	0	736	0	0	0	736
3648	PRK		CONOCOPhillips COMPANY	Aug-05	00	00	0	101000	0	1736	0	1736	0	0	0	1736
3649	PRK		CONOCOPhillips COMPANY	Aug-05	00	00	0	101000	0	712	0	712	0	0	0	712
3650	PRK		CONOCOPhillips COMPANY	Oct-05	00	00	0	518484	0	-450	0	-450	0	0	0	-450
	Total Zone				00	00	0	7423814	0	10136	0	10136	0	0	0	10136
3653	PRK		CONOCOPhillips COMPANY	Feb-05	01	01	0	140	0	140	0	140	0	0	0	140
3654	PRK		CONOCOPhillips COMPANY	Jan-05	01	01	0	27000	0	946	0	946	0	0	0	946
3655	PRK		CONOCOPhillips COMPANY	Jul-05	01	01	0	11000	0	772	0	772	0	0	0	772
	Total Zone				01	01	0	40000	0	1857	0	1857	0	0	0	1857
	TOTAL - CONOCOPhillips COMPANY						0	7423814	0	11893	0	11893	0	0	0	11893
3656	PRK		CONSTELLATION ENERGY COMMODITY	Aug-05	00	00	0	87789	0	2373	0	2373	0	0	0	2373
3657	PRK		CONSTELLATION ENERGY COMMODITY	Jan-05	00	00	0	124387	0	4529	0	4529	0	0	0	4529
3658	PRK		CONSTELLATION ENERGY COMMODITY	Oct-05	00	00	0	23000	0	1544	0	1544	0	0	0	1544
	Total Zone				00	00	0	214056	0	8446	0	8446	0	0	0	8446
3659	PRK		CONSTELLATION ENERGY COMMODITY	Jul-05	01	01	0	30369	0	2485	0	2485	0	0	0	2485
	Total Zone				01	01	0	30369	0	2485	0	2485	0	0	0	2485
	TOTAL - CONSTELLATION ENERGY COMMODITY						0	248465	0	10831	0	10831	0	0	0	10831
3660	PRK		COOK INLET ENERGY SUPPLY LLC	Nov-04	00	00	0	483	0	35	0	35	0	0	0	35
	Total Zone				00	00	0	483	0	35	0	35	0	0	0	35
	TOTAL - COOK INLET ENERGY SUPPLY LLC						0	483	0	35	0	35	0	0	0	35
3661	PRK		CORAL ENERGY RESOURCES L.P.	Feb-05	00	00	0	7500	0	528	0	528	0	0	0	528
	Total Zone				00	00	0	7500	0	528	0	528	0	0	0	528
	TOTAL - CORAL ENERGY RESOURCES L.P.						0	7500	0	528	0	528	0	0	0	528
3662	PRK		DUKE ENERGY MARKETING AMERICA	Oct-05	01	01	0	30284	0	2126	0	2126	0	0	0	2126
	Total Zone				01	01	0	30284	0	2126	0	2126	0	0	0	2126
	TOTAL - DUKE ENERGY MARKETING AMERICA						0	30284	0	2126	0	2126	0	0	0	2126
3663	PRK		EAGLE ENERGY PARTNERS I LP	Aug-05	00	00	0	9800	0	336	0	336	0	0	0	336
3664	PRK		EAGLE ENERGY PARTNERS I LP	Sep-05	00	00	0	4800	0	168	0	168	0	0	0	168
	Total Zone				00	00	0	14600	0	504	0	504	0	0	0	504
	TOTAL - EAGLE ENERGY PARTNERS I LP						0	14600	0	504	0	504	0	0	0	504
3665	PRK		ENBRIDGE MARKETING (US) LP	Jan-05	00	00	0	54528	0	1908	0	1908	0	0	0	1908
	Total Zone				00	00	0	54528	0	1908	0	1908	0	0	0	1908
3666	PRK		ENBRIDGE MARKETING (US) LP	May-05	01	01	0	10487	0	315	0	315	0	0	0	315

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TEXAS GAS TRANSMISSION, LLC
Total Period Revenues
For The Twelve Months Ended October 31, 2006

Line No.	Rate Schedule	Altitude	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Residuals	Commod Residuals	Tot. Oper. Residuals	Take or Pay Residuals	GTS Residuals	ACA Residuals	Total Residuals
Total Zone															
TOTAL - ENERGYSUBA-TFC CORP															
3677	PRK		ENERGYSUBA-TFC CORP	Feb-05		01	0	10487	0	315	315	0	0	0	315
3678	PRK		ENERGYSUBA-TFC CORP	Mar-05		00	0	86025	0	2223	2223	0	0	0	2223
3679	PRK		ENERGYSUBA-TFC CORP	Apr-05		00	0	280000	0	290	290	0	0	0	290
3680	PRK		ENERGYSUBA-TFC CORP	May-05		00	0	1080200	0	1035	1035	0	0	0	1035
3681	PRK		ENERGYSUBA-TFC CORP	Jun-05		00	0	1131000	0	1078	1078	0	0	0	1078
3682	PRK		ENERGYSUBA-TFC CORP	Jul-05		00	0	1187700	0	847	847	0	0	0	847
3683	PRK		ENERGYSUBA-TFC CORP	Aug-05		00	0	1131000	0	1447	1447	0	0	0	1447
3684	PRK		ENERGYSUBA-TFC CORP	Sep-05		00	0	803244	0	1298	1298	0	0	0	1298
3685	PRK		ENERGYSUBA-TFC CORP	Oct-05		00	0	82714	0	156	156	0	0	0	156
Total Zone															
3674	PRK		ENERGYSUBA-TFC CORP	Feb-05		01	0	5400368	0	8079	8079	0	0	0	8079
3675	PRK		ENERGYSUBA-TFC CORP	Mar-05		01	0	1800000	0	1275	1275	0	0	0	1275
3676	PRK		ENERGYSUBA-TFC CORP	Apr-05		01	0	7800000	0	7046	7046	0	0	0	7046
3677	PRK		ENERGYSUBA-TFC CORP	May-05		01	0	10588000	0	8257	8257	0	0	0	8257
3678	PRK		ENERGYSUBA-TFC CORP	Jun-05		01	0	12229816	0	11575	11575	0	0	0	11575
3679	PRK		ENERGYSUBA-TFC CORP	Jul-05		01	0	11807000	0	8633	8633	0	0	0	8633
3680	PRK		ENERGYSUBA-TFC CORP	Aug-05		01	0	8253780	0	6380	6380	0	0	0	6380
3681	PRK		ENERGYSUBA-TFC CORP	Sep-05		01	0	2000160	0	1677	1677	0	0	0	1677
Total Zone															
3682	PRK		LOUIS DREYFUS ENERGY SERVICES	Oct-05		00	0	80000154	0	53131	53131	0	0	0	53131
Total Zone															
3683	PRK		MAGNUS ENERGY MARKETING LTD	Oct-05		01	0	171375	0	12031	12031	0	0	0	12031
Total Zone															
3684	PRK		MARATHON OIL COMPANY	Jan-05		00	0	51400	0	3608	3608	0	0	0	3608
Total Zone															
3685	PRK		NOBLE ENERGY MARKETING INC.	Dec-04		00	0	664629	0	10000	10000	0	0	0	10000
3686	PRK		NOBLE ENERGY MARKETING INC.	Jan-05		00	0	1785751	0	0	0	0	0	0	0
3687	PRK		NOBLE ENERGY MARKETING INC.	Feb-05		00	0	2288820	0	0	0	0	0	0	0
3688	PRK		NOBLE ENERGY MARKETING INC.	Mar-05		00	0	1847340	0	0	0	0	0	0	0
3689	PRK		NOBLE ENERGY MARKETING INC.	Apr-05		00	0	2063270	0	0	0	0	0	0	0
3690	PRK		NOBLE ENERGY MARKETING INC.	May-05		00	0	2736059	0	3298	3298	0	0	0	3298
3691	PRK		NOBLE ENERGY MARKETING INC.	Jun-05		00	0	3313047	0	3601	3601	0	0	0	3601
3692	PRK		NOBLE ENERGY MARKETING INC.	Jul-05		00	0	1243778	0	2215	2215	0	0	0	2215
3693	PRK		NOBLE ENERGY MARKETING INC.	Aug-05		00	0	1181104	0	2088	2088	0	0	0	2088
3694	PRK		NOBLE ENERGY MARKETING INC.	Sep-05		00	0	8813862	0	12314	12314	0	0	0	12314
3695	PRK		NOBLE ENERGY MARKETING INC.	Oct-05		00	0	5201635	0	85123	85123	0	0	0	85123

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line	Rate Schedule	Account	Month	Rec Zone	Del Zone	Demand Volume (MW)	Comand Volume (MW)	Demand Price (\$/MWh)	Comand Price (\$/MWh)	Tot. Oper. \$	Time or Pay \$	GRI Price (\$/MWh)	ACA Price (\$/MWh)	Total Price (\$)	
NOBLE ENERGY MARKETING INC.															
Total Zone															
3095	PRK	NOBLE ENERGY MARKETING INC.	Sep-05	01	01	0	118754	0	8337	8337	0	0	0	0	8337
Total Zone															
TOTAL - NOBLE ENERGY MARKETING INC.															
3098	PRK	ORE ENERGY RESOURCES INC	Jan-05	01	01	0	34820	0	2443	2443	0	0	0	0	2443
3097	PRK	ORE ENERGY RESOURCES INC	Aug-05	01	01	0	12200	0	868	868	0	0	0	0	868
Total Zone															
TOTAL - ORE ENERGY RESOURCES INC															
3098	PRK	ONEOK ENERGY MARKETING & TRADE	Oct-05	00	00	0	33988	0	2368	2368	0	0	0	0	2368
Total Zone															
TOTAL - ONEOK ENERGY MARKETING & TRADE															
3099	PRK	PREGO ENERGY RESOURCES & TRADE	Aug-05	00	00	0	133290	0	3986	3986	0	0	0	0	3986
3003	PRK	PREGO ENERGY RESOURCES & TRADE	Sep-05	00	00	0	11580	0	811	811	0	0	0	0	811
3001	PRK	PREGO ENERGY RESOURCES & TRADE	Oct-05	00	00	0	11908	0	838	838	0	0	0	0	838
Total Zone															
TOTAL - PREGO ENERGY RESOURCES & TRADE															
3002	PRK	PREGO ENERGY RESOURCES & TRADE	Aug-05	01	01	0	98808	0	2808	2808	0	0	0	0	2808
3003	PRK	PREGO ENERGY RESOURCES & TRADE	Sep-05	01	01	0	103890	0	7291	7291	0	0	0	0	7291
3004	PRK	PREGO ENERGY RESOURCES & TRADE	Oct-05	01	01	0	107322	0	7534	7534	0	0	0	0	7534
Total Zone															
TOTAL - PREGO ENERGY RESOURCES & TRADE															
3005	PRK	SEMPRA ENERGY TRADING CORP	Nov-04	00	00	0	6772600	0	28653	28653	0	0	0	0	28653
3006	PRK	SEMPRA ENERGY TRADING CORP	Jan-05	00	00	0	8000015	0	70000	70000	0	0	0	0	70000
3007	PRK	SEMPRA ENERGY TRADING CORP	Feb-05	00	00	0	14730000	0	14213	14213	0	0	0	0	14213
3008	PRK	SEMPRA ENERGY TRADING CORP	Mar-05	00	00	0	70880000	0	67981	67981	0	0	0	0	67981
3009	PRK	SEMPRA ENERGY TRADING CORP	Apr-05	00	00	0	687700000	0	66788	66788	0	0	0	0	66788
3010	PRK	SEMPRA ENERGY TRADING CORP	May-05	00	00	0	708800000	0	67981	67981	0	0	0	0	67981
3011	PRK	SEMPRA ENERGY TRADING CORP	Jun-05	00	00	0	687700000	0	66788	66788	0	0	0	0	66788
3012	PRK	SEMPRA ENERGY TRADING CORP	Jul-05	00	00	0	70380110	0	67338	67338	0	0	0	0	67338
3013	PRK	SEMPRA ENERGY TRADING CORP	Aug-05	00	00	0	68003891	0	62481	62481	0	0	0	0	62481
3014	PRK	SEMPRA ENERGY TRADING CORP	Sep-05	00	00	0	80001298	0	68180	68180	0	0	0	0	68180
3015	PRK	SEMPRA ENERGY TRADING CORP	Oct-05	00	00	0	63000000	0	58032	58032	0	0	0	0	58032
Total Zone															
TOTAL - SEMPR ENERGY TRADING CORP															
3016	PRK	SEQUENT ENERGY MANAGEMENT LP	Nov-04	00	00	0	587478745	0	628428	628428	0	0	0	0	628428
3017	PRK	SEQUENT ENERGY MANAGEMENT LP	Feb-05	00	00	0	1280000	0	3543	3543	0	0	0	0	3543
3018	PRK	SEQUENT ENERGY MANAGEMENT LP	Mar-05	00	00	0	5220000	0	5681	5681	0	0	0	0	5681
3019	PRK	SEQUENT ENERGY MANAGEMENT LP	Apr-05	00	00	0	5940000	0	5820	5820	0	0	0	0	5820
3020	PRK	SEQUENT ENERGY MANAGEMENT LP	May-05	00	00	0	3540255	0	3808	3808	0	0	0	0	3808
3021	PRK	SEQUENT ENERGY MANAGEMENT LP	Jun-05	00	00	0	1800000	0	1384	1384	0	0	0	0	1384

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Req. Zone	Del. Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Response	Commod Response	Total Oper. Response	Value of Pay Response	GR Response	ACA Response	Total Response
3022 PRK			SEQUENT ENERGY MANAGEMENT LP	Jan-05	00	00	0	1110338	0	876	876	0	0	0	876
3023 PRK			SEQUENT ENERGY MANAGEMENT LP	Apr-05	00	00	0	100265	0	121	121	0	0	0	121
3024 PRK			SEQUENT ENERGY MANAGEMENT LP	Sep-05	00	00	0	10	0	0	0	0	0	0	0
Total Zone								2077883	0	22541	22541	0	0	0	22541
3025 PRK			SEQUENT ENERGY MANAGEMENT LP	Mar-05	01	01	0	180000	0	268	268	0	0	0	268
3026 PRK			SEQUENT ENERGY MANAGEMENT LP	Apr-05	01	01	0	2480000	0	3387	3387	0	0	0	3387
3027 PRK			SEQUENT ENERGY MANAGEMENT LP	May-05	01	01	0	2700000	0	3688	3688	0	0	0	3688
3028 PRK			SEQUENT ENERGY MANAGEMENT LP	Jun-05	01	01	0	2700000	0	3688	3688	0	0	0	3688
3029 PRK			SEQUENT ENERGY MANAGEMENT LP	Jul-05	01	01	0	2700000	0	3688	3688	0	0	0	3688
3030 PRK			SEQUENT ENERGY MANAGEMENT LP	Aug-05	01	01	0	1443031	0	1801	1801	0	0	0	1801
Total Zone								12330031	0	16489	16489	0	0	0	16489
TOTAL - SEQUENT ENERGY MANAGEMENT LP								33400884	0	38040	38040	0	0	0	38040
3031 PRK			SOUTHWEST ENERGY LP	Mar-05	00	00	0	857424	0	1527	1527	0	0	0	1527
3032 PRK			SOUTHWEST ENERGY LP	Apr-05	00	00	0	4380001	0	11023	11023	0	0	0	11023
3033 PRK			SOUTHWEST ENERGY LP	May-05	00	00	0	1988256	0	3822	3822	0	0	0	3822
3034 PRK			SOUTHWEST ENERGY LP	Jun-05	00	00	0	1714856	0	3054	3054	0	0	0	3054
3035 PRK			SOUTHWEST ENERGY LP	Sep-05	00	00	0	2323884	0	4138	4138	0	0	0	4138
3036 PRK			SOUTHWEST ENERGY LP	Oct-05	00	00	0	4790	0	30523	30523	0	0	0	30523
Total Zone								11126010	0	58788	58788	0	0	0	58788
3037 PRK			SOUTHWEST ENERGY LP	Feb-05	01	01	0	2800000	0	1938	1938	0	0	0	1938
3038 PRK			SOUTHWEST ENERGY LP	Mar-05	01	01	0	6380000	0	4238	4238	0	0	0	4238
3039 PRK			SOUTHWEST ENERGY LP	Apr-05	01	01	0	8178438	0	4844	4844	0	0	0	4844
3040 PRK			SOUTHWEST ENERGY LP	May-05	01	01	0	7303588	0	5817	5817	0	0	0	5817
3041 PRK			SOUTHWEST ENERGY LP	Jun-05	01	01	0	1012235	0	15542	15542	0	0	0	15542
3042 PRK			SOUTHWEST ENERGY LP	Jul-05	01	01	0	6653452	0	6271	6271	0	0	0	6271
3043 PRK			SOUTHWEST ENERGY LP	Aug-05	01	01	0	1880307	0	3538	3538	0	0	0	3538
3044 PRK			SOUTHWEST ENERGY LP	Sep-05	01	01	0	2804715	0	5173	5173	0	0	0	5173
3045 PRK			SOUTHWEST ENERGY LP	Oct-05	01	01	0	333897	0	34173	34173	0	0	0	34173
Total Zone								44651332	0	81714	81714	0	0	0	81714
TOTAL - SOUTHWEST ENERGY LP								56679342	0	140482	140482	0	0	0	140482
3046 PRK			TEANASKA GAS STORAGE LLC	Aug-05	00	00	0	10000	0	400	400	0	0	0	400
3047 PRK			TEANASKA GAS STORAGE LLC	Sep-05	00	00	0	133827	0	8798	8798	0	0	0	8798
Total Zone								143827	0	9198	9198	0	0	0	9198
3048 PRK			TEANASKA GAS STORAGE LLC	Feb-05	01	01	0	10000	0	100	100	0	0	0	100
3049 PRK			TEANASKA GAS STORAGE LLC	Sep-05	01	01	0	43337	0	3042	3042	0	0	0	3042
Total Zone								53337	0	3142	3142	0	0	0	3142
TOTAL - TEANASKA GAS STORAGE LLC								187284	0	12340	12340	0	0	0	12340
3050 PRK			TENNESSEE VALLEY AUTHORITY	Jan-05	00	00	0	36	0	25	25	0	0	0	25
3051 PRK			TENNESSEE VALLEY AUTHORITY	Apr-05	00	00	0	387132	0	4048	4048	0	0	0	4048
3052 PRK			TENNESSEE VALLEY AUTHORITY	Aug-05	00	00	0	6248	0	6248	6248	0	0	0	6248
3053 PRK			TENNESSEE VALLEY AUTHORITY	Sep-05	00	00	0	7432	0	2173	2173	0	0	0	2173
3054 PRK			TENNESSEE VALLEY AUTHORITY	Oct-05	00	00	0	5273	0	681	681	0	0	0	681

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Live Rate	Rate Schedule	Attribute	Customer	Month	Zone	Day	Demand Volume MWh	Demand Revenues	Commod Revenues	Total Revenues	Test. Oper. Revenues	Take or Pay Revenues	Gen. Revenues	ACA Revenues	Total Revenues
							[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Total Zone							0	948776	0	13987	13987	0	0	0	13987
3865	PRK		TEXAS VALLEY AUTHORITY	Jan-05	01	0	0	23864	0	1894	1894	0	0	0	1894
3866	PRK		TEXAS VALLEY AUTHORITY	Feb-05	01	0	0	74106	0	2223	2223	0	0	0	2223
3867	PRK		TEXAS VALLEY AUTHORITY	Mar-05	01	0	0	30984	0	1086	1086	0	0	0	1086
3868	PRK		TEXAS VALLEY AUTHORITY	Apr-05	01	0	0	40815	0	1216	1216	0	0	0	1216
Total Zone							0	174289	0	6183	6183	0	0	0	6183
TOTAL - TEXAS VALLEY AUTHORITY							0	1123375	0	18980	18980	0	0	0	18980
3869	PRK		TOTAL GAS & POWER N AMERICA	May-05	01	0	0	25086	0	1781	1781	0	0	0	1781
3870	PRK		TOTAL GAS & POWER N AMERICA	Jun-05	01	0	0	70000	0	2486	2486	0	0	0	2486
3871	PRK		TOTAL GAS & POWER N AMERICA	Jul-05	01	0	0	114098	0	8710	8710	0	0	0	8710
3872	PRK		TOTAL GAS & POWER N AMERICA	Aug-05	01	0	0	124373	0	8731	8731	0	0	0	8731
Total Zone							0	334058	0	20870	20870	0	0	0	20870
3883	PRK		TOTAL GAS & POWER N AMERICA	Sep-05	01	0	0	48270	0	3389	3389	0	0	0	3389
Total Zone							0	48270	0	3389	3389	0	0	0	3389
TOTAL - TOTAL GAS & POWER N AMERICA							0	382338	0	24358	24358	0	0	0	24358
3884	PRK		URS AG LONDON BRANCH	Mar-05	00	0	0	27000	0	945	945	0	0	0	945
Total Zone							0	27000	0	945	945	0	0	0	945
TOTAL - URS AG LONDON BRANCH							0	27000	0	945	945	0	0	0	945
3885	PRK		UNITED ENERGY TRADING LLC	Mar-05	00	0	0	11848	0	381	381	0	0	0	381
3886	PRK		UNITED ENERGY TRADING LLC	Apr-05	00	0	0	9870	0	488	488	0	0	0	488
Total Zone							0	21618	0	869	869	0	0	0	869
TOTAL - UNITED ENERGY TRADING LLC							0	21618	0	869	869	0	0	0	869
Total Service Type	PRK						0	964781799	0	1475738	1475738	0	0	0	1475738
3887	SGT		ATMOS ENERGY LOUISIANA	Mar-04	00	0	0	3800	0	787	787	0	0	0	787
3888	SGT		ATMOS ENERGY LOUISIANA	Apr-04	00	0	0	8945	0	1891	1891	0	0	0	1891
3889	SGT		ATMOS ENERGY LOUISIANA	May-04	00	0	0	1507	0	1507	1507	0	0	0	1507
3890	SGT		ATMOS ENERGY LOUISIANA	Jun-04	00	0	0	5443	0	1132	1132	0	0	0	1132
3891	SGT		ATMOS ENERGY LOUISIANA	Jul-04	00	0	0	1128	0	1128	1128	0	0	0	1128
3892	SGT		ATMOS ENERGY LOUISIANA	Aug-04	00	0	0	3386	0	738	738	0	0	0	738
3893	SGT		ATMOS ENERGY LOUISIANA	Sep-04	00	0	0	3053	0	685	685	0	0	0	685
3894	SGT		ATMOS ENERGY LOUISIANA	Oct-04	00	0	0	2886	0	581	581	0	0	0	581
3895	SGT		ATMOS ENERGY LOUISIANA	Nov-04	00	0	0	2256	0	485	485	0	0	0	485
3896	SGT		ATMOS ENERGY LOUISIANA	Dec-04	00	0	0	2348	0	514	514	0	0	0	514
3897	SGT		ATMOS ENERGY LOUISIANA	Jan-05	00	0	0	1889	0	407	407	0	0	0	407
3898	SGT		ATMOS ENERGY LOUISIANA	Feb-05	00	0	0	2813	0	817	817	0	0	0	817
Total Zone							0	48278	0	10563	10563	0	0	0	10563
3899	SGT		ATMOS ENERGY LOUISIANA	Sep-05	00	0	0	96	0	21	21	0	0	0	21

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Zone	Del	Demand Volume MBH	Committed Volume MBH	Demand Revenue \$	Committed Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRD Revenue \$	ACA Revenue \$	Total Revenue \$
Total Zone																
3880	SGT		ATMOS ENERGY LOUISIANA	Nov-04	05	00	00	0	96	0	0	21	0	0	0	21
3881	SGT		ATMOS ENERGY LOUISIANA	Dec-04	01	01	01	0	3877	0	2365	2595	0	0	0	2373
3882	SGT		ATMOS ENERGY LOUISIANA	Jan-05	01	01	01	0	10700	0	6353	6353	0	0	0	6353
3883	SGT		ATMOS ENERGY LOUISIANA	Feb-05	01	01	01	0	10339	0	6337	6337	0	0	0	6347
3884	SGT		ATMOS ENERGY LOUISIANA	Mar-05	01	01	01	0	9763	0	4676	4676	0	0	0	4682
3885	SGT		ATMOS ENERGY LOUISIANA	Apr-05	01	01	01	0	2378	0	1771	1771	0	0	0	1777
3886	SGT		ATMOS ENERGY LOUISIANA	May-05	01	01	01	0	2263	0	1358	1358	0	0	0	1362
3887	SGT		ATMOS ENERGY LOUISIANA	Jun-05	01	01	01	0	1738	0	1034	1034	0	0	0	1037
3888	SGT		ATMOS ENERGY LOUISIANA	Jul-05	01	01	01	0	1975	0	1895	1895	0	0	0	1898
3889	SGT		ATMOS ENERGY LOUISIANA	Aug-05	01	01	01	0	2188	0	1284	1284	0	0	0	1285
3890	SGT		ATMOS ENERGY LOUISIANA	Sep-05	01	01	01	0	4188	0	2485	2485	0	0	0	2486
3891	SGT		ATMOS ENERGY LOUISIANA	Oct-05	01	01	01	0	4140	0	2482	2482	0	0	0	2486
Total Zone																
3892	SGT		ATMOS ENERGY LOUISIANA	Mar-05	01	01	01	0	59499	0	30395	30395	0	0	112	30487
3893	SGT		ATMOS ENERGY LOUISIANA	Apr-05	05	05	05	0	-46	0	-28	-28	0	0	0	-29
3894	SGT		ATMOS ENERGY LOUISIANA	Jul-05	05	05	05	0	-70	0	-42	-42	0	0	0	-42
3895	SGT		ATMOS ENERGY LOUISIANA	Oct-05	05	05	05	0	-4	0	-26	-26	0	0	0	-26
Total Zone																
3896	SGT		ATMOS ENERGY LOUISIANA	Nov-04	05	01	02	0	-159	0	-46	-46	0	0	0	-46
3897	SGT		ATMOS ENERGY LOUISIANA	Dec-04	01	01	02	0	107715	0	45894	45894	0	0	203	46097
3898	SGT		ATMOS ENERGY LOUISIANA	Jan-05	01	01	02	0	17862	0	11724	11724	0	0	34	11758
3899	SGT		ATMOS ENERGY LOUISIANA	Feb-05	01	01	02	0	73037	0	48788	48788	0	0	140	48928
3900	SGT		ATMOS ENERGY LOUISIANA	Mar-05	01	01	02	0	54051	0	32488	32488	0	0	190	32678
3901	SGT		ATMOS ENERGY LOUISIANA	Apr-05	01	01	02	0	40389	0	24980	24980	0	0	103	25083
3902	SGT		ATMOS ENERGY LOUISIANA	May-05	01	01	02	0	10374	0	5895	5895	0	0	27	5922
3903	SGT		ATMOS ENERGY LOUISIANA	Jun-05	01	01	02	0	28378	0	17538	17538	0	0	19	17557
3904	SGT		ATMOS ENERGY LOUISIANA	Jul-05	01	01	02	0	33147	0	20268	20268	0	0	49	20317
3905	SGT		ATMOS ENERGY LOUISIANA	Aug-05	01	01	02	0	14390	0	9483	9483	0	0	27	9510
3906	SGT		ATMOS ENERGY LOUISIANA	Sep-05	01	01	02	0	38890	0	24328	24328	0	0	70	24398
3907	SGT		ATMOS ENERGY LOUISIANA	Oct-05	01	01	02	0	10840	0	6894	6894	0	0	19	7013
Total Zone																
3908	SGT		ATMOS ENERGY MID-STATES	Nov-04	01	02	02	0	426299	0	262962	262962	0	0	810	263772
3909	SGT		ATMOS ENERGY MID-STATES	Dec-04	01	02	02	0	426299	0	262962	262962	0	0	810	263772
3910	SGT		ATMOS ENERGY MID-STATES	Jan-05	01	02	02	0	2396	0	501	501	0	0	4	505
3911	SGT		ATMOS ENERGY MID-STATES	Feb-05	01	02	02	0	4270	0	1022	1022	0	0	8	1030
3912	SGT		ATMOS ENERGY MID-STATES	Mar-05	01	02	02	0	414	0	74	74	0	0	6	80
3913	SGT		ATMOS ENERGY MID-STATES	Apr-05	01	02	02	0	3282	0	648	648	0	0	8	656
3914	SGT		ATMOS ENERGY MID-STATES	May-05	01	02	02	0	2659	0	481	481	0	0	3	484
3915	SGT		ATMOS ENERGY MID-STATES	Jun-05	01	02	02	0	1837	0	309	309	0	0	3	312
3916	SGT		ATMOS ENERGY MID-STATES	Jul-05	01	02	02	0	1417	0	311	311	0	0	3	314
3917	SGT		ATMOS ENERGY MID-STATES	Aug-05	01	02	02	0	1362	0	289	289	0	0	3	292
3918	SGT		ATMOS ENERGY MID-STATES	Sep-05	01	02	02	0	1965	0	308	308	0	0	3	311
3919	SGT		ATMOS ENERGY MID-STATES	Oct-05	01	02	02	0	1799	0	207	207	0	0	2	209
Total Zone																
3920	SGT		ATMOS ENERGY MID-STATES	Nov-04	01	02	02	0	27723	0	8078	8078	0	0	50	8128

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Day	Del Zone	Demand Volume MBbls	Demand Revenues \$	Commod. Oper. Revenues \$	Total Oper. Revenues \$	Table or Pay Revenues \$	Gas Revenues \$	ACA Revenues \$	Total Revenues \$
4000	SGT		BASILE, LA, TOWN OF	Sep-05	00	00	0	318	0	70	70	0	0	71
	Total Zone						0	318	0	70	70	0	0	71
	TOTAL - BASILE, LA, TOWN OF						0	318	0	70	70	0	0	71
4021	SGT		BELLE, TN, CITY OF	Nov-04	00	01	0	7737	0	4801	4801	0	54	5357
4022	SGT		BELLE, TN, CITY OF	Dec-04	00	01	0	15056	0	8856	8856	0	15	9006
4023	SGT		BELLE, TN, CITY OF	Jan-05	00	01	0	10486	0	6242	6242	0	28	6522
4024	SGT		BELLE, TN, CITY OF	Feb-05	00	01	0	9419	0	5601	5601	0	20	5821
4025	SGT		BELLE, TN, CITY OF	Mar-05	00	01	0	7288	0	4322	4322	0	14	4536
4026	SGT		BELLE, TN, CITY OF	Apr-05	00	01	0	5084	0	3040	3040	0	6	3146
4027	SGT		BELLE, TN, CITY OF	May-05	00	01	0	8843	0	5677	5677	0	18	5895
4028	SGT		BELLE, TN, CITY OF	Jun-05	00	01	0	11388	0	6773	6773	0	22	7003
4029	SGT		BELLE, TN, CITY OF	Jul-05	00	01	0	7282	0	4319	4319	0	14	4533
4030	SGT		BELLE, TN, CITY OF	Aug-05	00	01	0	8101	0	4818	4818	0	15	4933
4031	SGT		BELLE, TN, CITY OF	Sep-05	00	01	0	8511	0	5081	5081	0	18	5269
4032	SGT		BELLE, TN, CITY OF	Oct-05	00	01	0	10749	0	6362	6362	0	19	6581
	Total Zone						0	108833	0	64782	64782	0	207	66859
4033	SGT		BELLE, TN, CITY OF	Nov-04	01	01	0	1424	0	847	847	0	3	850
4034	SGT		BELLE, TN, CITY OF	Dec-04	01	01	0	1473	0	877	877	0	3	880
4035	SGT		BELLE, TN, CITY OF	Jan-05	01	01	0	1443	0	850	850	0	3	853
4036	SGT		BELLE, TN, CITY OF	Feb-05	01	01	0	1448	0	853	853	0	3	856
4037	SGT		BELLE, TN, CITY OF	Mar-05	01	01	0	2108	0	1251	1251	0	4	1255
4038	SGT		BELLE, TN, CITY OF	Apr-05	01	01	0	3130	0	1881	1881	0	6	1887
4039	SGT		BELLE, TN, CITY OF	May-05	01	01	0	1418	0	843	843	0	3	846
4040	SGT		BELLE, TN, CITY OF	Jun-05	01	01	0	1101	0	655	655	0	2	657
4041	SGT		BELLE, TN, CITY OF	Jul-05	01	01	0	2008	0	1194	1194	0	4	1198
4042	SGT		BELLE, TN, CITY OF	Aug-05	01	01	0	1253	0	745	745	0	2	747
4043	SGT		BELLE, TN, CITY OF	Sep-05	01	01	0	1698	0	981	981	0	3	984
4044	SGT		BELLE, TN, CITY OF	Oct-05	01	01	0	1281	0	762	762	0	2	764
	Total Zone						0	22341	0	13287	13287	0	42	13329
	TOTAL - BELLE, TN, CITY OF						0	131274	0	78088	78088	0	248	78318
4045	SGT		BENTON, KY, CITY OF	Nov-04	00	02	0	28008	0	17591	17591	0	50	17641
4046	SGT		BENTON, KY, CITY OF	Dec-04	00	02	0	68832	0	43887	43887	0	125	44062
4047	SGT		BENTON, KY, CITY OF	Jan-05	00	02	0	60745	0	40310	40310	0	115	40425
4048	SGT		BENTON, KY, CITY OF	Feb-05	00	02	0	41851	0	27772	27772	0	80	27852
4049	SGT		BENTON, KY, CITY OF	Mar-05	00	02	0	18485	0	11822	11822	0	31	11853
4050	SGT		BENTON, KY, CITY OF	Apr-05	00	02	0	8197	0	4112	4112	0	12	4124
4051	SGT		BENTON, KY, CITY OF	May-05	00	02	0	18278	0	1078	1078	0	3	1081
4052	SGT		BENTON, KY, CITY OF	Jun-05	00	02	0	2831	0	1846	1846	0	4	1850
4053	SGT		BENTON, KY, CITY OF	Jul-05	00	02	0	2769	0	1777	1777	0	8	1785
4054	SGT		BENTON, KY, CITY OF	Aug-05	00	02	0	14281	0	9477	9477	0	28	9505
4055	SGT		BENTON, KY, CITY OF	Sep-05	00	02	0	286282	0	188875	188875	0	543	190518
4056	SGT		BENTON, KY, CITY OF	Oct-05	00	02	0	286282	0	188875	188875	0	543	190518
	Total Zone						0	286282	0	188875	188875	0	543	190518
	TOTAL - BENTON, KY, CITY OF						0	286282	0	188875	188875	0	543	190518
4057	SGT		BOONVILLE NATURAL GAS CORP.	Nov-04	00	03	0	20804	0	15705	15705	0	40	15745
4058	SGT		BOONVILLE NATURAL GAS CORP.	Dec-04	00	03	0	33185	0	24935	24935	0	71	25013
4059	SGT		BOONVILLE NATURAL GAS CORP.	Jan-05	00	03	0	33185	0	24935	24935	0	71	25013

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Address	Contract	Month	Rate Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	Gas Revenue \$	ACA Revenue \$	Total Revenue \$
4132 SGT			CLARENDON, AR, TOWN OF	Apr-05	01	01	0	4872	0	2778	2778	0	0	0	2787
4133 SGT			CLARENDON, AR, TOWN OF	May-05	01	01	0	2430	0	1438	1438	0	0	0	1444
4134 SGT			CLARENDON, AR, TOWN OF	Jun-05	01	01	0	1384	0	794	794	0	0	0	805
4135 SGT			CLARENDON, AR, TOWN OF	Jul-05	01	01	0	1384	0	794	794	0	0	0	805
4136 SGT			CLARENDON, AR, TOWN OF	Aug-05	01	01	0	1284	0	681	681	0	0	0	693
4137 SGT			CLARENDON, AR, TOWN OF	Sep-05	01	01	0	2007	0	1194	1194	0	0	0	1198
4138 SGT			CLARENDON, AR, TOWN OF	Oct-05	01	01	0	2006	0	1229	1229	0	0	0	1233
Total Zone					01	01	0	58132	0	34872	34872	0	0	0	34882
4139 SGT			CLARENDON, AR, TOWN OF	Jan-06	03	01	0	3232	0	1922	1922	0	0	0	1928
4140 SGT			CLARENDON, AR, TOWN OF	Feb-06	03	01	0	-125	0	-1284	-1284	0	0	0	-1288
4141 SGT			CLARENDON, AR, TOWN OF	Mar-06	03	01	0	848	0	583	583	0	0	0	585
Total Zone					03	01	0	2053	0	1221	1221	0	0	0	1225
TOTAL - CLARENDON, AR, TOWN OF							0	60738	0	36122	36122	0	0	0	36237
4142 SGT			CLAY, KY, CITY OF	Nov-04	03	03	0	4571	0	3434	3434	0	0	0	3443
4143 SGT			CLAY, KY, CITY OF	Dec-04	03	03	0	12888	0	8743	8743	0	0	0	8768
4144 SGT			CLAY, KY, CITY OF	Jan-05	03	03	0	10304	0	8215	8215	0	0	0	8238
4145 SGT			CLAY, KY, CITY OF	Feb-05	03	03	0	8878	0	7271	7271	0	0	0	7288
4146 SGT			CLAY, KY, CITY OF	Mar-05	03	03	0	7304	0	5488	5488	0	0	0	5502
4147 SGT			CLAY, KY, CITY OF	Apr-05	03	03	0	3889	0	2704	2704	0	0	0	2711
4148 SGT			CLAY, KY, CITY OF	May-05	03	03	0	1277	0	829	829	0	0	0	831
4149 SGT			CLAY, KY, CITY OF	Jun-05	03	03	0	770	0	578	578	0	0	0	579
4150 SGT			CLAY, KY, CITY OF	Jul-05	03	03	0	488	0	345	345	0	0	0	348
4151 SGT			CLAY, KY, CITY OF	Aug-05	03	03	0	708	0	532	532	0	0	0	533
Total Zone					03	03	0	53228	0	38238	38238	0	0	0	38338
4152 SGT			CLAY, KY, CITY OF	Sep-05	01	03	0	473	0	355	355	0	0	0	358
4153 SGT			CLAY, KY, CITY OF	Oct-05	01	03	0	1830	0	1378	1378	0	0	0	1378
Total Zone					01	03	0	2303	0	1730	1730	0	0	0	1734
TOTAL - CLAY, KY, CITY OF							0	54531	0	40968	40968	0	0	0	41072
4154 SGT			COLVIN GAS COMPANY	Nov-04	03	01	0	111	0	68	68	0	0	0	68
4155 SGT			COLVIN GAS COMPANY	Dec-04	03	01	0	185	0	118	118	0	0	0	118
4156 SGT			COLVIN GAS COMPANY	Jan-05	03	01	0	187	0	117	117	0	0	0	117
4157 SGT			COLVIN GAS COMPANY	Feb-05	03	01	0	114	0	68	68	0	0	0	68
4158 SGT			COLVIN GAS COMPANY	Mar-05	03	01	0	112	0	67	67	0	0	0	67
4159 SGT			COLVIN GAS COMPANY	Apr-05	03	01	0	87	0	54	54	0	0	0	54
4160 SGT			COLVIN GAS COMPANY	May-05	03	01	0	51	0	30	30	0	0	0	30
4161 SGT			COLVIN GAS COMPANY	Jun-05	03	01	0	48	0	27	27	0	0	0	27
4162 SGT			COLVIN GAS COMPANY	Jul-05	03	01	0	42	0	25	25	0	0	0	25
4163 SGT			COLVIN GAS COMPANY	Aug-05	03	01	0	44	0	26	26	0	0	0	26
4164 SGT			COLVIN GAS COMPANY	Sep-05	03	01	0	41	0	24	24	0	0	0	24
4165 SGT			COLVIN GAS COMPANY	Oct-05	03	01	0	282	0	188	188	0	0	0	188
Total Zone					03	01	0	1345	0	800	800	0	0	0	801
TOTAL - COLVIN GAS COMPANY							0	1345	0	800	800	0	0	0	801
4166 SGT			COMMUNITY NATURAL GAS CO INC	Nov-04	01	03	0	4078	0	3084	3084	0	0	0	3072

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altoona	Customer	Month	Rec Zone	Del Zone	Demand Volume MMBtu	Commod Volume MMBtu	Demand Revenues \$	Commod Revenues \$	Test. Oper. Revenues \$	Take or Pay Revenues \$	GRI Revenues \$	ACA Revenues \$	Total Revenues \$
4167 SGT			COMMUNITY NATURAL GAS CO INC	Dec-04	01	03	0	28417	0	21372	21372	0	0	0	21372
4168 SGT			COMMUNITY NATURAL GAS CO INC	Jan-05	01	03	0	28417	0	21372	18229	0	0	0	18229
4169 SGT			COMMUNITY NATURAL GAS CO INC	Feb-05	01	03	0	14828	0	14828	14109	0	0	0	14109
4170 SGT			COMMUNITY NATURAL GAS CO INC	Mar-05	01	03	0	14828	0	14828	14109	0	0	0	14109
4171 SGT			COMMUNITY NATURAL GAS CO INC	Apr-05	01	03	0	4921	0	3021	3021	0	0	0	3021
4172 SGT			COMMUNITY NATURAL GAS CO INC	May-05	01	03	0	4921	0	3021	3021	0	0	0	3021
4173 SGT			COMMUNITY NATURAL GAS CO INC	Jun-05	01	03	0	7725	0	5804	5804	0	0	0	5804
4174 SGT			COMMUNITY NATURAL GAS CO INC	Jul-05	01	03	0	4381	0	3234	3234	0	0	0	3234
4175 SGT			COMMUNITY NATURAL GAS CO INC	Oct-05	01	03	0	12220	0	9181	9181	0	0	0	9181
Total Zone					01	03	0	105268	0	78087	78087	0	0	0	78087
4176 SGT			COMMUNITY NATURAL GAS CO INC	Mar-05	03	03	0	36468	0	27412	27412	0	0	0	27412
4177 SGT			COMMUNITY NATURAL GAS CO INC	Apr-05	03	03	0	3098	0	2328	2328	0	0	0	2328
4178 SGT			COMMUNITY NATURAL GAS CO INC	May-05	03	03	0	2785	0	2100	2100	0	0	0	2100
4179 SGT			COMMUNITY NATURAL GAS CO INC	Jun-05	03	03	0	75	0	16	16	0	0	0	16
4180 SGT			COMMUNITY NATURAL GAS CO INC	Jul-05	03	03	0	18	0	14	14	0	0	0	14
4181 SGT			COMMUNITY NATURAL GAS CO INC	Oct-05	03	03	0	6708	0	5040	5040	0	0	0	5040
Total Zone					03	03	0	49165	0	39980	39980	0	0	0	39980
TOTAL - COMMUNITY NATURAL GAS CO INC							0	154481	0	118047	118047	0	0	0	118047
4182 SGT			COVINGTON, TN, CITY OF	Nov-04	03	01	0	7239	0	4305	4305	0	0	0	4305
4183 SGT			COVINGTON, TN, CITY OF	Dec-04	03	01	0	55412	0	32854	32854	0	0	0	32854
4184 SGT			COVINGTON, TN, CITY OF	Jan-05	03	01	0	40008	0	23782	23782	0	0	0	23782
4185 SGT			COVINGTON, TN, CITY OF	Feb-05	03	01	0	12703	0	7854	7854	0	0	0	7854
4186 SGT			COVINGTON, TN, CITY OF	Mar-05	03	01	0	33739	0	20082	20082	0	0	0	20082
4187 SGT			COVINGTON, TN, CITY OF	Apr-05	03	01	0	8275	0	5816	5816	0	0	0	5816
4188 SGT			COVINGTON, TN, CITY OF	May-05	03	01	0	13802	0	7873	7873	0	0	0	7873
4189 SGT			COVINGTON, TN, CITY OF	Jun-05	03	01	0	5731	0	3408	3408	0	0	0	3408
4190 SGT			COVINGTON, TN, CITY OF	Jul-05	03	01	0	10885	0	8473	8473	0	0	0	8473
4191 SGT			COVINGTON, TN, CITY OF	Aug-05	03	01	0	8303	0	4888	4888	0	0	0	4888
4192 SGT			COVINGTON, TN, CITY OF	Sep-05	03	01	0	5988	0	3548	3548	0	0	0	3548
4193 SGT			COVINGTON, TN, CITY OF	Oct-05	03	01	0	20480	0	12185	12185	0	0	0	12185
Total Zone					03	01	0	222889	0	133439	133439	0	0	0	133439
4194 SGT			COVINGTON, TN, CITY OF	Nov-04	01	01	0	13360	0	7839	7839	0	0	0	7839
4195 SGT			COVINGTON, TN, CITY OF	Dec-04	01	01	0	28401	0	17544	17544	0	0	0	17544
4196 SGT			COVINGTON, TN, CITY OF	Jan-05	01	01	0	40108	0	23853	23853	0	0	0	23853
4197 SGT			COVINGTON, TN, CITY OF	Feb-05	01	01	0	36335	0	21808	21808	0	0	0	21808
4198 SGT			COVINGTON, TN, CITY OF	Mar-05	01	01	0	19449	0	7104	7104	0	0	0	7104
4199 SGT			COVINGTON, TN, CITY OF	Apr-05	01	01	0	10822	0	6438	6438	0	0	0	6438
4200 SGT			COVINGTON, TN, CITY OF	May-05	01	01	0	4817	0	2431	2431	0	0	0	2431
4201 SGT			COVINGTON, TN, CITY OF	Jun-05	01	01	0	3046	0	2188	2188	0	0	0	2188
4202 SGT			COVINGTON, TN, CITY OF	Jul-05	01	01	0	4475	0	2832	2832	0	0	0	2832
4203 SGT			COVINGTON, TN, CITY OF	Aug-05	01	01	0	3543	0	1829	1829	0	0	0	1829
4204 SGT			COVINGTON, TN, CITY OF	Sep-05	01	01	0	10885	0	8473	8473	0	0	0	8473
4205 SGT			COVINGTON, TN, CITY OF	Oct-05	01	01	0	20480	0	12185	12185	0	0	0	12185
Total Zone					01	01	0	178338	0	108052	108052	0	0	0	108052
TOTAL - COVINGTON, TN, CITY OF							0	401028	0	238491	238491	0	0	0	238491
4206 SGT			CROCKETT PUBLIC UTILITY DIST.	Nov-04	03	01	0	4667	0	2716	2716	0	0	0	2716
4207 SGT			CROCKETT PUBLIC UTILITY DIST.	Dec-04	03	01	0	12376	0	7389	7389	0	0	0	7389
4208 SGT			CROCKETT PUBLIC UTILITY DIST.	Jan-05	03	01	0	12709	0	7598	7598	0	0	0	7598

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Artifice	Customer	Month	Rate Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenues	Commod Revenues	Test. Oper. Revenues	Taxes or Pay Revenues	GRT Revenues	ACA Revenues	Total Revenues
Total Zone															
4261	SGT		FIRST UTILITY DIST. OF TIPTON	Nov-04	00	01	0	119605	0	71182	71182	0	0	227	71409
4262	SGT		FIRST UTILITY DIST. OF TIPTON	Dec-04	01	01	0	2644	0	1218	1218	0	0	4	1220
4263	SGT		FIRST UTILITY DIST. OF TIPTON	Jan-05	01	01	0	4886	0	2672	2672	0	0	10	2682
4264	SGT		FIRST UTILITY DIST. OF TIPTON	Feb-05	01	01	0	4190	0	2478	2478	0	0	8	2486
4265	SGT		FIRST UTILITY DIST. OF TIPTON	Mar-05	01	01	0	2821	0	1678	1678	0	0	5	1683
4266	SGT		FIRST UTILITY DIST. OF TIPTON	Apr-05	01	01	0	3759	0	2235	2235	0	0	7	2242
4267	SGT		FIRST UTILITY DIST. OF TIPTON	May-05	01	01	0	1128	0	671	671	0	0	2	673
4268	SGT		FIRST UTILITY DIST. OF TIPTON	Jun-05	01	01	0	300	0	208	208	0	0	1	209
4269	SGT		FIRST UTILITY DIST. OF TIPTON	Jul-05	01	01	0	460	0	274	274	0	0	1	275
4270	SGT		FIRST UTILITY DIST. OF TIPTON	Aug-05	01	01	0	288	0	177	177	0	0	1	178
4271	SGT		FIRST UTILITY DIST. OF TIPTON	Sep-05	01	01	0	212	0	126	126	0	0	0	126
4272	SGT		FIRST UTILITY DIST. OF TIPTON	Oct-05	01	01	0	462	0	287	287	0	0	1	288
4273	SGT		FIRST UTILITY DIST. OF TIPTON		01	01	0	1565	0	851	851	0	0	3	854
Total Zone															
					01	01	0	22263	0	13253	13253	0	0	43	13296
TOTAL - FIRST UTILITY DIST. OF TIPTON															
4300	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Nov-04	80	03	0	2191	0	1848	1848	0	0	4	1850
4301	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Dec-04	80	03	0	3130	0	2610	2610	0	0	6	2616
4302	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Jan-05	80	03	0	4175	0	3137	3137	0	0	8	3145
4303	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Feb-05	80	03	0	3251	0	2442	2442	0	0	6	2448
4304	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Mar-05	80	03	0	2853	0	2218	2218	0	0	6	2223
4305	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Apr-05	80	03	0	1135	0	863	863	0	0	2	865
4306	SGT		FLAT ROCK, ILLINOIS, VILLAGE	May-05	80	03	0	632	0	475	475	0	0	1	476
4307	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Jun-05	80	03	0	348	0	260	260	0	0	1	261
4308	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Jul-05	80	03	0	325	0	244	244	0	0	1	245
4309	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Aug-05	80	03	0	371	0	241	241	0	0	1	242
4310	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Sep-05	80	03	0	860	0	744	744	0	0	2	746
4311	SGT		FLAT ROCK, ILLINOIS, VILLAGE	Oct-05	80	03	0	1026	0	771	771	0	0	2	773
Total Zone															
					80	03	0	21338	0	18032	18032	0	0	42	18074
TOTAL - FLAT ROCK, ILLINOIS, VILLAGE															
4315	SGT		FRANKS POINT, MS, TOWN OF	Nov-04	80	01	0	2102	0	1250	1250	0	0	4	1254
4316	SGT		FRANKS POINT, MS, TOWN OF	Dec-04	80	01	0	4889	0	2807	2807	0	0	9	2816
4317	SGT		FRANKS POINT, MS, TOWN OF	Jan-05	80	01	0	4728	0	2812	2812	0	0	9	2821
4318	SGT		FRANKS POINT, MS, TOWN OF	Feb-05	80	01	0	3516	0	2091	2091	0	0	7	2098
4319	SGT		FRANKS POINT, MS, TOWN OF	Mar-05	80	01	0	3140	0	1887	1887	0	0	6	1893
4320	SGT		FRANKS POINT, MS, TOWN OF	Apr-05	80	01	0	1388	0	812	812	0	0	3	815
4321	SGT		FRANKS POINT, MS, TOWN OF	May-05	80	01	0	964	0	585	585	0	0	2	587
4322	SGT		FRANKS POINT, MS, TOWN OF	Jun-05	80	01	0	770	0	466	466	0	0	1	468
4323	SGT		FRANKS POINT, MS, TOWN OF	Jul-05	80	01	0	773	0	460	460	0	0	1	461
4324	SGT		FRANKS POINT, MS, TOWN OF	Aug-05	80	01	0	722	0	429	429	0	0	1	430
4325	SGT		FRANKS POINT, MS, TOWN OF	Sep-05	80	01	0	721	0	429	429	0	0	1	430
4326	SGT		FRANKS POINT, MS, TOWN OF	Oct-05	80	01	0	1280	0	767	767	0	0	2	769
Total Zone															
					80	01	0	26001	0	14897	14897	0	0	46	14943
4327	SGT		FRANKS POINT, MS, TOWN OF	Aug-05	80	01	0	25	0	15	15	0	0	0	15
4328	SGT		FRANKS POINT, MS, TOWN OF	Sep-05	80	01	0	24	0	14	14	0	0	0	14
Total Zone															
					80	01	0	49	0	28	28	0	0	0	28
TOTAL - FRANKS POINT, MS, TOWN OF															
					80	01	0	26050	0	14925	14925	0	0	46	14971

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Submitter	Address	Customer	Month	Day	Zone	Del. Zone	Demand Volume MBbls	Commod. Volume MBbls	Demand Revenue \$	Commod. Revenue \$	Test Oper. Revenue \$	Time or Pay Revenue \$	GRS Revenue \$	ACA Revenue \$	Total Revenue \$	
4328 SGT			FRIENDSHIP, TN, CITY OF	Nov-04	00	02	02	0	5221	0	3465	3465	0	0	0	10	3475
4330 SGT			FRIENDSHIP, TN, CITY OF	Dec-04	00	02	02	0	5121	0	3398	3398	0	0	0	10	3408
4331 SGT			FRIENDSHIP, TN, CITY OF	Jan-05	00	02	02	0	3762	0	2498	2498	0	0	0	7	2505
4332 SGT			FRIENDSHIP, TN, CITY OF	Feb-05	00	02	02	0	2781	0	1948	1948	0	0	0	5	1953
4333 SGT			FRIENDSHIP, TN, CITY OF	Mar-05	00	02	02	0	2330	0	1548	1548	0	0	0	4	1552
4334 SGT			FRIENDSHIP, TN, CITY OF	Apr-05	00	02	02	0	853	0	567	567	0	0	0	2	569
4335 SGT			FRIENDSHIP, TN, CITY OF	May-05	00	02	02	0	385	0	255	255	0	0	0	1	256
4336 SGT			FRIENDSHIP, TN, CITY OF	Jun-05	00	02	02	0	230	0	148	148	0	0	0	0	148
4337 SGT			FRIENDSHIP, TN, CITY OF	Jul-05	00	02	02	0	221	0	147	147	0	0	0	0	147
4338 SGT			FRIENDSHIP, TN, CITY OF	Aug-05	00	02	02	0	194	0	128	128	0	0	0	0	128
4339 SGT			FRIENDSHIP, TN, CITY OF	Sep-05	00	02	02	0	618	0	410	410	0	0	0	1	411
4340 SGT			FRIENDSHIP, TN, CITY OF	Oct-05	00	02	02	0	4513	0	2595	2595	0	0	0	8	3003
Total Zone			FRIENDSHIP, TN, CITY OF			02	02	0	26221	0	17389	17389	0	0	0	48	17447
4341 SGT			FRIENDSHIP, TN, CITY OF	Apr-05	00	02	02	0	-960	0	-394	-394	0	0	0	-1	-395
Total Zone			FRIENDSHIP, TN, CITY OF			02	02	0	-960	0	-394	-394	0	0	0	-1	-395
TOTAL - FRIENDSHIP, TN, CITY OF								0	25638	0	17005	17005	0	0	0	47	17052
4342 SGT			FULTON, KY, CITY OF	Nov-04	00	02	02	0	10968	0	7778	7778	0	0	0	21	7800
4343 SGT			FULTON, KY, CITY OF	Dec-04	00	02	02	0	26988	0	17649	17649	0	0	0	51	17700
4344 SGT			FULTON, KY, CITY OF	Jan-05	00	02	02	0	24798	0	16435	16435	0	0	0	47	16482
4345 SGT			FULTON, KY, CITY OF	Feb-05	00	02	02	0	18420	0	12224	12224	0	0	0	35	12259
4346 SGT			FULTON, KY, CITY OF	Mar-05	00	02	02	0	18108	0	10888	10888	0	0	0	31	10718
4347 SGT			FULTON, KY, CITY OF	Apr-05	00	02	02	0	6983	0	4375	4375	0	0	0	13	4388
4348 SGT			FULTON, KY, CITY OF	May-05	00	02	02	0	4302	0	2655	2655	0	0	0	8	2663
4349 SGT			FULTON, KY, CITY OF	Jun-05	00	02	02	0	3022	0	2035	2035	0	0	0	8	2043
4350 SGT			FULTON, KY, CITY OF	Jul-05	00	02	02	0	3130	0	2077	2077	0	0	0	8	2085
4351 SGT			FULTON, KY, CITY OF	Aug-05	00	02	02	0	3107	0	2052	2052	0	0	0	8	2060
4352 SGT			FULTON, KY, CITY OF	Sep-05	00	02	02	0	3150	0	2080	2080	0	0	0	8	2088
4353 SGT			FULTON, KY, CITY OF	Oct-05	00	02	02	0	9978	0	3695	3695	0	0	0	11	3679
Total Zone			FULTON, KY, CITY OF			02	02	0	126138	0	83705	83705	0	0	0	241	83947
TOTAL - FULTON, KY, CITY OF								0	126138	0	83705	83705	0	0	0	241	83947
4354 SGT			GALLAWAY, TN, CITY OF	Nov-04	00	01	01	0	1539	0	915	915	0	0	0	3	918
4355 SGT			GALLAWAY, TN, CITY OF	Dec-04	00	01	01	0	1547	0	1851	1851	0	0	0	4	1855
4356 SGT			GALLAWAY, TN, CITY OF	Jan-05	00	01	01	0	1547	0	1852	1852	0	0	0	4	1856
4357 SGT			GALLAWAY, TN, CITY OF	Feb-05	00	01	01	0	2281	0	1416	1416	0	0	0	5	1421
4358 SGT			GALLAWAY, TN, CITY OF	Mar-05	00	01	01	0	2224	0	1323	1323	0	0	0	4	1327
4359 SGT			GALLAWAY, TN, CITY OF	Apr-05	00	01	01	0	1813	0	900	900	0	0	0	3	903
4360 SGT			GALLAWAY, TN, CITY OF	May-05	00	01	01	0	1399	0	808	808	0	0	0	3	811
4361 SGT			GALLAWAY, TN, CITY OF	Jun-05	00	01	01	0	1034	0	615	615	0	0	0	2	617
4362 SGT			GALLAWAY, TN, CITY OF	Jul-05	00	01	01	0	949	0	564	564	0	0	0	2	566
4363 SGT			GALLAWAY, TN, CITY OF	Aug-05	00	01	01	0	844	0	561	561	0	0	0	2	563
4364 SGT			GALLAWAY, TN, CITY OF	Sep-05	00	01	01	0	874	0	530	530	0	0	0	2	532
4365 SGT			GALLAWAY, TN, CITY OF	Oct-05	00	01	01	0	1367	0	825	825	0	0	0	2	827
Total Zone			GALLAWAY, TN, CITY OF			01	01	0	19404	0	11540	11540	0	0	0	38	11578
4366 SGT			GALLAWAY, TN, CITY OF	Apr-05	00	01	01	0	878	0	521	521	0	0	0	2	523
Total Zone			GALLAWAY, TN, CITY OF			01	01	0	878	0	521	521	0	0	0	2	523

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Subtotals	Address	Customer	Month	Day	Zone	Del. Zone	Demand Volume MBHs	Demand Revenue \$	Committed Revenue \$	Test Oper. Revenue \$	Table or Pay Revenue \$	Grid Revenue \$	ACA Revenue \$	Total Revenue \$
								MBHs	[G]	[C]	[O]	[F]	[M]	[P]	[N]
TOTAL - GALLANWAY, TN, CITY OF															
4367	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Nov-04	03	03	01	0	20250	0	12051	12051	0	0	12101
4368	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Dec-04	03	03	01	0	1591	0	940	940	0	0	943
4369	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Jan-05	03	03	01	0	3746	0	2228	2228	0	0	2235
4370	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Feb-05	03	03	01	0	3008	0	2295	2295	0	0	2272
4371	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Mar-05	03	03	01	0	3005	0	1998	1998	0	0	1972
4372	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Apr-05	03	03	01	0	3280	0	1638	1638	0	0	1644
4373	SGT		GAS UTILITY DIST #3 GRANT PARISH-	May-05	03	03	01	0	1793	0	458	458	0	0	459
4374	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Jun-05	03	03	01	0	725	0	439	439	0	0	439
4375	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Jul-05	03	03	01	0	548	0	325	325	0	0	326
4376	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Aug-05	03	03	01	0	584	0	336	336	0	0	339
4377	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Sep-05	03	03	01	0	624	0	377	377	0	0	378
4378	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Oct-05	03	03	01	0	784	0	499	499	0	0	497
4379	SGT		GAS UTILITY DIST #3 GRANT PARISH-	Nov-04	03	03	01	0	1576	0	937	937	0	0	940
Total Zone															
								0	21844	0	12991	12991	0	0	13031
TOTAL - GAS UTILITY DIST #3 GRANT PARISH															
Total Zone															
								0	21844	0	12991	12991	0	0	13031
4379	SGT		HALLS, TN, TOWN OF	Nov-04	03	03	01	0	13479	0	8076	8076	0	0	8042
4380	SGT		HALLS, TN, TOWN OF	Dec-04	03	03	01	0	26209	0	16912	16912	0	0	16998
4381	SGT		HALLS, TN, TOWN OF	Jan-05	03	03	01	0	26209	0	13385	13385	0	0	13126
4382	SGT		HALLS, TN, TOWN OF	Feb-05	03	03	01	0	14820	0	8271	8271	0	0	8178
4383	SGT		HALLS, TN, TOWN OF	Mar-05	03	03	01	0	13820	0	6284	6284	0	0	6210
4384	SGT		HALLS, TN, TOWN OF	Apr-05	03	03	01	0	13820	0	6284	6284	0	0	6210
4385	SGT		HALLS, TN, TOWN OF	May-05	03	03	01	0	13820	0	6284	6284	0	0	6210
4386	SGT		HALLS, TN, TOWN OF	Jun-05	03	03	01	0	2793	0	1681	1681	0	0	1686
4387	SGT		HALLS, TN, TOWN OF	Jul-05	03	03	01	0	1483	0	1108	1108	0	0	1112
4388	SGT		HALLS, TN, TOWN OF	Aug-05	03	03	01	0	1860	0	1100	1100	0	0	1104
4389	SGT		HALLS, TN, TOWN OF	Sep-05	03	03	01	0	1974	0	1174	1174	0	0	1178
4390	SGT		HALLS, TN, TOWN OF	Oct-05	03	03	01	0	2534	0	1507	1507	0	0	1512
4391	SGT		HALLS, TN, TOWN OF	Nov-04	03	03	01	0	10104	0	6008	6008	0	0	6027
Total Zone															
								0	130736	0	71801	71801	0	0	72031
TOTAL - HALLS, TN, TOWN OF															
Total Zone															
								0	130736	0	71801	71801	0	0	72031
4391	SGT		HARDON, KY, CITY OF	Nov-04	01	01	02	0	4314	0	2693	2693	0	0	2671
4392	SGT		HARDON, KY, CITY OF	Dec-04	01	01	02	0	11224	0	7465	7465	0	0	7470
4393	SGT		HARDON, KY, CITY OF	Jan-05	01	01	02	0	10144	0	6732	6732	0	0	6751
4394	SGT		HARDON, KY, CITY OF	Feb-05	01	01	02	0	9007	0	5313	5313	0	0	5329
4395	SGT		HARDON, KY, CITY OF	Mar-05	01	01	02	0	7575	0	5027	5027	0	0	5041
4396	SGT		HARDON, KY, CITY OF	Apr-05	01	01	02	0	2653	0	1781	1781	0	0	1788
4397	SGT		HARDON, KY, CITY OF	May-05	01	01	02	0	1474	0	978	978	0	0	981
4398	SGT		HARDON, KY, CITY OF	Jun-05	01	01	02	0	749	0	487	487	0	0	490
4399	SGT		HARDON, KY, CITY OF	Jul-05	01	01	02	0	834	0	421	421	0	0	422
4400	SGT		HARDON, KY, CITY OF	Aug-05	01	01	02	0	828	0	549	549	0	0	551
4401	SGT		HARDON, KY, CITY OF	Sep-05	01	01	02	0	894	0	464	464	0	0	465
4402	SGT		HARDON, KY, CITY OF	Oct-05	01	01	02	0	1737	0	1153	1153	0	0	1156
Total Zone															
								0	50033	0	33003	33003	0	0	33296
TOTAL - HARDON, KY, CITY OF															
Total Zone															
								0	50033	0	33003	33003	0	0	33296
4403	SGT		HEWNING, TN, TOWN OF	Nov-04	03	03	01	0	2685	0	1704	1704	0	0	1709
4404	SGT		HEWNING, TN, TOWN OF	Dec-04	03	03	01	0	6995	0	3894	3894	0	0	3917
4405	SGT		HEWNING, TN, TOWN OF	Jan-05	03	03	01	0	6081	0	3604	3604	0	0	3616
4406	SGT		HEWNING, TN, TOWN OF	Feb-05	03	03	01	0	4512	0	2683	2683	0	0	2692

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line	Rate Schedule	Address	Contract	Month	Zone	Day	Volume	Contract Volume	Contract Price	Contract Price	Tot. Oper. Price	Take or Pay Price	GRU Price	ACA Price	Total Price
Line	Rate Schedule	Address	Contract	Month	Zone	Day	Volume	Contract Volume	Contract Price	Contract Price	Tot. Oper. Price	Take or Pay Price	GRU Price	ACA Price	Total Price
4446	SGT	HAARFOLDT UTILITIES		Nov-04	00	01	0	5006	0	3004	3004	0	0	10	3004
4446	SGT			Nov-04	00	01	0	28104	0	13524	13524	0	0	50	13524
4447	SGT			Jan-05	00	01	0	11228	0	6876	6876	0	0	21	6876
4448	SGT			Feb-05	00	01	0	11278	0	10334	10334	0	0	33	10334
4449	SGT			Mar-05	00	01	0	30031	0	11812	11812	0	0	36	11802
4449	SGT			Mar-05	00	01	0	617	0	363	363	0	0	1	363
4451	SGT			Mar-05	00	01	0	779	0	483	483	0	0	1	484
4452	SGT			Jan-05	00	01	0	237	0	141	141	0	0	0	141
4453	SGT			Jan-05	00	01	0	154	0	82	82	0	0	0	82
4454	SGT			Apr-05	00	01	0	1464	0	1105	1107	0	0	4	1107
4455	SGT	Sep-05	00	01	0	509	0	332	332	0	0	1	333		
4455	SGT	Oct-05	00	01	0	7488	0	4441	4441	0	0	13	4444		
Total Zone															
4457	SGT	HAARFOLDT UTILITIES		Nov-04	01	01	0	11127	0	6817	6817	0	0	21	6808
4458	SGT			Dec-04	01	01	0	34894	0	20573	20573	0	0	67	20538
4459	SGT			Jan-05	01	01	0	18489	0	11588	11588	0	0	37	11623
4460	SGT			Feb-05	01	01	0	24467	0	14682	14682	0	0	47	14682
4461	SGT			Mar-05	01	01	0	25018	0	14804	14804	0	0	38	14804
4462	SGT			Apr-05	01	01	0	6507	0	3822	3822	0	0	12	3814
4463	SGT			May-05	01	01	0	227	0	134	134	0	0	2	134
4464	SGT			Jun-05	01	01	0	226	0	134	134	0	0	2	134
4465	SGT			Jul-05	01	01	0	84	0	50	50	0	0	0	50
4466	SGT			Aug-05	01	01	0	2300	0	1398	1398	0	0	4	1372
4467	SGT	Sep-05	01	01	0	4888	0	2788	2788	0	0	4	2787		
4467	SGT	Oct-05	01	01	0	7514	0	4300	4300	0	0	13	4303		
Total Zone															
TOTAL - HAARFOLDT UTILITIES															
4469	SGT	INDIANA NATURAL GAS CORP.		Nov-04	01	03	0	17320	0	13170	13170	0	0	33	13203
4470	SGT			Dec-04	01	03	0	65894	0	48528	48528	0	0	125	48531
4471	SGT			Jan-05	01	03	0	68418	0	51403	51403	0	0	130	51533
4472	SGT			Feb-05	01	03	0	62082	0	46575	46575	0	0	115	46580
4473	SGT			Mar-05	01	03	0	44775	0	33539	33539	0	0	95	33724
4474	SGT			Apr-05	01	03	0	25884	0	18285	18289	0	0	40	18345
4475	SGT			May-05	01	03	0	19307	0	11746	11748	0	0	30	11778
4476	SGT			Jun-05	01	03	0	12879	0	9075	9075	0	0	23	9098
4477	SGT			Jul-05	01	03	0	4118	0	3082	3082	0	0	8	3100
4478	SGT			Aug-05	01	03	0	4008	0	3012	3012	0	0	8	3020
4479	SGT	Sep-05	01	03	0	24753	0	16897	16897	0	0	47	16844		
4480	SGT	Oct-05	01	03	0	47944	0	30320	30320	0	0	98	30320		
Total Zone															
TOTAL - INDIANA NATURAL GAS CORP.															
4481	SGT	INDIANA UTILITIES CORPORATION		Oct-05	04	04	0	381002	0	284133	284133	0	0	739	284872
Total Zone															
4482	SGT	INDIANA UTILITIES CORPORATION		Nov-04	00	04	0	3479	0	2185	2185	0	0	5	2196
4483	SGT			Dec-04	00	04	0	27017	0	25887	25887	0	0	51	25948
4484	SGT			Jan-05	00	04	0	37119	0	28408	28408	0	0	81	28476
4485	SGT			Feb-05	00	04	0	25282	0	22362	22362	0	0	48	22410
4486	SGT			Mar-05	00	04	0	33832	0	33832	33832	0	0	72	34000

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Schedule G-1

TEXAS GAS TRANSMISSION, LLC
Year Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rel. Zone	Del. Zone	Commod. Volume (MMBtu)	Commod. Revenue (\$)	Test. Oper. Revenue (\$)	Trans. or Pay Revenue (\$)	GRN Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
4487 SGT		INDIANA UTILITIES CORPORATION		Apr-05	00	04	0	17628	15922	0	0	0	15922
4488 SGT		INDIANA UTILITIES CORPORATION		May-05	00	04	0	6188	5480	0	0	0	5480
4489 SGT		INDIANA UTILITIES CORPORATION		Jun-05	00	04	0	9285	8047	0	0	0	8047
4490 SGT		INDIANA UTILITIES CORPORATION		Jul-05	00	04	0	122	108	0	0	0	108
4491 SGT		INDIANA UTILITIES CORPORATION		Aug-05	00	04	0	4104	3630	0	0	0	3630
4492 SGT		INDIANA UTILITIES CORPORATION		Sep-05	00	04	0	137	121	0	0	0	121
4493 SGT		INDIANA UTILITIES CORPORATION		Oct-05	00	04	0	6862	5953	0	0	0	5953
Total Zone					00	04	0	18207	14684	0	0	0	14684
4494 SGT		INDIANA UTILITIES CORPORATION		Nov-04	01	04	0	6820	6015	0	0	0	6015
4495 SGT		INDIANA UTILITIES CORPORATION		Jan-05	01	04	0	834	828	0	0	0	828
Total Zone					01	04	0	7754	6841	0	0	0	6841
4496 SGT		INDIANA UTILITIES CORPORATION		Aug-05	03	04	0	421	372	0	0	0	372
4497 SGT		INDIANA UTILITIES CORPORATION		Sep-05	03	04	0	1871	1380	0	0	0	1380
Total Zone					03	04	0	2292	1752	0	0	0	1752
TOTAL - INDIANA UTILITIES CORPORATION							0	22963	22563	0	0	0	22563
4498 SGT		JASCHVILLE, IN, CITY OF		Nov-04	03	03	0	8875	8743	0	0	0	8743
4499 SGT		JASCHVILLE, IN, CITY OF		Dec-04	03	03	0	13851	13851	0	0	0	13851
4500 SGT		JASCHVILLE, IN, CITY OF		Jan-05	03	03	0	14718	14889	0	0	0	14889
4501 SGT		JASCHVILLE, IN, CITY OF		Feb-05	03	03	0	11038	11038	0	0	0	11038
4502 SGT		JASCHVILLE, IN, CITY OF		Mar-05	03	03	0	6070	4623	0	0	0	4623
4503 SGT		JASCHVILLE, IN, CITY OF		Apr-05	03	03	0	5130	3854	0	0	0	3854
4504 SGT		JASCHVILLE, IN, CITY OF		May-05	03	03	0	2834	1978	0	0	0	1978
4505 SGT		JASCHVILLE, IN, CITY OF		Jun-05	03	03	0	1113	839	0	0	0	839
4506 SGT		JASCHVILLE, IN, CITY OF		Jul-05	03	03	0	1034	777	0	0	0	777
4507 SGT		JASCHVILLE, IN, CITY OF		Aug-05	03	03	0	1017	794	0	0	0	794
4508 SGT		JASCHVILLE, IN, CITY OF		Sep-05	03	03	0	1078	808	0	0	0	808
4509 SGT		JASCHVILLE, IN, CITY OF		Oct-05	03	03	0	2851	1824	0	0	0	1824
Total Zone					03	03	0	82035	62083	0	0	0	62083
4510 SGT		JASCHVILLE, IN, CITY OF		Mar-05	03	03	0	8245	6202	0	0	0	6202
4511 SGT		JASCHVILLE, IN, CITY OF		Apr-05	03	03	0	63	62	0	0	0	62
4512 SGT		JASCHVILLE, IN, CITY OF		May-05	03	03	0	38	27	0	0	0	27
4513 SGT		JASCHVILLE, IN, CITY OF		Oct-05	03	03	0	1463	874	0	0	0	874
Total Zone					03	03	0	8637	7185	0	0	0	7185
TOTAL - JASCHVILLE, IN, CITY OF							0	82172	68246	0	0	0	68246
4514 SGT		JENALA, LA, TOWN OF		Nov-04	00	01	0	5846	3898	0	0	0	3898
4515 SGT		JENALA, LA, TOWN OF		Dec-04	00	01	0	14852	9832	0	0	0	9832
4516 SGT		JENALA, LA, TOWN OF		Jan-05	00	01	0	13832	8285	0	0	0	8285
4517 SGT		JENALA, LA, TOWN OF		Feb-05	00	01	0	11129	6918	0	0	0	6918
4518 SGT		JENALA, LA, TOWN OF		Mar-05	00	01	0	8623	5883	0	0	0	5883
4519 SGT		JENALA, LA, TOWN OF		Apr-05	00	01	0	4634	2798	0	0	0	2798
4520 SGT		JENALA, LA, TOWN OF		May-05	00	01	0	3472	2085	0	0	0	2085
4521 SGT		JENALA, LA, TOWN OF		Jun-05	00	01	0	2809	1580	0	0	0	1580
4522 SGT		JENALA, LA, TOWN OF		Jul-05	00	01	0	2577	1533	0	0	0	1533
4523 SGT		JENALA, LA, TOWN OF		Aug-05	00	01	0	2877	1648	0	0	0	1648
4524 SGT		JENALA, LA, TOWN OF		Sep-05	00	01	0	2733	1623	0	0	0	1623

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Decline No. RP05-317
Exhibit No. _____
Schedule O-1

TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribution	Customer	Req. Month	Del. Zone	Demand Volume (M)	Commod. Volume (M)	Demand Revenue (\$)	Commod. Revenue (\$)	Tot. Oper. Revenue (\$)	Value of Pay Revenue (\$)	GRS Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
4665 SGT			LEWISPORT, KY, CITY OF	Jan-05	01	03	0	13237	8945	8945	0	0	0	8970
4666 SGT			LEWISPORT, KY, CITY OF	Feb-05	01	03	0	13298	8982	8982	0	0	0	9017
4667 SGT			LEWISPORT, KY, CITY OF	Mar-05	01	03	0	13348	9028	9028	0	0	0	9063
4668 SGT			LEWISPORT, KY, CITY OF	Apr-05	01	03	0	4463	3376	3376	0	0	0	3396
4669 SGT			LEWISPORT, KY, CITY OF	May-05	01	03	0	2574	1934	1934	0	0	0	1939
4670 SGT			LEWISPORT, KY, CITY OF	Jun-05	01	03	0	466	343	343	0	0	0	344
4671 SGT			LEWISPORT, KY, CITY OF	Jul-05	01	03	0	3811	2823	2823	0	0	0	2830
4672 SGT			LEWISPORT, KY, CITY OF	Aug-05	01	03	0	4028	3028	3028	0	0	0	3034
4673 SGT			LEWISPORT, KY, CITY OF	Sep-05	01	03	0	7889	5777	5777	0	0	0	5782
4674 SGT			LEWISPORT, KY, CITY OF	Oct-05	01	03	0	8121	4689	4689	0	0	0	4810
Total Zone					01	03	0	100887	75847	75847	0	0	0	75837
TOTAL - LEWISPORT, KY, CITY OF								100887	75847	75847	0	0	0	75837
4675 SGT			LINTON, IN, CITY OF	Nov-04	01	03	0	18644	14007	14007	0	0	0	14042
4676 SGT			LINTON, IN, CITY OF	Dec-04	01	03	0	44721	33889	33889	0	0	0	33984
4677 SGT			LINTON, IN, CITY OF	Jan-05	01	03	0	45350	34056	34056	0	0	0	34142
4678 SGT			LINTON, IN, CITY OF	Feb-05	01	03	0	37787	24833	24833	0	0	0	24885
4679 SGT			LINTON, IN, CITY OF	Mar-05	01	03	0	30	23	23	0	0	0	23
4680 SGT			LINTON, IN, CITY OF	Apr-05	01	03	0	6268	4710	4710	0	0	0	4722
4681 SGT			LINTON, IN, CITY OF	May-05	01	03	0	4648	3415	3415	0	0	0	3424
4682 SGT			LINTON, IN, CITY OF	Jun-05	01	03	0	3087	2327	2327	0	0	0	2333
4683 SGT			LINTON, IN, CITY OF	Jul-05	01	03	0	10860	8257	8257	0	0	0	8277
Total Zone					01	03	0	186414	129027	129027	0	0	0	129342
4684 SGT			LINTON, IN, CITY OF	Aug-05	03	03	0	30327	22786	22786	0	0	0	22843
4685 SGT			LINTON, IN, CITY OF	Sep-05	03	03	0	128	86	86	0	0	0	86
4686 SGT			LINTON, IN, CITY OF	Oct-05	03	03	0	2100	1578	1578	0	0	0	1582
Total Zone					03	03	0	32553	24458	24458	0	0	0	24530
TOTAL - LINTON, IN, CITY OF								32553	24458	24458	0	0	0	24530
4687 SGT			LIVERMORE, KY, CITY OF	Nov-04	00	03	0	198937	148485	148485	0	0	0	148832
4688 SGT			LIVERMORE, KY, CITY OF	Dec-04	00	03	0	3882	2917	2917	0	0	0	2924
4689 SGT			LIVERMORE, KY, CITY OF	Jan-05	00	03	0	8842	6733	6733	0	0	0	6750
4690 SGT			LIVERMORE, KY, CITY OF	Feb-05	00	03	0	8794	6708	6708	0	0	0	6726
4691 SGT			LIVERMORE, KY, CITY OF	Mar-05	00	03	0	8410	6298	6298	0	0	0	6326
4692 SGT			LIVERMORE, KY, CITY OF	Apr-05	00	03	0	2208	1880	1880	0	0	0	1884
4693 SGT			LIVERMORE, KY, CITY OF	May-05	00	03	0	1341	832	832	0	0	0	834
4694 SGT			LIVERMORE, KY, CITY OF	Jun-05	00	03	0	845	710	710	0	0	0	712
4695 SGT			LIVERMORE, KY, CITY OF	Jul-05	00	03	0	889	699	699	0	0	0	701
4696 SGT			LIVERMORE, KY, CITY OF	Aug-05	00	03	0	689	518	518	0	0	0	519
4697 SGT			LIVERMORE, KY, CITY OF	Sep-05	00	03	0	1837	1465	1465	0	0	0	1469
4698 SGT			LIVERMORE, KY, CITY OF	Oct-05	00	03	0	1789	1329	1329	0	0	0	1332
Total Zone					00	03	0	43784	32888	32888	0	0	0	32878
TOTAL - LIVERMORE, KY, CITY OF								43784	32888	32888	0	0	0	32878
4699 SGT			MANOLI, LA, TOWN OF	Nov-04	00	03	0	1180	1367	1367	0	0	0	1369
4700 SGT			MANOLI, LA, TOWN OF	Dec-04	00	03	0	12827	2788	2788	0	0	0	2792
4701 SGT			MANOLI, LA, TOWN OF	Jan-05	00	03	0	11873	2598	2598	0	0	0	2601
4702 SGT			MANOLI, LA, TOWN OF	Feb-05	00	03	0	8841	2048	2048	0	0	0	2051
4703 SGT			MANOLI, LA, TOWN OF	Mar-05	00	03	0	6379	1837	1837	0	0	0	1843

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Address	Customer	Month	Day	Zone	Demand Volume MBbls	Demand Volume MBbls	Yr. Oper. Revenue \$	Take or Pay Revenue \$	GR Revenue \$	ACA Revenue \$	Total Revenue \$
4822 SGT		MANOLI, LA, TOWN OF		Apr-05	00	00	0	5433	1191	0	0	0	1201
4823 SGT		MANOLI, LA, TOWN OF		May-05	00	00	0	5433	1186	0	0	0	1196
4824 SGT		MANOLI, LA, TOWN OF		Jun-05	00	00	0	5433	1186	0	0	0	1196
4825 SGT		MANOLI, LA, TOWN OF		Jul-05	00	00	0	5433	1186	0	0	0	1196
4826 SGT		MANOLI, LA, TOWN OF		Aug-05	00	00	0	5433	1186	0	0	0	1196
4827 SGT		MANOLI, LA, TOWN OF		Sep-05	00	00	0	5433	1186	0	0	0	1196
4828 SGT		MANOLI, LA, TOWN OF		Oct-05	00	00	0	5433	1186	0	0	0	1196
Total Zone							0	5433	1186	0	0	0	1196
4829 SGT		MANOLI, LA, TOWN OF		Sep-05	00	00	0	1110	243	0	0	2	245
Total Zone							0	1110	243	0	0	2	245
TOTAL - MANOLI, LA, TOWN OF							0	6543	1429	0	0	18	1659
4810 SGT		MARTIN, TN, CITY OF		Nov-04	00	00	0	6402	4348	0	0	0	4348
4811 SGT		MARTIN, TN, CITY OF		Dec-04	00	00	0	6402	4348	0	0	0	4348
4812 SGT		MARTIN, TN, CITY OF		Jan-05	00	00	0	6402	4348	0	0	0	4348
4813 SGT		MARTIN, TN, CITY OF		Feb-05	00	00	0	6402	4348	0	0	0	4348
4814 SGT		MARTIN, TN, CITY OF		Mar-05	00	00	0	6402	4348	0	0	0	4348
4815 SGT		MARTIN, TN, CITY OF		Apr-05	00	00	0	6402	4348	0	0	0	4348
4816 SGT		MARTIN, TN, CITY OF		May-05	00	00	0	6402	4348	0	0	0	4348
4817 SGT		MARTIN, TN, CITY OF		Jun-05	00	00	0	6402	4348	0	0	0	4348
4818 SGT		MARTIN, TN, CITY OF		Jul-05	00	00	0	6402	4348	0	0	0	4348
4819 SGT		MARTIN, TN, CITY OF		Aug-05	00	00	0	6402	4348	0	0	0	4348
4820 SGT		MARTIN, TN, CITY OF		Sep-05	00	00	0	6402	4348	0	0	0	4348
4821 SGT		MARTIN, TN, CITY OF		Oct-05	00	00	0	6402	4348	0	0	0	4348
Total Zone							0	13277	8777	0	0	24	8801
4822 SGT		MARTIN, TN, CITY OF		Nov-04	00	00	0	12144	80391	0	0	227	80618
4823 SGT		MARTIN, TN, CITY OF		Dec-04	00	00	0	12144	80391	0	0	227	80618
4824 SGT		MARTIN, TN, CITY OF		Jan-05	00	00	0	12144	80391	0	0	227	80618
4825 SGT		MARTIN, TN, CITY OF		Feb-05	00	00	0	12144	80391	0	0	227	80618
4826 SGT		MARTIN, TN, CITY OF		Mar-05	00	00	0	12144	80391	0	0	227	80618
4827 SGT		MARTIN, TN, CITY OF		Apr-05	00	00	0	12144	80391	0	0	227	80618
4828 SGT		MARTIN, TN, CITY OF		May-05	00	00	0	12144	80391	0	0	227	80618
4829 SGT		MARTIN, TN, CITY OF		Jun-05	00	00	0	12144	80391	0	0	227	80618
4830 SGT		MARTIN, TN, CITY OF		Jul-05	00	00	0	12144	80391	0	0	227	80618
4831 SGT		MARTIN, TN, CITY OF		Aug-05	00	00	0	12144	80391	0	0	227	80618
4832 SGT		MARTIN, TN, CITY OF		Sep-05	00	00	0	12144	80391	0	0	227	80618
4833 SGT		MARTIN, TN, CITY OF		Oct-05	00	00	0	12144	80391	0	0	227	80618
Total Zone							0	12144	80391	0	0	227	80618
TOTAL - MARTIN, TN, CITY OF							0	230256	152798	0	0	435	153234
4834 SGT		MARVELL, AR, CITY OF		Jul-05	00	01	0	538	314	0	0	1	315
4835 SGT		MARVELL, AR, CITY OF		Aug-05	00	01	0	538	308	0	0	1	309
4836 SGT		MARVELL, AR, CITY OF		Sep-05	00	01	0	222	132	0	0	0	132
Total Zone							0	1298	752	0	0	2	754
4837 SGT		MARVELL, AR, CITY OF		Nov-04	01	01	0	14798	8731	0	0	28	8809
4838 SGT		MARVELL, AR, CITY OF		Dec-04	01	01	0	14798	8731	0	0	28	8809
4839 SGT		MARVELL, AR, CITY OF		Jan-05	01	01	0	14798	8731	0	0	28	8809
4840 SGT		MARVELL, AR, CITY OF		Feb-05	01	01	0	14798	8731	0	0	28	8809

Docket No. RP05-317
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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Subsidies	Attribute	Customer	Month	Rate Zone	Del Zone	Demand Volume MBbls	Commod Demand Volume MBbls	Commod Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRD Revenue \$	ACA Revenue \$	Total Revenue \$
4841 SGT			MARVELL, AR, CITY OF	Mar-05	01	01	0	0	0	0	5022	0	0	0	5022
4842 SGT			MARVELL, AR, CITY OF	Apr-05	01	01	0	0	0	1519	1519	0	0	0	1519
4843 SGT			MARVELL, AR, CITY OF	May-05	01	01	0	0	0	1903	1903	0	0	0	1903
4844 SGT			MARVELL, AR, CITY OF	Jun-05	01	01	0	0	0	823	823	0	0	0	823
4845 SGT			MARVELL, AR, CITY OF	Jul-05	01	01	0	0	0	1134	1134	0	0	0	1134
4846 SGT			MARVELL, AR, CITY OF	Aug-05	01	01	0	0	0	2282	2282	0	0	0	2282
4847 SGT			MARVELL, AR, CITY OF	Sep-05	01	01	0	0	0	4024	4024	0	0	0	4024
4848 SGT			MARVELL, AR, CITY OF	Oct-05	01	01	0	0	0	7428	7428	0	0	0	7428
Total Zone					01	01	0	0	0	69008	69008	0	0	0	69008
4849 SGT			MARVELL, AR, CITY OF	Jan-05	03	01	0	0	0	-3020	-3020	0	0	0	-3020
4850 SGT			MARVELL, AR, CITY OF	Apr-05	03	01	0	0	0	1737	1737	0	0	0	1737
4851 SGT			MARVELL, AR, CITY OF	Jun-05	03	01	0	0	0	1086	1086	0	0	0	1086
Total Zone					03	01	0	0	0	-186	-186	0	0	0	-186
TOTAL - MARVELL, AR, CITY OF							0	0	0	70512	70512	0	0	223	70735
4852 SGT			MAURY CITY, TN, TOWN OF	Nov-04	00	01	0	0	0	3216	3216	0	0	0	3216
4853 SGT			MAURY CITY, TN, TOWN OF	Dec-04	00	01	0	0	0	4024	4024	0	0	0	4024
4854 SGT			MAURY CITY, TN, TOWN OF	Jan-05	00	01	0	0	0	1137	1137	0	0	0	1137
4855 SGT			MAURY CITY, TN, TOWN OF	Feb-05	00	01	0	0	0	103	103	0	0	0	103
4856 SGT			MAURY CITY, TN, TOWN OF	Mar-05	00	01	0	0	0	612	612	0	0	0	612
4857 SGT			MAURY CITY, TN, TOWN OF	Apr-05	00	01	0	0	0	88	88	0	0	0	88
4858 SGT			MAURY CITY, TN, TOWN OF	May-05	00	01	0	0	0	181	181	0	0	0	181
4859 SGT			MAURY CITY, TN, TOWN OF	Jun-05	00	01	0	0	0	149	149	0	0	0	149
4860 SGT			MAURY CITY, TN, TOWN OF	Jul-05	00	01	0	0	0	184	184	0	0	0	184
4861 SGT			MAURY CITY, TN, TOWN OF	Aug-05	00	01	0	0	0	582	582	0	0	0	582
4862 SGT			MAURY CITY, TN, TOWN OF	Sep-05	00	01	0	0	0	2491	2491	0	0	0	2491
4863 SGT			MAURY CITY, TN, TOWN OF	Oct-05	00	01	0	0	0	16574	16574	0	0	0	16574
Total Zone					00	01	0	0	0	28572	28572	0	0	55	28627
4864 SGT			MAURY CITY, TN, TOWN OF	Nov-04	01	01	0	0	0	1400	1400	0	0	0	1400
4865 SGT			MAURY CITY, TN, TOWN OF	Dec-04	01	01	0	0	0	1705	1705	0	0	0	1705
4866 SGT			MAURY CITY, TN, TOWN OF	Jan-05	01	01	0	0	0	884	884	0	0	0	884
4867 SGT			MAURY CITY, TN, TOWN OF	Feb-05	01	01	0	0	0	2386	2386	0	0	0	2386
4868 SGT			MAURY CITY, TN, TOWN OF	Mar-05	01	01	0	0	0	2637	2637	0	0	0	2637
4869 SGT			MAURY CITY, TN, TOWN OF	Apr-05	01	01	0	0	0	239	239	0	0	0	239
4870 SGT			MAURY CITY, TN, TOWN OF	May-05	01	01	0	0	0	246	246	0	0	0	246
4871 SGT			MAURY CITY, TN, TOWN OF	Jun-05	01	01	0	0	0	38	38	0	0	0	38
4872 SGT			MAURY CITY, TN, TOWN OF	Jul-05	01	01	0	0	0	34	34	0	0	0	34
4873 SGT			MAURY CITY, TN, TOWN OF	Aug-05	01	01	0	0	0	18	18	0	0	0	18
4874 SGT			MAURY CITY, TN, TOWN OF	Sep-05	01	01	0	0	0	916	916	0	0	0	916
4875 SGT			MAURY CITY, TN, TOWN OF	Oct-05	01	01	0	0	0	635	635	0	0	0	635
Total Zone					01	01	0	0	0	11027	11027	0	0	38	11065
TOTAL - MAURY CITY, TN, TOWN OF							0	0	0	27601	27601	0	0	90	27691
4876 SGT			METCALFE, MS, TOWN OF	Nov-04	00	01	0	0	0	891	891	0	0	0	891
4877 SGT			METCALFE, MS, TOWN OF	Dec-04	00	01	0	0	0	2032	2032	0	0	0	2032
4878 SGT			METCALFE, MS, TOWN OF	Jan-05	00	01	0	0	0	1973	1973	0	0	0	1973
4879 SGT			METCALFE, MS, TOWN OF	Feb-05	00	01	0	0	0	1646	1646	0	0	0	1646
4880 SGT			METCALFE, MS, TOWN OF	Mar-05	00	01	0	0	0	1357	1357	0	0	0	1357
4881 SGT			METCALFE, MS, TOWN OF	Apr-05	00	01	0	0	0	608	608	0	0	0	608

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 Exhibit No. _____
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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Del. Zone	Del. Volume (MMBtu)	Del. Volume (MMBtu)	Del. Revenue (\$)	Test. Oper. Revenue (\$)	Test. Pay Revenue (\$)	Gas Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
4682 SGT			METCALFE, MS. TOWN OF	May-05	01	01	0	862	0	513	513	0	0	513
4683 SGT			METCALFE, MS. TOWN OF	Jun-05	01	01	0	702	0	417	417	0	0	417
4684 SGT			METCALFE, MS. TOWN OF	Jul-05	01	01	0	854	0	499	499	0	0	499
4685 SGT			METCALFE, MS. TOWN OF	Aug-05	01	01	0	828	0	377	377	0	0	377
4686 SGT			METCALFE, MS. TOWN OF	Sep-05	01	01	0	863	0	373	373	0	0	373
4687 SGT			METCALFE, MS. TOWN OF	Oct-05	01	01	0	863	0	565	565	0	0	565
Total Zone								18935	0	11081	11081	0	0	11115
4688 SGT			METCALFE, MS. TOWN OF	Aug-05	01	01	0	22	0	13	13	0	0	13
4689 SGT			METCALFE, MS. TOWN OF	Sep-05	01	01	0	21	0	12	12	0	0	12
Total Zone								43	0	25	25	0	0	25
TOTAL - METCALFE, MS. TOWN OF								18978	0	11106	11106	0	0	11140
4690 SGT			MORGAN CITY, LA. CITY OF	Nov-04	01	01	0	2691	0	1313	1313	0	0	1313
4691 SGT			MORGAN CITY, LA. CITY OF	Dec-04	01	01	0	1657	0	3628	3628	0	0	3628
4692 SGT			MORGAN CITY, LA. CITY OF	Jan-05	01	01	0	31098	0	8610	8610	0	0	8610
4693 SGT			MORGAN CITY, LA. CITY OF	Feb-05	01	01	0	25735	0	5680	5680	0	0	5680
4694 SGT			MORGAN CITY, LA. CITY OF	Mar-05	01	01	0	24254	0	5318	5318	0	0	5318
4695 SGT			MORGAN CITY, LA. CITY OF	Apr-05	01	01	0	14482	0	3177	3177	0	0	3177
4696 SGT			MORGAN CITY, LA. CITY OF	May-05	01	01	0	14398	0	3146	3146	0	0	3146
4697 SGT			MORGAN CITY, LA. CITY OF	Jun-05	01	01	0	13838	0	3034	3034	0	0	3034
4698 SGT			MORGAN CITY, LA. CITY OF	Jul-05	01	01	0	10891	0	2271	2271	0	0	2271
4699 SGT			MORGAN CITY, LA. CITY OF	Aug-05	01	01	0	12268	0	2708	2708	0	0	2708
4700 SGT			MORGAN CITY, LA. CITY OF	Sep-05	01	01	0	11450	0	2489	2489	0	0	2489
4701 SGT			MORGAN CITY, LA. CITY OF	Oct-05	01	01	0	13612	0	3261	3261	0	0	3261
Total Zone								186441	0	43060	43060	0	0	43431
4702 SGT			MORGAN CITY, LA. CITY OF	Nov-04	01	01	0	489	0	103	103	0	0	104
4703 SGT			MORGAN CITY, LA. CITY OF	Dec-04	01	01	0	1941	0	426	426	0	0	429
4704 SGT			MORGAN CITY, LA. CITY OF	Jan-05	01	01	0	587	0	128	128	0	0	130
4705 SGT			MORGAN CITY, LA. CITY OF	Feb-05	01	01	0	787	0	173	173	0	0	175
Total Zone								3794	0	830	830	0	0	838
TOTAL - MORGAN CITY, LA. CITY OF								200275	0	43960	43960	0	0	44406
4706 SGT			MORGANFIELD, KY. CITY OF	Nov-04	01	01	0	6874	0	6164	6164	0	0	6177
4707 SGT			MORGANFIELD, KY. CITY OF	Dec-04	01	01	0	30845	0	23174	23174	0	0	23253
4708 SGT			MORGANFIELD, KY. CITY OF	Jan-05	01	01	0	31240	0	23471	23471	0	0	23530
4709 SGT			MORGANFIELD, KY. CITY OF	Feb-05	01	01	0	21325	0	16021	16021	0	0	16082
4710 SGT			MORGANFIELD, KY. CITY OF	Mar-05	01	01	0	17718	0	13310	13310	0	0	13344
4711 SGT			MORGANFIELD, KY. CITY OF	Apr-05	01	01	0	10205	0	7888	7888	0	0	7897
4712 SGT			MORGANFIELD, KY. CITY OF	May-05	01	01	0	3514	0	3514	3514	0	0	3514
4713 SGT			MORGANFIELD, KY. CITY OF	Jun-05	01	01	0	3577	0	3577	3577	0	0	3577
4714 SGT			MORGANFIELD, KY. CITY OF	Jul-05	01	01	0	3495	0	3495	3495	0	0	3495
4715 SGT			MORGANFIELD, KY. CITY OF	Aug-05	01	01	0	1363	0	1026	1026	0	0	1029
4716 SGT			MORGANFIELD, KY. CITY OF	Sep-05	01	01	0	8540	0	4173	4173	0	0	4184
4717 SGT			MORGANFIELD, KY. CITY OF	Oct-05	01	01	0	10886	0	14530	14530	0	0	14587
Total Zone								162886	0	8037	8037	0	0	8095
TOTAL - MORGANFIELD, KY. CITY OF								162886	0	122232	122232	0	0	122542

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Article	Customer	Month	Year	Zone	Del	Demand Volume MBbls	Commod Volume MBbls	Demand Receipts	Commod Receipts	Test Oper. Receipts	Take or Pay Receipts	GRU Receipts	ACA Receipts	Total Receipts
4716 SGT			MONHATA GAS COMPANY	Nov-04	00	00	00	0	612	0	134	134	0	0	0	134
4717 SGT			MONHATA GAS COMPANY	Dec-04	00	00	00	0	684	0	146	146	0	0	0	146
4718 SGT			MONHATA GAS COMPANY	Jan-05	00	00	00	0	521	0	114	114	0	0	0	114
4719 SGT			MONHATA GAS COMPANY	Feb-05	00	00	00	0	533	0	73	73	0	0	0	74
4720 SGT			MONHATA GAS COMPANY	Mar-05	00	00	00	0	483	0	108	108	0	0	0	109
4721 SGT			MONHATA GAS COMPANY	Apr-05	00	00	00	0	1499	0	320	320	0	0	0	323
4722 SGT			MONHATA GAS COMPANY	May-05	00	00	00	0	2036	0	644	644	0	0	0	650
4723 SGT			MONHATA GAS COMPANY	Jun-05	00	00	00	0	2036	0	446	446	0	0	0	450
4724 SGT			MONHATA GAS COMPANY	Jul-05	00	00	00	0	852	0	187	187	0	0	0	189
4725 SGT			MONHATA GAS COMPANY	Aug-05	00	00	00	0	1536	0	334	334	0	0	0	337
4726 SGT			MONHATA GAS COMPANY	Sep-05	00	00	00	0	1147	0	251	251	0	0	0	253
4727 SGT			MONHATA GAS COMPANY	Oct-05	00	00	00	0	2166	0	460	460	0	0	0	464
4728 SGT			MONHATA GAS COMPANY	Nov-04	00	00	00	0	14770	0	3237	3237	0	0	0	3266
4729 SGT			MONHATA GAS COMPANY	Dec-04	00	00	00	0	14770	0	3237	3237	0	0	0	3266
4730 SGT			NEZPOLE GAS SYSTEM INC	Nov-04	00	00	00	0	1048	0	230	230	0	0	0	232
4731 SGT			NEZPOLE GAS SYSTEM INC	Dec-04	00	00	00	0	2126	0	466	466	0	0	0	470
4732 SGT			NEZPOLE GAS SYSTEM INC	Jan-05	00	00	00	0	2235	0	484	484	0	0	0	486
4733 SGT			NEZPOLE GAS SYSTEM INC	Feb-05	00	00	00	0	1341	0	329	329	0	0	0	331
4734 SGT			NEZPOLE GAS SYSTEM INC	Mar-05	00	00	00	0	1245	0	275	275	0	0	0	277
4735 SGT			NEZPOLE GAS SYSTEM INC	Apr-05	00	00	00	0	1026	0	225	225	0	0	0	227
4736 SGT			NEZPOLE GAS SYSTEM INC	May-05	00	00	00	0	1026	0	226	226	0	0	0	228
4737 SGT			NEZPOLE GAS SYSTEM INC	Jun-05	00	00	00	0	773	0	169	169	0	0	0	170
4738 SGT			NEZPOLE GAS SYSTEM INC	Jul-05	00	00	00	0	624	0	137	137	0	0	0	138
4739 SGT			NEZPOLE GAS SYSTEM INC	Aug-05	00	00	00	0	460	0	101	101	0	0	0	102
4740 SGT			NEZPOLE GAS SYSTEM INC	Sep-05	00	00	00	0	367	0	85	85	0	0	0	86
4741 SGT			NEZPOLE GAS SYSTEM INC	Oct-05	00	00	00	0	660	0	146	146	0	0	0	150
4742 SGT			OHIO VALLEY GAS CORPORATION	Nov-04	00	00	00	0	13263	0	2609	2609	0	0	0	2654
4743 SGT			OHIO VALLEY GAS CORPORATION	Dec-04	00	00	00	0	13263	0	2609	2609	0	0	0	2654
4744 SGT			OHIO VALLEY GAS CORPORATION	Jan-05	00	00	00	23	23	0	17	17	0	0	0	17
4745 SGT			OHIO VALLEY GAS CORPORATION	Feb-05	00	00	00	23	23	0	17	17	0	0	0	17
4746 SGT			OHIO VALLEY GAS CORPORATION	Mar-05	01	03	03	0	41864	0	31265	31265	0	0	0	31374
4747 SGT			OHIO VALLEY GAS CORPORATION	Apr-05	01	03	03	0	82842	0	66752	66752	0	0	0	66828
4748 SGT			OHIO VALLEY GAS CORPORATION	May-05	01	03	03	0	86348	0	64466	64466	0	0	0	64539
4749 SGT			OHIO VALLEY GAS CORPORATION	Jun-05	01	03	03	0	81222	0	57878	57878	0	0	0	58126
4750 SGT			OHIO VALLEY GAS CORPORATION	Jul-05	01	03	03	0	81222	0	61022	61022	0	0	0	61176
4751 SGT			OHIO VALLEY GAS CORPORATION	Aug-05	01	03	03	0	33085	0	24857	24857	0	0	0	24930
4752 SGT			OHIO VALLEY GAS CORPORATION	Sep-05	01	03	03	0	27419	0	20366	20366	0	0	0	20550
4753 SGT			OHIO VALLEY GAS CORPORATION	Oct-05	01	03	03	0	17224	0	12940	12940	0	0	0	12973
4754 SGT			OHIO VALLEY GAS CORPORATION	Nov-04	01	03	03	0	12913	0	10172	10172	0	0	0	10198
4755 SGT			OHIO VALLEY GAS CORPORATION	Dec-04	01	03	03	0	12913	0	10172	10172	0	0	0	10198
4756 SGT			OHIO VALLEY GAS CORPORATION	Jan-05	01	03	03	0	17577	0	13208	13208	0	0	0	13239
4757 SGT			OHIO VALLEY GAS CORPORATION	Feb-05	01	03	03	0	26861	0	21666	21666	0	0	0	21750
4758 SGT			OHIO VALLEY GAS CORPORATION	Mar-05	01	03	03	0	534126	0	401260	401260	0	0	0	402301
4759 SGT			OHIO VALLEY GAS CORPORATION	Apr-05	01	03	03	0	534151	0	401357	401357	0	0	0	402318

TOTAL - OHIO VALLEY GAS CORPORATION

TEXAS GAS TRANSMISSION, LLC
 Total Period Performance
 For The Twelve Months Ending October 31, 2005

Line No.	Rate Schedule	Applicant	Contract	Month	Year	Day	Volume (MMBtu)	Cost (\$)	Revenue (\$)	Net Oper. (\$)	Value of Pay (\$)	CRF (\$)	ACA (\$)	Total (\$)
4756 SGT			OHIO VALLEY GAS INC	Nov-04	00	03	24771	0	16910	16910	0	0	47	16957
4757 SGT			OHIO VALLEY GAS INC	Dec-04	00	03	41724	0	32863	32863	0	0	91	32954
4758 SGT			OHIO VALLEY GAS INC	Jan-05	00	03	41520	0	32780	32780	0	0	89	32869
4759 SGT			OHIO VALLEY GAS INC	Feb-05	00	03	36438	0	31014	31014	0	0	75	31089
Total Zone														
4760 SGT			OHIO VALLEY GAS INC	Mar-05	00	03	203652	0	153154	153154	0	0	387	153541
4761 SGT			OHIO VALLEY GAS INC	Apr-05	01	03	16847	0	12208	12208	0	0	31	12237
4762 SGT			OHIO VALLEY GAS INC	May-05	01	03	8076	0	6774	6774	0	0	17	6791
4763 SGT			OHIO VALLEY GAS INC	Jun-05	01	03	4421	0	3322	3322	0	0	8	3330
4764 SGT			OHIO VALLEY GAS INC	Jul-05	01	03	3853	0	2870	2870	0	0	8	2878
4765 SGT			OHIO VALLEY GAS INC	Aug-05	01	03	4673	0	3391	3391	0	0	9	3400
4766 SGT			OHIO VALLEY GAS INC	Sep-05	01	03	6311	0	4741	4741	0	0	12	4753
4767 SGT			OHIO VALLEY GAS INC	Oct-05	01	03	12742	0	8773	8773	0	0	23	8796
Total Zone														
4768 SGT			OHIO VALLEY GAS INC	Nov-04	01	03	87203	0	42877	42877	0	0	108	43085
4769 SGT			OHIO VALLEY GAS INC	Dec-04	01	03	261095	0	198131	198131	0	0	495	198626
4770 SGT			OHIO VALLEY GAS INC	Jan-05	01	03	44850	0	28732	28732	0	0	66	28817
4771 SGT			OHIO VALLEY GAS INC	Feb-05	01	03	118012	0	118318	118318	0	0	378	118696
4772 SGT			OHIO VALLEY GAS INC	Mar-05	01	03	80424	0	68882	68882	0	0	220	69102
4773 SGT			OHIO VALLEY GAS INC	Apr-05	01	03	20	0	20934	20934	0	0	115	21049
4774 SGT			OHIO VALLEY GAS INC	May-05	01	03	20	0	12	12	0	0	0	12
4775 SGT			OHIO VALLEY GAS INC	Jun-05	01	03	33858	0	20185	20185	0	0	65	20250
4776 SGT			OHIO VALLEY GAS INC	Jul-05	01	03	31	0	18	18	0	0	0	18
4777 SGT			OHIO VALLEY GAS INC	Aug-05	01	03	11186	0	3248	3248	0	0	11	3259
4778 SGT			OHIO VALLEY GAS INC	Sep-05	01	03	10823	0	8828	8828	0	0	21	8849
4779 SGT			OHIO VALLEY GAS INC	Oct-05	01	03	12821	0	10052	10052	0	0	32	10084
Total Zone														
4780 SGT			OHIO VALLEY GAS INC	Nov-04	01	03	32252	0	7508	7508	0	0	24	7532
4781 SGT			OHIO VALLEY GAS INC	Dec-04	01	03	53317	0	19180	19180	0	0	56	19236
4782 SGT			OHIO VALLEY GAS INC	Jan-05	01	03	53317	0	31743	31743	0	0	100	31843
4783 SGT			OHIO VALLEY GAS INC	Feb-05	01	03	46111	0	28205	28205	0	0	83	28288
4784 SGT			OHIO VALLEY GAS INC	Mar-05	01	03	29877	0	14887	14887	0	0	42	14929
4785 SGT			OHIO VALLEY GAS INC	Apr-05	01	03	18826	0	11255	11255	0	0	36	11291
4786 SGT			OHIO VALLEY GAS INC	May-05	01	03	2827	0	1505	1505	0	0	5	1510
4787 SGT			OHIO VALLEY GAS INC	Jun-05	01	03	2825	0	1560	1560	0	0	5	1565
4788 SGT			OHIO VALLEY GAS INC	Jul-05	01	03	4006	0	2412	2412	0	0	8	2420
4789 SGT			OHIO VALLEY GAS INC	Aug-05	01	03	18888	0	10109	10109	0	0	31	10140
Total Zone														
4790 SGT			OHIO VALLEY GAS INC	Nov-04	01	03	118745	0	70818	70818	0	0	225	70843
4791 SGT			OHIO VALLEY GAS INC	Dec-04	01	03	602082	0	387781	387781	0	0	1234	388015
4792 SGT			OHIO VALLEY GAS INC	Jan-05	01	03	11428	0	6887	6887	0	0	22	6909
4793 SGT			OHIO VALLEY GAS INC	Feb-05	01	03	2815	0	1830	1830	0	0	48	1878
4794 SGT			OHIO VALLEY GAS INC	Mar-05	01	03	18341	0	17842	17842	0	0	48	17890
4795 SGT			OHIO VALLEY GAS INC	Apr-05	01	03	18341	0	17842	17842	0	0	48	17890
4796 SGT			OHIO VALLEY GAS INC	May-05	01	03	8135	0	13785	13785	0	0	32	13817
4797 SGT			OHIO VALLEY GAS INC	Jun-05	01	03	3448	0	12701	12701	0	0	32	12733
4798 SGT			OHIO VALLEY GAS INC	Jul-05	01	03	1781	0	4829	4829	0	0	12	4841
Total Zone														
4799 SGT			OHIO VALLEY GAS INC	Nov-04	01	03	1781	0	2548	2548	0	0	7	2555
4800 SGT			OHIO VALLEY GAS INC	Dec-04	01	03	1781	0	1348	1348	0	0	3	1351
TOTAL - OLIVE BRANCH, INC, CITY OF														

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Applicable	Customer	Month	Day	Del Zone	Receiv Volume MBbls	Comm Volume MBbls	Demand \$	Comm \$	Test. Oper. \$	Take or Pay \$	GR \$	ACA \$	Total \$
4795 SGT			PROVIDENCE, KY, CITY OF	Jul-05	05	03	0	1088	0	1252	1252	0	0	0	1252
4796 SGT			PROVIDENCE, KY, CITY OF	Aug-05	05	03	0	1516	0	1140	1140	0	0	0	1140
Total Zone							0	11027	0	83268	83268	0	0	211	83477
4797 SGT			PROVIDENCE, KY, CITY OF	Sep-05	01	03	0	1056	0	1244	1244	0	0	0	1244
4798 SGT			PROVIDENCE, KY, CITY OF	Oct-05	01	03	0	4821	0	3822	3822	0	0	8	3831
Total Zone							0	6477	0	4868	4868	0	0	12	4878
TOTAL - PROVIDENCE, KY, CITY OF							0	11704	0	88132	88132	0	0	223	88355
4799 SGT			RICHE GAS SYSTEM INC	Nov-04	00	00	0	107	0	23	23	0	0	0	23
4800 SGT			RICHE GAS SYSTEM INC	Dec-04	00	00	0	272	0	60	60	0	0	1	61
4801 SGT			RICHE GAS SYSTEM INC	Jan-05	00	00	0	227	0	34	34	0	0	0	34
4802 SGT			RICHE GAS SYSTEM INC	Feb-05	00	00	0	154	0	34	34	0	0	0	34
4803 SGT			RICHE GAS SYSTEM INC	Mar-05	00	00	0	143	0	31	31	0	0	0	31
4804 SGT			RICHE GAS SYSTEM INC	Apr-05	00	00	0	98	0	13	13	0	0	0	13
4805 SGT			RICHE GAS SYSTEM INC	May-05	00	00	0	42	0	9	9	0	0	0	9
4806 SGT			RICHE GAS SYSTEM INC	Jun-05	00	00	0	30	0	7	7	0	0	0	7
4807 SGT			RICHE GAS SYSTEM INC	Jul-05	00	00	0	34	0	31	31	0	0	0	31
4808 SGT			RICHE GAS SYSTEM INC	Aug-05	00	00	0	143	0	24	24	0	0	0	24
4809 SGT			RICHE GAS SYSTEM INC	Sep-05	00	00	0	111	0	21	21	0	0	0	21
4810 SGT			RICHE GAS SYSTEM INC	Oct-05	00	00	0	84	0	0	0	0	0	0	0
Total Zone							0	1416	0	310	310	0	0	1	311
TOTAL - RICHE GAS SYSTEM INC							0	1416	0	310	310	0	0	1	311
4811 SGT			RIELEY, TN, CITY OF	Nov-04	00	01	0	24845	0	14835	14835	0	0	47	14882
4812 SGT			RIELEY, TN, CITY OF	Dec-04	00	01	0	85271	0	51305	51305	0	0	164	51469
4813 SGT			RIELEY, TN, CITY OF	Jan-05	00	01	0	72010	0	42824	42824	0	0	137	42961
4814 SGT			RIELEY, TN, CITY OF	Feb-05	00	01	0	30317	0	14030	14030	0	0	54	14084
4815 SGT			RIELEY, TN, CITY OF	Mar-05	00	01	0	49575	0	27898	27898	0	0	89	27987
4816 SGT			RIELEY, TN, CITY OF	Apr-05	00	01	0	18164	0	8807	8807	0	0	31	8838
4817 SGT			RIELEY, TN, CITY OF	May-05	00	01	0	10179	0	6053	6053	0	0	18	6072
4818 SGT			RIELEY, TN, CITY OF	Jun-05	00	01	0	5146	0	3080	3080	0	0	10	3090
4819 SGT			RIELEY, TN, CITY OF	Jul-05	00	01	0	2282	0	1357	1357	0	0	4	1361
4820 SGT			RIELEY, TN, CITY OF	Aug-05	00	01	0	4130	0	2468	2468	0	0	6	2474
4821 SGT			RIELEY, TN, CITY OF	Sep-05	00	01	0	8906	0	4106	4106	0	0	15	4121
4822 SGT			RIELEY, TN, CITY OF	Oct-05	00	01	0	28820	0	17734	17734	0	0	54	17788
Total Zone							0	334737	0	198267	198267	0	0	653	198920
4823 SGT			RIELEY, TN, CITY OF	Nov-05	05	01	0	2327	0	1384	1384	0	0	4	1388
Total Zone							0	2327	0	1384	1384	0	0	4	1388
TOTAL - RIELEY, TN, CITY OF							0	337064	0	200451	200451	0	0	657	201089
4824 SGT			SOUTH EASTERN IN NATURAL GAS	Nov-04	00	04	0	14136	0	12602	12602	0	0	27	12629
4825 SGT			SOUTH EASTERN IN NATURAL GAS	Dec-04	00	04	0	33377	0	28622	28622	0	0	63	28685
4826 SGT			SOUTH EASTERN IN NATURAL GAS	Jan-05	00	04	0	27718	0	24571	24571	0	0	53	24624
4827 SGT			SOUTH EASTERN IN NATURAL GAS	Feb-05	00	04	0	26815	0	23718	23718	0	0	51	23769
4828 SGT			SOUTH EASTERN IN NATURAL GAS	Mar-05	00	04	0	5073	0	6280	6280	0	0	19	6299

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Committed Volume MBbls	Demand Excess MBbls	Committed Excess MBbls	Test Oper. Revenues \$	Take or Pay Revenues \$	GTS Excess Revenues \$	ACA Excess Revenues \$	Total Excess Revenues \$
Total Zone															
4800	SGT		SOUTH EASTERN IN NATURAL GAS	May-05	00	04	0	147905	0	130821	130821	0	0	281	131102
4801	SGT		SOUTH EASTERN IN NATURAL GAS	Jun-05	01	04	0	4117	0	3841	3841	0	0	0	3841
4802	SGT		SOUTH EASTERN IN NATURAL GAS	Jul-05	01	04	0	444	0	383	383	0	0	0	383
4803	SGT		SOUTH EASTERN IN NATURAL GAS	Aug-05	01	04	0	246	0	216	216	0	0	0	216
4804	SGT		SOUTH EASTERN IN NATURAL GAS	Sep-05	01	04	0	534	0	472	472	0	0	0	472
4805	SGT		SOUTH EASTERN IN NATURAL GAS	Oct-05	01	04	0	5879	0	5386	5386	0	0	11	5397
Total Zone															
4806	SGT		SOUTH EASTERN IN NATURAL GAS	Nov-05	01	04	0	11995	0	10229	10229	0	0	21	10250
TOTAL - SOUTH EASTERN IN NATURAL GAS															
4807	SGT		SOUTH FULTON, TN, CITY OF	Nov-04	00	02	0	159470	0	141050	141050	0	0	302	141352
4808	SGT		SOUTH FULTON, TN, CITY OF	Dec-04	00	02	0	8743	0	4475	4475	0	0	13	4488
4809	SGT		SOUTH FULTON, TN, CITY OF	Jan-05	00	02	0	17137	0	11372	11372	0	0	33	11405
4810	SGT		SOUTH FULTON, TN, CITY OF	Feb-05	00	02	0	15244	0	10116	10116	0	0	29	10145
4811	SGT		SOUTH FULTON, TN, CITY OF	Mar-05	00	02	0	11848	0	7882	7882	0	0	23	7905
4812	SGT		SOUTH FULTON, TN, CITY OF	Apr-05	00	02	0	10042	0	6864	6864	0	0	19	6883
4813	SGT		SOUTH FULTON, TN, CITY OF	May-05	00	02	0	3891	0	2842	2842	0	0	6	2848
4814	SGT		SOUTH FULTON, TN, CITY OF	Jun-05	00	02	0	2257	0	1524	1524	0	0	4	1528
4815	SGT		SOUTH FULTON, TN, CITY OF	Jul-05	00	02	0	1574	0	1045	1045	0	0	3	1048
4816	SGT		SOUTH FULTON, TN, CITY OF	Aug-05	00	02	0	1798	0	1182	1182	0	0	3	1185
4817	SGT		SOUTH FULTON, TN, CITY OF	Sep-05	00	02	0	1532	0	1054	1054	0	0	4	1058
4818	SGT		SOUTH FULTON, TN, CITY OF	Oct-05	00	02	0	4258	0	2826	2826	0	0	5	2831
4819	SGT		SOUTH FULTON, TN, CITY OF	Nov-05	00	02	0	7800	0	53042	53042	0	0	152	53194
Total Zone															
4820	SGT		STURGEON, KY, CITY OF	Nov-04	00	03	0	8688	0	5258	5258	0	0	13	5271
4821	SGT		STURGEON, KY, CITY OF	Dec-04	00	03	0	17138	0	12878	12878	0	0	33	12911
4822	SGT		STURGEON, KY, CITY OF	Jan-05	00	03	0	18013	0	12031	12031	0	0	30	12061
4823	SGT		STURGEON, KY, CITY OF	Feb-05	00	03	0	12280	0	8233	8233	0	0	23	8256
4824	SGT		STURGEON, KY, CITY OF	Mar-05	00	03	0	11334	0	8515	8515	0	0	22	8537
4825	SGT		STURGEON, KY, CITY OF	Apr-05	00	03	0	3744	0	2813	2813	0	0	7	2820
4826	SGT		STURGEON, KY, CITY OF	May-05	00	03	0	1822	0	1444	1444	0	0	4	1448
4827	SGT		STURGEON, KY, CITY OF	Jun-05	00	03	0	1178	0	885	885	0	0	2	887
4828	SGT		STURGEON, KY, CITY OF	Jul-05	00	03	0	1004	0	754	754	0	0	2	756
4829	SGT		STURGEON, KY, CITY OF	Aug-05	00	03	0	984	0	724	724	0	0	2	726
Total Zone															
4830	SGT		STURGEON, KY, CITY OF	Sep-05	01	03	0	7286	0	54833	54833	0	0	158	54991
4831	SGT		STURGEON, KY, CITY OF	Oct-05	01	03	0	1058	0	783	783	0	0	2	785
4832	SGT		STURGEON, KY, CITY OF	Nov-05	01	03	0	2823	0	2121	2121	0	0	5	2126
Total Zone															
4833	SGT		SWITZERLAND COUNTY NATURAL GAS	Feb-05	00	04	0	3678	0	2814	2814	0	0	7	2821
4834	SGT		SWITZERLAND COUNTY NATURAL GAS	Mar-05	00	04	0	7684	0	5747	5747	0	0	145	5792
4835	SGT		SWITZERLAND COUNTY NATURAL GAS	Apr-05	00	04	0	11037	0	8788	8788	0	0	21	8810
4836	SGT		SWITZERLAND COUNTY NATURAL GAS	May-05	00	04	0	11424	0	10106	10106	0	0	22	10127
4837	SGT		SWITZERLAND COUNTY NATURAL GAS	Jun-05	00	04	0	2233	0	1875	1875	0	0	4	1879
4838	SGT		SWITZERLAND COUNTY NATURAL GAS	Jul-05	00	04	0	3321	0	2837	2837	0	0	6	2843
4839	SGT		SWITZERLAND COUNTY NATURAL GAS	Aug-05	00	04	0	775	0	641	641	0	0	1	642

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Area	Customer	Month	Rate Zone	Rate	Demand Volume MBbls	Committed Volume MBbls	Demand Excess MBbls	Committed Excess MBbls	Test Oper. Excess \$	Take or Pay Excess \$	QFT Excess \$	ACA Excess \$	Total Excess \$
4665 SGT			SWITZERLAND COUNTY NATURAL GAS	Jan-05	04	00	0	565	0	517	517	0	0	0	518
4666 SGT			SWITZERLAND COUNTY NATURAL GAS	Feb-05	04	00	0	725	0	848	848	0	0	0	849
4667 SGT			SWITZERLAND COUNTY NATURAL GAS	Mar-05	04	00	0	715	0	624	624	0	0	0	625
4668 SGT			SWITZERLAND COUNTY NATURAL GAS	Apr-05	04	00	0	693	0	583	583	0	0	0	585
Total Zone															
4669 SGT			SWITZERLAND COUNTY NATURAL GAS	May-05	04	00	0	3739	0	3309	3309	0	0	0	3312
4670 SGT			SWITZERLAND COUNTY NATURAL GAS	Jun-05	04	01	0	4644	0	4108	4108	0	0	0	4117
4671 SGT			SWITZERLAND COUNTY NATURAL GAS	Jul-05	04	01	0	5634	0	5180	5180	0	0	0	5171
4672 SGT			SWITZERLAND COUNTY NATURAL GAS	Aug-05	04	01	0	15482	0	13984	13984	0	0	0	13723
4673 SGT			SWITZERLAND COUNTY NATURAL GAS	Sep-05	04	01	0	28	0	25	25	0	0	0	25
4674 SGT			SWITZERLAND COUNTY NATURAL GAS	Oct-05	04	01	0	151	0	134	134	0	0	0	134
4675 SGT			SWITZERLAND COUNTY NATURAL GAS	Nov-05	04	01	0	6038	0	5339	5339	0	0	0	5350
4676 SGT			SWITZERLAND COUNTY NATURAL GAS	Dec-05	04	01	0	20	0	18	18	0	0	0	18
4677 SGT			SWITZERLAND COUNTY NATURAL GAS	Jan-06	04	01	0	3	0	3	3	0	0	0	3
4678 SGT			SWITZERLAND COUNTY NATURAL GAS	Feb-06	04	01	0	7	0	6	6	0	0	0	6
4679 SGT			SWITZERLAND COUNTY NATURAL GAS	Mar-06	04	01	0	6	0	5	5	0	0	0	5
4680 SGT			SWITZERLAND COUNTY NATURAL GAS	Apr-06	04	01	0	13	0	12	12	0	0	0	12
Total Zone															
4681 SGT			SWITZERLAND COUNTY NATURAL GAS	May-06	04	01	0	3224	0	2804	2804	0	0	0	2804
TOTAL - SWITZERLAND COUNTY NATURAL GAS															
4682 SGT			VALLEY GAS, INC.	Nov-04	04	00	0	8800	0	8193	8193	0	0	0	8192
4683 SGT			VALLEY GAS, INC.	Dec-04	04	00	0	3756	0	3334	3334	0	0	0	3331
4684 SGT			VALLEY GAS, INC.	Jan-05	04	00	0	8477	0	7486	7486	0	0	0	7514
4685 SGT			VALLEY GAS, INC.	Feb-05	04	00	0	8539	0	7317	7317	0	0	0	7333
4686 SGT			VALLEY GAS, INC.	Mar-05	04	00	0	6488	0	5784	5784	0	0	0	5790
4687 SGT			VALLEY GAS, INC.	Apr-05	04	00	0	2478	0	2162	2162	0	0	0	2167
Total Zone															
4688 SGT			VALLEY GAS, INC.	May-05	04	00	0	3885	0	3169	3169	0	0	0	3184
4689 SGT			VALLEY GAS, INC.	Jun-05	04	01	0	1454	0	1289	1289	0	0	0	1289
4690 SGT			VALLEY GAS, INC.	Jul-05	04	01	0	806	0	713	713	0	0	0	715
4691 SGT			VALLEY GAS, INC.	Aug-05	04	01	0	785	0	689	689	0	0	0	701
4692 SGT			VALLEY GAS, INC.	Sep-05	04	01	0	838	0	704	704	0	0	0	708
4693 SGT			VALLEY GAS, INC.	Oct-05	04	01	0	1485	0	1467	1467	0	0	0	1470
Total Zone															
4694 SGT			VALLEY GAS, INC.	Nov-05	04	01	0	6540	0	5785	5785	0	0	0	5789
TOTAL - VALLEY GAS, INC.															
4695 SGT			WINSTONVILLE, MS. TOWN OF	Nov-04	03	01	0	42033	0	37821	37821	0	0	0	37703
4696 SGT			WINSTONVILLE, MS. TOWN OF	Dec-04	03	01	0	1251	0	744	744	0	0	0	746
4697 SGT			WINSTONVILLE, MS. TOWN OF	Jan-05	03	01	0	1281	0	789	789	0	0	0	790
4698 SGT			WINSTONVILLE, MS. TOWN OF	Feb-05	03	01	0	1883	0	772	772	0	0	0	774
4699 SGT			WINSTONVILLE, MS. TOWN OF	Mar-05	03	01	0	887	0	565	565	0	0	0	567
4700 SGT			WINSTONVILLE, MS. TOWN OF	Apr-05	03	01	0	383	0	518	518	0	0	0	518
4701 SGT			WINSTONVILLE, MS. TOWN OF	May-05	03	01	0	238	0	228	228	0	0	0	229
4702 SGT			WINSTONVILLE, MS. TOWN OF	Jun-05	03	01	0	171	0	154	154	0	0	0	154
4703 SGT			WINSTONVILLE, MS. TOWN OF	Jul-05	03	01	0	158	0	102	102	0	0	0	102
4704 SGT			WINSTONVILLE, MS. TOWN OF	Aug-05	03	01	0	150	0	93	93	0	0	0	93
4705 SGT			WINSTONVILLE, MS. TOWN OF	Sep-05	03	01	0	158	0	88	88	0	0	0	89
4706 SGT			WINSTONVILLE, MS. TOWN OF	Oct-05	03	01	0	274	0	163	163	0	0	0	163

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2000

Line No.	Rate Schedule	AP/Rate	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GRT Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Total Zone							0	0	0	38578	38578	0	0	0	38578
TOTAL - BLUEGRASS GENERATION CO LLC							214000	3381	84530	38880	123520	0	0	7	123527
4934	SNS		DUKE ENERGY MARKETING AMERICA	Apr-05		02	1200000	0	234000	0	234000	0	0	0	234000
4935	SNS		DUKE ENERGY MARKETING AMERICA	May-05		02	1240000	0	241800	0	241800	0	0	0	241800
4936	SNS		DUKE ENERGY MARKETING AMERICA	Jun-05		02	1200000	0	234000	0	234000	0	0	0	234000
4937	SNS		DUKE ENERGY MARKETING AMERICA	Jul-05		02	1240000	0	241800	0	241800	0	0	0	241800
4938	SNS		DUKE ENERGY MARKETING AMERICA	Aug-05		02	1240000	0	241800	0	241800	0	0	0	241800
4939	SNS		DUKE ENERGY MARKETING AMERICA	Sep-05		02	1200000	0	234000	0	234000	0	0	0	234000
4940	SNS		DUKE ENERGY MARKETING AMERICA	Oct-05		02	1240000	0	241800	0	241800	0	0	0	241800
Total Zone							8580000	0	1882200	0	1882200	0	0	0	1882200
TOTAL - DUKE ENERGY MARKETING AMERICA							8580000	0	1882200	0	1882200	0	0	0	1882200
4941	SNS		HOOVER ENERGY RURAL ELECTRIC	Sep-05		03	840000	0	0	0	0	0	0	0	0
4942	SNS		HOOVER ENERGY RURAL ELECTRIC	Oct-05		03	888000	0	0	821776	821776	0	0	0	821776
Total Zone							1708000	0	0	821776	821776	0	0	0	821776
4943	SNS		HOOVER ENERGY RURAL ELECTRIC	Sep-05	00	03	0	18174	0	7235	7235	0	0	35	7270
4944	SNS		HOOVER ENERGY RURAL ELECTRIC	Oct-05	00	03	0	1932	0	438	438	0	0	2	441
Total Zone							0	18278	0	7674	7674	0	0	37	7711
4945	SNS		HOOVER ENERGY RURAL ELECTRIC	Oct-05	01	03	0	188	0	78	78	0	0	0	79
Total Zone							0	188	0	78	78	0	0	0	79
4946	SNS		HOOVER ENERGY RURAL ELECTRIC	Sep-05	03	03	0	87156	0	26735	26735	0	0	128	26863
4947	SNS		HOOVER ENERGY RURAL ELECTRIC	Oct-05	03	03	0	7555	0	3008	3008	0	0	14	3022
Total Zone							0	74711	0	29743	29743	0	0	142	29885
TOTAL - HOOVER ENERGY RURAL ELECTRIC							1708000	84186	0	85272	85272	0	0	179	85451
4948	SNS		KENTUCKY UTILITIES COMPANY	Apr-05		04	1500000	0	298000	270	298270	0	0	0	298270
4949	SNS		KENTUCKY UTILITIES COMPANY	May-05		04	1560000	0	294500	0	294500	0	0	0	294500
4950	SNS		KENTUCKY UTILITIES COMPANY	Jun-05		04	1850000	0	358535	0	358535	0	0	0	358535
4951	SNS		KENTUCKY UTILITIES COMPANY	Jul-05		04	4650000	0	945345	30	945375	0	0	0	945375
4952	SNS		KENTUCKY UTILITIES COMPANY	Aug-05		04	3180000	0	620000	1242	621242	0	0	0	621242
4953	SNS		KENTUCKY UTILITIES COMPANY	Sep-05		04	1500000	0	298000	0	298000	0	0	0	298000
4954	SNS		KENTUCKY UTILITIES COMPANY	Oct-05		04	1560000	0	294500	353	294853	0	0	0	294853
Total Zone							15700000	0	3082880	1095	3084775	0	0	0	3084775
4955	SNS		KENTUCKY UTILITIES COMPANY	Apr-05	00	04	0	23918	0	635	635	0	0	49	684
4956	SNS		KENTUCKY UTILITIES COMPANY	Jun-05	00	04	0	424283	0	24142	24142	0	0	808	24948
4957	SNS		KENTUCKY UTILITIES COMPANY	Jul-05	00	04	0	858524	0	37358	37358	0	0	1247	38603
4958	SNS		KENTUCKY UTILITIES COMPANY	Aug-05	00	04	1500000	413805	310000	-25032	284868	0	0	788	285754
4959	SNS		KENTUCKY UTILITIES COMPANY	Sep-05	00	04	0	430534	0	10512	10512	0	0	819	11331
4960	SNS		KENTUCKY UTILITIES COMPANY	Oct-05	00	04	0	97274	0	2373	2373	0	0	175	2548
Total Zone							1550000	2048948	310000	48885	350888	0	0	3882	353888

TEXAS GAS TRANSMISSION, LLC
 Total Period Revenue
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Agency	Customer	Month	Req	Day	Demanded Volume	Contracted Volume	Demanded Excess	Contracted Excess	Tot. Oper.	Total or Pay	DR	ACA	Total
4661 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	01	04	0	16417	0	402	402	0	0	31	433
4662 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	01	04	0	39736	0	3403	3403	0	0	114	3514
4663 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	01	04	0	23142	0	1317	1317	0	0	44	1261
4664 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	01	04	0	73784	0	4817	4817	0	0	144	1461
4665 SWS			KENTUCKY UTILITIES COMPANY	Sep-05	01	04	0	66785	0	1678	1678	0	0	131	1809
4666 SWS			KENTUCKY UTILITIES COMPANY	Oct-05	01	04	0	780	0	18	18	0	0	1	20
Total Zone					01	04	0	244635	0	5988	5988	0	0	465	6434
4667 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	03	04	0	86687	0	2104	2104	0	0	163	2267
4668 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	03	04	0	13171	0	337	337	0	0	26	363
4669 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	03	04	0	18121	0	8888	8888	0	0	319	9885
4670 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	03	04	0	178146	0	4432	4432	0	0	146	4880
4671 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	03	04	0	181047	0	4171	4171	0	0	221	4880
4672 SWS			KENTUCKY UTILITIES COMPANY	Sep-05	03	04	0	35109	0	1388	1388	0	0	108	1485
4673 SWS			KENTUCKY UTILITIES COMPANY	Oct-05	03	04	0	583008	0	13008	13008	0	0	65	345
Total Zone					03	04	0	583008	0	13008	13008	0	0	1046	14648
4674 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	04	04	0	0	0	26287	26287	0	0	0	26287
4675 SWS			KENTUCKY UTILITIES COMPANY	Apr-05	04	04	0	0	0	-12463	-12463	0	0	0	-12463
4676 SWS			KENTUCKY UTILITIES COMPANY	Sep-05	04	04	0	0	0	14383	14383	0	0	0	14383
Total Zone					04	04	0	0	0	28217	28217	0	0	0	28217
TOTAL - KENTUCKY UTILITIES COMPANY															
4677 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	30000	0	4800	4800	0	0	0	4800
4678 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
4679 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
4680 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
4681 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
4682 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
4683 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
4684 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	31000	0	4781	4781	0	0	0	4781
Total Zone					01	01	0	214000	0	29638	29638	0	0	0	29638
4684 SWS			TEXAS VALLEY AUTHORITY	Apr-05	02	01	0	87281	0	2281	2281	0	0	128	2409
4685 SWS			TEXAS VALLEY AUTHORITY	Apr-05	02	01	0	251857	0	6641	6641	0	0	478	8222
4686 SWS			TEXAS VALLEY AUTHORITY	Apr-05	02	01	0	810289	0	20388	20388	0	0	1180	21568
4687 SWS			TEXAS VALLEY AUTHORITY	Apr-05	02	01	0	1946308	0	50778	50778	0	0	3128	58802
4688 SWS			TEXAS VALLEY AUTHORITY	Sep-05	02	01	0	223886	0	7883	7883	0	0	451	7883
4689 SWS			TEXAS VALLEY AUTHORITY	Oct-05	02	01	0	223886	0	7883	7883	0	0	451	7883
Total Zone					02	01	0	3028778	0	140374	140374	0	0	5722	160300
4690 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	7373	0	6012	6012	0	0	14	8004
4691 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	46717	0	38817	38817	0	0	9	30323
4692 SWS			TEXAS VALLEY AUTHORITY	Apr-05	01	01	0	73813	0	78813	78813	0	0	14	78813
4693 SWS			TEXAS VALLEY AUTHORITY	Sep-05	01	01	0	17884	0	207784	207784	0	0	34	207784
4694 SWS			TEXAS VALLEY AUTHORITY	Oct-05	01	01	0	101	0	41820	41820	0	0	0	41820
4695 SWS			TEXAS VALLEY AUTHORITY	Oct-05	01	01	0	0	0	27305	27305	0	0	0	27305
Total Zone					01	01	0	37000	0	382301	382301	0	0	71	382371
4696 SWS			TEXAS VALLEY AUTHORITY	Apr-05	03	01	0	897	0	30	30	0	0	2	32
4697 SWS			TEXAS VALLEY AUTHORITY	Apr-05	03	01	0	7848	0	288	288	0	0	15	7863
4698 SWS			TEXAS VALLEY AUTHORITY	Sep-05	03	01	0	113473	0	3847	3847	0	0	218	4065

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rev. Zone	Del. Zone	Demanded Volume (MMBtu)	Committed Volume (MMBtu)	Demanded Revenue (\$)	Committed Revenue (\$)	Test. Oper. Revenue (\$)	Take or Pay Revenue (\$)	GPI Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
4000	SNAS		TEXAS VALLEY AUTHORITY	Oct-05	03	01	0	1031	0	36	36	0	0	2	38
	Total Zone				03	01	0	123288	0	4178	4178	0	0	235	4414
	TOTAL - TEXAS VALLEY AUTHORITY						214000	316806	25606	466664	525562	0	0	6033	531825
5000	SNAS		WORTHINGTON GENERATION LLC	Apr-05	03	03	840000	0	0	0	0	0	0	0	0
5001	SNAS		WORTHINGTON GENERATION LLC	May-05	03	03	880000	0	0	0	0	0	0	0	0
5002	SNAS		WORTHINGTON GENERATION LLC	Jun-05	03	03	940000	0	0	0	0	0	0	0	0
5003	SNAS		WORTHINGTON GENERATION LLC	Jul-05	03	03	880000	0	0	0	0	0	0	0	0
5004	SNAS		WORTHINGTON GENERATION LLC	Aug-05	03	03	880000	0	0	0	0	0	0	0	0
	Total Zone				03	03	4284000	0	0	0	0	0	0	0	0
5005	SNAS		WORTHINGTON GENERATION LLC	Jun-05	03	03	0	9413	0	3747	3747	0	0	16	3765
5006	SNAS		WORTHINGTON GENERATION LLC	Jul-05	03	03	0	33348	0	13280	13280	0	0	63	13343
5007	SNAS		WORTHINGTON GENERATION LLC	Aug-05	03	03	0	43821	0	16867	16867	0	0	81	17048
	Total Zone				03	03	0	86362	0	33894	33894	0	0	162	34156
5008	SNAS		WORTHINGTON GENERATION LLC	Apr-05	01	03	0	1197	0	465	465	0	0	2	467
	Total Zone				01	03	0	1197	0	465	465	0	0	2	467
5009	SNAS		WORTHINGTON GENERATION LLC	Apr-05	03	03	0	52380	0	20856	20856	0	0	100	20956
5010	SNAS		WORTHINGTON GENERATION LLC	May-05	03	03	0	74013	0	29485	29485	0	0	141	29626
5011	SNAS		WORTHINGTON GENERATION LLC	Jun-05	03	03	0	61873	0	24832	24832	0	0	118	24950
5012	SNAS		WORTHINGTON GENERATION LLC	Jul-05	03	03	0	78533	0	30468	30468	0	0	145	30613
5013	SNAS		WORTHINGTON GENERATION LLC	Aug-05	03	03	0	284815	0	105423	105423	0	0	504	105927
	Total Zone				03	03	4384000	351374	0	136862	136862	0	0	886	140550
	TOTAL - WORTHINGTON GENERATION LLC						46370000	8618310	517246	2331117	7233885	0	0	12537	7216322
5014	STF		ADAMS RESOURCES MARKETING LTD	Oct-05	00	00	1200	0	58	0	58	0	0	0	58
	Total Zone				00	00	1200	0	58	0	58	0	0	0	58
	TOTAL - ADAMS RESOURCES MARKETING LTD						1200	0	58	0	58	0	0	0	58
5015	STF		ATMOS ENERGY MID-STATES	Nov-04	00	02	62000	0	18458	0	18458	0	0	0	18458
5016	STF		ATMOS ENERGY MID-STATES	Dec-04	00	02	62000	0	18071	0	18071	0	0	0	18071
5017	STF		ATMOS ENERGY MID-STATES	Jan-05	00	02	62000	0	18071	0	18071	0	0	0	18071
5018	STF		ATMOS ENERGY MID-STATES	Feb-05	00	02	58000	0	17226	0	17226	0	0	0	17226
5019	STF		ATMOS ENERGY MID-STATES	Mar-05	00	02	62000	0	18071	0	18071	0	0	0	18071
5020	STF		ATMOS ENERGY MID-STATES	Apr-05	00	02	30000	0	4014	0	4014	0	0	0	4014
5021	STF		ATMOS ENERGY MID-STATES	May-05	00	02	31000	0	4148	0	4148	0	0	0	4148
5022	STF		ATMOS ENERGY MID-STATES	Jun-05	00	02	30000	0	4014	0	4014	0	0	0	4014
5023	STF		ATMOS ENERGY MID-STATES	Jul-05	00	02	31000	0	4148	0	4148	0	0	0	4148
5024	STF		ATMOS ENERGY MID-STATES	Aug-05	00	02	30000	0	4014	0	4014	0	0	0	4014
5025	STF		ATMOS ENERGY MID-STATES	Sep-05	00	02	30000	0	4014	0	4014	0	0	0	4014
5026	STF		ATMOS ENERGY MID-STATES	Oct-05	00	02	31000	0	4148	0	4148	0	0	0	4148
	Total Zone				00	02	516000	0	121539	0	121539	0	0	0	121539

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue	Test. Oper. Revenue	Test. Pay Revenue	OCI Revenue	ACA Revenue	Total Revenue
5027 STT			ATMOS ENERGY MID-STATES	Nov-04	01	02	0	52338	0	1054	0	0	0	1115
5028 STT			ATMOS ENERGY MID-STATES	Dec-04	01	02	0	50070	0	1010	0	0	0	1020
5029 STT			ATMOS ENERGY MID-STATES	Jan-05	01	02	0	21501	0	688	0	0	0	728
5030 STT			ATMOS ENERGY MID-STATES	Feb-05	01	02	0	15891	0	512	0	0	0	542
5031 STT			ATMOS ENERGY MID-STATES	Mar-05	01	02	0	24032	0	765	0	0	0	831
5032 STT			ATMOS ENERGY MID-STATES	Apr-05	01	02	0	26329	0	889	0	0	0	938
5033 STT			ATMOS ENERGY MID-STATES	May-05	01	02	0	30747	0	1002	0	0	0	1060
5034 STT			ATMOS ENERGY MID-STATES	Jun-05	01	02	0	28627	0	976	0	0	0	1033
5035 STT			ATMOS ENERGY MID-STATES	Jul-05	01	02	0	27886	0	748	0	0	0	793
5036 STT			ATMOS ENERGY MID-STATES	Aug-05	01	02	0	31000	0	1011	0	0	0	1070
5037 STT			ATMOS ENERGY MID-STATES	Sep-05	01	02	0	8541	0	311	0	0	0	329
5038 STT			ATMOS ENERGY MID-STATES	Oct-05	01	02	0	12123	0	385	0	0	0	417
Total Zone					01	02	0	288823	0	8351	0	0	0	8885
TOTAL - ATMOS ENERGY MID-STATES							516000	288823	121628	8351	130880	0	0	131424
5039 STT			BOONVILLE NATURAL GAS CORP.	Nov-04	00	03	54000	11883	18653	543	20488	0	0	20518
5040 STT			BOONVILLE NATURAL GAS CORP.	Dec-04	00	03	56600	20308	20518	1387	21815	0	0	21869
5041 STT			BOONVILLE NATURAL GAS CORP.	Jan-05	00	03	55800	21768	20518	1726	22266	0	0	22429
5042 STT			BOONVILLE NATURAL GAS CORP.	Feb-05	00	03	56400	21768	18623	986	18618	0	0	18890
5043 STT			BOONVILLE NATURAL GAS CORP.	Mar-05	00	03	56600	0	20518	0	20518	0	0	20518
5044 STT			BOONVILLE NATURAL GAS CORP.	Apr-05	00	03	21000	1491	3376	85	3480	0	0	3464
5045 STT			BOONVILLE NATURAL GAS CORP.	May-05	00	03	21700	4153	3487	180	3877	0	0	3885
5046 STT			BOONVILLE NATURAL GAS CORP.	Jun-05	00	03	21000	0	3375	0	3375	0	0	3375
5047 STT			BOONVILLE NATURAL GAS CORP.	Jul-05	00	03	21700	0	3487	0	3487	0	0	3487
5048 STT			BOONVILLE NATURAL GAS CORP.	Aug-05	00	03	21700	0	3487	0	3487	0	0	3487
5049 STT			BOONVILLE NATURAL GAS CORP.	Sep-05	00	03	21000	0	3375	0	3375	0	0	3375
5050 STT			BOONVILLE NATURAL GAS CORP.	Oct-05	00	03	21700	0	3487	0	3487	0	0	3487
Total Zone					00	03	421600	108389	124603	4848	128352	0	0	128554
5051 STT			BOONVILLE NATURAL GAS CORP.	Jan-05	01	03	0	507	0	21	21	0	0	22
Total Zone					01	03	0	507	0	21	21	0	0	22
TOTAL - BOONVILLE NATURAL GAS CORP.							421600	108389	124603	4870	128373	0	0	128576
5052 STT			CENTERPOINT ENERGY ARKLA	Jan-05	00	01	0	7086	324	188	513	0	0	526
Total Zone					00	01	0	7086	324	188	513	0	0	526
5053 STT			CENTERPOINT ENERGY ARKLA	Nov-04	01	01	240000	116934	48280	2585	51878	0	0	51888
5054 STT			CENTERPOINT ENERGY ARKLA	Dec-04	01	01	248000	203820	50718	4605	56221	0	0	56807
5055 STT			CENTERPOINT ENERGY ARKLA	Jan-05	01	01	248000	170278	50718	3787	54823	0	0	54827
5056 STT			CENTERPOINT ENERGY ARKLA	Feb-05	01	01	224000	93377	46808	2073	47881	0	0	48048
5057 STT			CENTERPOINT ENERGY ARKLA	Mar-05	01	01	248000	144487	50718	3708	53854	0	0	54166
Total Zone					01	01	1208000	728296	247038	18168	263306	0	0	264588
TOTAL - CENTERPOINT ENERGY ARKLA							1208000	728296	247380	18566	263718	0	0	265115
5058 STT			CHANDLER NATURAL GAS CORP.	Nov-04	00	03	18780	0	5820	0	5820	0	0	5820
5059 STT			CHANDLER NATURAL GAS CORP.	Dec-04	00	03	18780	5837	6014	287	6302	0	0	6589
5060 STT			CHANDLER NATURAL GAS CORP.	Jan-05	00	03	18780	8027	6014	386	6402	0	0	6797
5061 STT			CHANDLER NATURAL GAS CORP.	Feb-05	00	03	14700	8148	5433	373	5825	0	0	5825
5062 STT			CHANDLER NATURAL GAS CORP.	Mar-05	00	03	16275	0	6014	0	6014	0	0	6014

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TEXAS GAS TRANSMISSION, LLC
 Total Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rec Zone	Del Zone	Demand Volume (MMBtu)	Committed Volume (MMBtu)	Demand Reason	Committed Reason	Tot. Oper. Reason	Take or Pay Reason	GRD Reason	ACA Reason	Total Reason
5098 STF			CHEMUR MARKETING & TRADING LP	Apr-05	01	04	0	226534	0	10265	10265	0	0	434	11129
5099 STF			CHEMUR MARKETING & TRADING LP	May-05	01	04	0	185327	0	6680	6680	0	0	360	9220
5100 STF			CHEMUR MARKETING & TRADING LP	Jun-05	01	04	0	68224	0	3183	3183	0	0	130	3323
5101 STF			CHEMUR MARKETING & TRADING LP	Jul-05	01	04	0	88205	0	278	278	0	0	11	287
5102 STF			CHEMUR MARKETING & TRADING LP	Aug-05	01	04	0	109136	0	5108	5108	0	0	207	5315
5103 STF			CHEMUR MARKETING & TRADING LP	Sep-05	01	04	0	22323	0	1045	1045	0	0	42	1087
5104 STF			CHEMUR MARKETING & TRADING LP	Oct-05	01	04	0	371909	0	17405	17405	0	0	688	18874
Total Zone							0	5537008	0	259131	259131	0	0	10483	288814
5105 STF			CHEMUR MARKETING & TRADING LP	Jan-06	03	04	0	8710	0	218	218	0	0	18	236
Total Zone							0	8710	0	218	218	0	0	18	236
5106 STF			CHEMUR MARKETING & TRADING LP	Nov-04	04	04	0	42189	0	632	632	0	0	60	812
5107 STF			CHEMUR MARKETING & TRADING LP	Dec-04	04	04	0	34328	0	433	433	0	0	85	488
5108 STF			CHEMUR MARKETING & TRADING LP	Jan-05	04	04	0	41882	0	528	528	0	0	80	609
5109 STF			CHEMUR MARKETING & TRADING LP	Feb-05	04	04	0	38888	0	469	469	0	0	70	539
5110 STF			CHEMUR MARKETING & TRADING LP	Mar-05	04	04	0	40142	0	508	508	0	0	78	582
Total Zone							0	168884	0	2488	2488	0	0	371	2837
TOTAL - CHEMUR MARKETING & TRADING LP							4657020	14288127	164880	886704	886704	0	0	28735	887416
5111 STF			CONROB NATURAL GAS COMPANY	Jan-05	01	03	134000	134000	4301	1104	5205	0	0	238	5441
5112 STF			CONROB NATURAL GAS COMPANY	Apr-05	01	03	134000	134000	3705	1077	4772	0	0	228	5000
5113 STF			CONROB NATURAL GAS COMPANY	May-05	01	03	134000	134000	0	8000	8000	0	0	0	8000
5114 STF			CONROB NATURAL GAS COMPANY	Jun-05	01	03	124000	124000	5620	246	5886	0	0	90	5816
Total Zone							485000	277828	16428	2420	21846	0	0	514	22380
TOTAL - CONROB NATURAL GAS COMPANY							485000	277828	16428	2420	21846	0	0	514	22380
5115 STF			COMBILITY NATURAL GAS CO INC	Nov-04	03	03	27120	27120	10021	0	10021	0	0	0	10021
5116 STF			COMBILITY NATURAL GAS CO INC	Dec-04	03	03	28024	28024	10055	0	10055	0	0	0	10055
5117 STF			COMBILITY NATURAL GAS CO INC	Jan-05	03	03	28024	28024	10055	0	10055	0	0	0	10055
5118 STF			COMBILITY NATURAL GAS CO INC	Feb-05	03	03	28024	28024	10055	0	10055	0	0	0	10055
5119 STF			COMBILITY NATURAL GAS CO INC	Mar-05	03	03	28024	28024	10055	0	10055	0	0	0	10055
5120 STF			COMBILITY NATURAL GAS CO INC	Apr-05	03	03	2700	2700	434	0	434	0	0	0	434
5121 STF			COMBILITY NATURAL GAS CO INC	May-05	03	03	2700	2700	448	0	448	0	0	0	448
5122 STF			COMBILITY NATURAL GAS CO INC	Jun-05	03	03	2700	2700	434	0	434	0	0	0	434
5123 STF			COMBILITY NATURAL GAS CO INC	Jul-05	03	03	2700	2700	448	0	448	0	0	0	448
5124 STF			COMBILITY NATURAL GAS CO INC	Aug-05	03	03	2700	2700	448	0	448	0	0	0	448
5125 STF			COMBILITY NATURAL GAS CO INC	Sep-05	03	03	2700	2700	448	0	448	0	0	0	448
5126 STF			COMBILITY NATURAL GAS CO INC	Oct-05	03	03	2700	2700	448	0	448	0	0	0	448
Total Zone							168784	0	53533	0	53533	0	0	0	53533
5127 STF			COMBILITY NATURAL GAS CO INC	Nov-04	01	03	2880	2880	10021	10021	1983	0	0	47	2010
5128 STF			COMBILITY NATURAL GAS CO INC	Dec-04	01	03	2876	2876	10055	10055	1983	0	0	58	2262
5129 STF			COMBILITY NATURAL GAS CO INC	Jan-05	01	03	2876	2876	10055	10055	1983	0	0	54	2210
5130 STF			COMBILITY NATURAL GAS CO INC	Feb-05	01	03	2886	2886	1183	1183	2032	0	0	53	2085
5131 STF			COMBILITY NATURAL GAS CO INC	Mar-05	01	03	2876	2876	1183	1183	1983	0	0	19	187
5132 STF			COMBILITY NATURAL GAS CO INC	Apr-05	01	03	3200	3200	1307	1307	1807	0	0	23	1820
5133 STF			COMBILITY NATURAL GAS CO INC	May-05	01	03	3200	3200	1307	1307	1807	0	0	3	1360
5134 STF			COMBILITY NATURAL GAS CO INC	Jun-05	01	03	3200	3200	1307	1307	1807	0	0	3	1360
5135 STF			COMBILITY NATURAL GAS CO INC	Jul-05	01	03	3200	3200	1307	1307	1807	0	0	3	1360
Total Zone							8810	5487	1307	57	1579	0	0	10	1589

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 Schedule G-1

TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Run Month	Run Day	Demand Volume (MMBtu)	Committed Volume (MMBtu)	Demand Revenue (\$)	Committed Revenue (\$)	Total Oper. Revenue (\$)	Table or Pay Revenue (\$)	GR Revenue (\$)	ACA Revenue (\$)	Total Revenue (\$)
5200 STF			ENERGYUSA-TFC CORP	Dec-04	01	0	0	0	0	327	327	0	0	327
5201 STF			ENERGYUSA-TFC CORP	Jan-05	01	0	0	0	0	0	0	0	0	0
5202 STF			ENERGYUSA-TFC CORP	Feb-05	01	0	0	0	0	0	0	0	0	0
5203 STF			ENERGYUSA-TFC CORP	Mar-05	01	0	0	0	0	0	0	0	0	0
5204 STF			ENERGYUSA-TFC CORP	Apr-05	01	0	0	0	0	0	0	0	0	0
5205 STF			ENERGYUSA-TFC CORP	May-05	01	0	0	0	0	0	0	0	0	0
5206 STF			ENERGYUSA-TFC CORP	Jun-05	01	0	0	0	0	0	0	0	0	0
5207 STF			ENERGYUSA-TFC CORP	Jul-05	01	0	0	0	0	0	0	0	0	0
5208 STF			ENERGYUSA-TFC CORP	Aug-05	01	0	0	0	0	0	0	0	0	0
5209 STF			ENERGYUSA-TFC CORP	Sep-05	01	0	0	0	0	0	0	0	0	0
5210 STF			ENERGYUSA-TFC CORP	Oct-05	01	0	0	0	0	0	0	0	0	0
5211 STF			ENERGYUSA-TFC CORP	Nov-04	01	0	0	0	0	0	0	0	0	0
5212 STF			ENERGYUSA-TFC CORP	Dec-04	01	0	0	0	0	0	0	0	0	0
5213 STF			ENERGYUSA-TFC CORP	Jan-05	01	0	0	0	0	0	0	0	0	0
5214 STF			ENERGYUSA-TFC CORP	Feb-05	01	0	0	0	0	0	0	0	0	0
5215 STF			ENERGYUSA-TFC CORP	Mar-05	01	0	0	0	0	0	0	0	0	0
5216 STF			ENERGYUSA-TFC CORP	Apr-05	01	0	0	0	0	0	0	0	0	0
5217 STF			ENERGYUSA-TFC CORP	May-05	01	0	0	0	0	0	0	0	0	0
5218 STF			ENERGYUSA-TFC CORP	Jun-05	01	0	0	0	0	0	0	0	0	0
5219 STF			ENERGYUSA-TFC CORP	Jul-05	01	0	0	0	0	0	0	0	0	0
5220 STF			ENERGYUSA-TFC CORP	Aug-05	01	0	0	0	0	0	0	0	0	0
5221 STF			ENERGYUSA-TFC CORP	Sep-05	01	0	0	0	0	0	0	0	0	0
5222 STF			ENERGYUSA-TFC CORP	Oct-05	01	0	0	0	0	0	0	0	0	0
5223 STF			ENERGYUSA-TFC CORP	Nov-04	01	0	0	0	0	0	0	0	0	0
5224 STF			ENERGYUSA-TFC CORP	Dec-04	01	0	0	0	0	0	0	0	0	0
5225 STF			ENERGYUSA-TFC CORP	Jan-05	01	0	0	0	0	0	0	0	0	0
5226 STF			ENERGYUSA-TFC CORP	Feb-05	01	0	0	0	0	0	0	0	0	0
5227 STF			ENERGYUSA-TFC CORP	Mar-05	01	0	0	0	0	0	0	0	0	0
5228 STF			ENERGYUSA-TFC CORP	Apr-05	01	0	0	0	0	0	0	0	0	0
5229 STF			ENERGYUSA-TFC CORP	May-05	01	0	0	0	0	0	0	0	0	0
5230 STF			ENERGYUSA-TFC CORP	Jun-05	01	0	0	0	0	0	0	0	0	0
5231 STF			ENERGYUSA-TFC CORP	Jul-05	01	0	0	0	0	0	0	0	0	0
5232 STF			ENERGYUSA-TFC CORP	Aug-05	01	0	0	0	0	0	0	0	0	0
5233 STF			ENERGYUSA-TFC CORP	Sep-05	01	0	0	0	0	0	0	0	0	0
5234 STF			ENERGYUSA-TFC CORP	Oct-05	01	0	0	0	0	0	0	0	0	0
5235 STF			ENERGYUSA-TFC CORP	Nov-04	01	0	0	0	0	0	0	0	0	0
5236 STF			ENERGYUSA-TFC CORP	Dec-04	01	0	0	0	0	0	0	0	0	0

5200 STF 327 327 0 0 327

5201 STF 0 0 0 0 0

5202 STF 0 0 0 0 0

5203 STF 0 0 0 0 0

5204 STF 0 0 0 0 0

5205 STF 0 0 0 0 0

5206 STF 0 0 0 0 0

5207 STF 0 0 0 0 0

5208 STF 0 0 0 0 0

5209 STF 0 0 0 0 0

5210 STF 0 0 0 0 0

5211 STF 0 0 0 0 0

5212 STF 0 0 0 0 0

5213 STF 0 0 0 0 0

5214 STF 0 0 0 0 0

5215 STF 0 0 0 0 0

5216 STF 0 0 0 0 0

5217 STF 0 0 0 0 0

5218 STF 0 0 0 0 0

5219 STF 0 0 0 0 0

5220 STF 0 0 0 0 0

5221 STF 0 0 0 0 0

5222 STF 0 0 0 0 0

5223 STF 0 0 0 0 0

5224 STF 0 0 0 0 0

5225 STF 0 0 0 0 0

5226 STF 0 0 0 0 0

5227 STF 0 0 0 0 0

5228 STF 0 0 0 0 0

5229 STF 0 0 0 0 0

5230 STF 0 0 0 0 0

5231 STF 0 0 0 0 0

5232 STF 0 0 0 0 0

5233 STF 0 0 0 0 0

5234 STF 0 0 0 0 0

5235 STF 0 0 0 0 0

5236 STF 0 0 0 0 0

Decided No. RP05-317
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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Zone	Req	Del	Volume MBbls	Commod	Volume MBbls	Demanded	Committed	Test Oper.	Take or Pay	On	ACA	Total
										MBbls	MBbls	MBbls	MBbls	MBbls	MBbls	MBbls	MBbls	MBbls
5227 STP			ENERGYUSA-TPC CORP	Sep-05	01	04			0	18778	0	0	8742	8742	0	0	0	8937
5228 STP			ENERGYUSA-TPC CORP	Oct-05	01	04			0	18740	0	0	8460	8460	0	0	0	8617
Total Zone				01	04				0	1464785	0	0	68551	68551	0	0	0	71517
TOTAL - ENERGYUSA-TPC CORP									3885000	3850378	408873	175121	550384	0	0	0	7488	588582
5229 STP			GULF SOUTH PIPELINE COMPANY LP	Sep-05	01	00			1000000	1000000	52812	52812	8671	81783	0	0	1915	83868
5230 STP			GULF SOUTH PIPELINE COMPANY LP	Oct-05	01	00			1118000	1118000	54372	54372	9632	84604	0	0	2008	86815
Total Zone				01	00				2188000	2124000	107384	18800	126287	0	0	0	3824	130211
TOTAL - GULF SOUTH PIPELINE COMPANY LP									2188000	2124000	107384	18800	126287	0	0	0	3824	130211
5241 STP			ILLINOIS GAS COMPANY	Nov-04	00	03			80880	0	22414	0	0	22414	0	0	0	22414
5242 STP			ILLINOIS GAS COMPANY	Dec-04	00	03			82882	0	23181	0	0	23181	0	0	0	23181
5243 STP			ILLINOIS GAS COMPANY	Jan-05	00	03			82882	32700	23181	1488	1488	24888	0	0	62	24721
5244 STP			ILLINOIS GAS COMPANY	Feb-05	00	03			82882	32700	23181	1488	1488	24888	0	0	108	25021
5245 STP			ILLINOIS GAS COMPANY	Mar-05	00	03			82882	32700	23181	1488	1488	24888	0	0	118	25321
5246 STP			ILLINOIS GAS COMPANY	Apr-05	00	03			82882	32700	23181	1488	1488	24888	0	0	68	25621
5247 STP			ILLINOIS GAS COMPANY	May-05	00	03			82882	32700	23181	1488	1488	24888	0	0	68	25921
5248 STP			ILLINOIS GAS COMPANY	Jun-05	00	03			82882	32700	23181	1488	1488	24888	0	0	53	26221
5249 STP			ILLINOIS GAS COMPANY	Jul-05	00	03			82882	32700	23181	1488	1488	24888	0	0	49	26521
5250 STP			ILLINOIS GAS COMPANY	Aug-05	00	03			82882	32700	23181	1488	1488	24888	0	0	80	26821
5251 STP			ILLINOIS GAS COMPANY	Sep-05	00	03			82882	32700	23181	1488	1488	24888	0	0	0	27121
5252 STP			ILLINOIS GAS COMPANY	Oct-05	00	03			82882	32700	23181	1488	1488	24888	0	0	0	27421
Total Zone				00	03				502122	307881	154084	13817	167801	0	0	0	574	184476
5253 STP			ILLINOIS GAS COMPANY	Nov-04	01	03			5340	84832	1726	2703	2703	4429	0	0	123	4852
5254 STP			ILLINOIS GAS COMPANY	Dec-04	01	03			5316	85000	1726	2844	2844	4527	0	0	123	4975
5255 STP			ILLINOIS GAS COMPANY	Jan-05	01	03			5316	85000	1726	2844	2844	4527	0	0	123	5098
5256 STP			ILLINOIS GAS COMPANY	Feb-05	01	03			4884	4884	1811	308	308	1819	0	0	0	1828
5257 STP			ILLINOIS GAS COMPANY	Mar-05	01	03			5516	5434	1726	227	227	2070	0	0	10	2020
5258 STP			ILLINOIS GAS COMPANY	Sep-05	01	03			0	31284	0	1204	1204	1204	0	0	58	1262
5259 STP			ILLINOIS GAS COMPANY	Oct-05	01	03			0	35425	0	1316	1316	1316	0	0	66	1382
Total Zone				01	03				28878	211159	8888	8888	8888	17481	0	0	387	17888
TOTAL - ILLINOIS GAS COMPANY									588000	512850	162770	22822	185382	0	0	0	971	185383
5260 STP			INDIANA NATURAL GAS CORP	Nov-04	00	03			16500	0	9087	0	9087	0	0	0	0	9087
5261 STP			INDIANA NATURAL GAS CORP	Dec-04	00	03			17050	0	9300	0	9300	0	0	0	0	9300
5262 STP			INDIANA NATURAL GAS CORP	Jan-05	00	03			17050	0	9300	0	9300	0	0	0	0	9300
5263 STP			INDIANA NATURAL GAS CORP	Feb-05	00	03			18400	0	9800	0	9800	0	0	0	0	9800
5264 STP			INDIANA NATURAL GAS CORP	Mar-05	00	03			17050	0	9300	0	9300	0	0	0	0	9300
Total Zone				00	03				63050	0	30687	0	30687	0	0	0	0	30687
5265 STP			INDIANA NATURAL GAS CORP	Nov-04	01	03			0	18000	0	988	988	988	0	0	31	718
5266 STP			INDIANA NATURAL GAS CORP	Dec-04	01	03			0	17000	0	711	711	711	0	0	32	743
5267 STP			INDIANA NATURAL GAS CORP	Jan-05	01	03			0	17000	0	711	711	711	0	0	32	743
5268 STP			INDIANA NATURAL GAS CORP	Feb-05	01	03			0	15400	0	642	642	642	0	0	32	671
5269 STP			INDIANA NATURAL GAS CORP	Mar-05	01	03			0	17050	0	711	711	711	0	0	32	743
Total Zone				01	03				0	63050	0	3463	3463	3463	0	0	156	3819
TOTAL - INDIANA NATURAL GAS CORP.									63050	63050	30887	3463	3463	3463	0	0	156	3408

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Live No.	Rate Schedule	Attribute	Customer	Month	Zone	Rec Zone	Del Zone	Del Volume MBbls	Del Volume MBbls	Del Revenue \$	Test. Oper. Revenue \$	Take or Pay Revenue \$	GRT Revenue \$	ACA Revenue \$	Total Revenue \$
								(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
LAURENCEBURG GAS COMPANY															
Total Zone								347300	140148	156620	7248	142708	0	0	160322
5311 STP				Dec-04	03	04	04	0	0	0	240	240	0	0	240
5312 STP				Mar-05	03	04	04	0	18000	0	428	428	0	0	428
Total Zone								0	20682	0	668	668	0	0	724
TOTAL - LAURENCEBURG GAS COMPANY								347300	160830	156620	7914	160434	0	0	163756
5313 STP				Jan-05	00	04	04	480000	0	180000	0	180000	0	0	180000
Total Zone								480000	0	180000	0	180000	0	0	180000
LOUISVILLE GAS & ELECTRIC CO															
TOTAL - LOUISVILLE GAS & ELECTRIC CO								480000	0	180000	0	180000	0	0	180000
5314 STP				Nov-04	00	03	03	180000	0	43621	0	43621	0	0	43621
5315 STP				Dec-04	00	03	03	180000	0	45167	0	45167	0	0	45167
5316 STP				Jan-05	00	03	03	150000	0	45167	0	45167	0	0	45167
5317 STP				Feb-05	00	03	03	140000	0	41663	0	41663	0	0	41663
5318 STP				Mar-05	00	03	03	150000	0	46008	0	46008	0	0	46008
Total Zone								780000	0	221947	0	221947	0	0	221947
5319 STP				Nov-04	01	03	03	0	14747	0	8148	8148	0	0	8148
5320 STP				Dec-04	01	03	03	0	15000	0	8484	8484	0	0	8484
5321 STP				Jan-05	01	03	03	0	18000	0	8484	8484	0	0	8484
5322 STP				Feb-05	01	03	03	0	19422	0	4860	4860	0	0	4860
5323 STP				Mar-05	01	03	03	0	133818	0	5572	5572	0	0	5572
Total Zone								0	710487	0	28628	28628	0	0	30978
TOTAL - MARATHON OIL COMPANY								780000	710487	221947	28628	251576	0	0	253805
5324 STP				Nov-04	01	01	01	1800000	0	41580	0	41580	0	0	41580
5325 STP				Dec-04	01	01	01	1800000	0	42986	0	42986	0	0	42986
5326 STP				Jan-05	01	01	01	1800000	0	42986	0	42986	0	0	42986
5327 STP				Feb-05	01	01	01	1800000	0	38008	0	38008	0	0	38008
5328 STP				Mar-05	01	01	01	1800000	0	42986	0	42986	0	0	42986
Total Zone								8000000	0	206286	0	206286	0	0	206286
TOTAL - MEF CLARKSDALE POWER LLC								8000000	0	206286	0	206286	0	0	206286
5329 STP				Nov-04	00	03	03	110080	0	36362	0	36362	0	0	36362
5330 STP				Dec-04	00	03	03	110080	0	40863	0	40863	0	0	40863
5331 STP				Jan-05	00	03	03	110080	0	40863	0	40863	0	0	40863
5332 STP				Feb-05	00	03	03	98400	0	36728	0	36728	0	0	36728
5333 STP				Mar-05	00	03	03	110080	0	40863	0	40863	0	0	40863
5334 STP				Apr-05	00	03	03	78600	0	12778	0	12778	0	0	12778
5335 STP				May-05	00	03	03	82180	0	13202	0	13202	0	0	13202
5336 STP				Jun-05	00	03	03	78600	0	12778	0	12778	0	0	12778
5337 STP				Jul-05	00	03	03	82180	0	13202	0	13202	0	0	13202
5338 STP				Aug-05	00	03	03	82180	0	13202	0	13202	0	0	13202
5339 STP				Sep-05	00	03	03	78600	0	12778	0	12778	0	0	12778
5340 STP				Oct-05	00	03	03	82180	0	13202	0	13202	0	0	13202
Total Zone								1103180	0	286205	0	286205	0	0	286205

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2000

Line No.	Rate Schedule	Article	Customer	Month	Zone	Rec Zone	Del Zone	Volume MBHrs	Volume MBHrs	Demand Revenue	Test. Oper. Revenue	Taxes or Pay	Gen. Revenue	ACA Revenue	Total Revenue	
5341 STF			MIDWEST NATURAL GAS CORP.	Nov-04	01	01	03	0	98000	0	4028	4028	0	0	184	4212
5342 STF			MIDWEST NATURAL GAS CORP.	Dec-04	01	01	03	0	110000	0	4598	4598	0	0	208	4796
5343 STF			MIDWEST NATURAL GAS CORP.	Jan-05	01	01	03	0	110000	0	4598	4598	0	0	208	4796
5344 STF			MIDWEST NATURAL GAS CORP.	Feb-05	01	01	03	0	79144	0	3300	3300	0	0	150	3450
5345 STF			MIDWEST NATURAL GAS CORP.	Mar-05	01	01	03	0	68000	0	2916	2916	0	0	133	3048
5346 STF			MIDWEST NATURAL GAS CORP.	Apr-05	01	01	03	0	68000	0	1600	1600	0	0	77	1677
5347 STF			MIDWEST NATURAL GAS CORP.	May-05	01	01	03	0	36000	0	1600	1600	0	0	73	1678
5348 STF			MIDWEST NATURAL GAS CORP.	Jun-05	01	01	03	0	23448	0	888	888	0	0	46	1045
5349 STF			MIDWEST NATURAL GAS CORP.	Jul-05	01	01	03	0	37158	0	1548	1548	0	0	71	1620
5350 STF			MIDWEST NATURAL GAS CORP.	Aug-05	01	01	03	0	40127	0	1673	1673	0	0	76	1749
5351 STF			MIDWEST NATURAL GAS CORP.	Sep-05	01	01	03	0	30860	0	1488	1488	0	0	68	1557
5352 STF			MIDWEST NATURAL GAS CORP.	Oct-05	01	01	03	0	31002	0	1295	1295	0	0	58	1351
Total Zone																
5353 STF			MIDWEST NATURAL GAS CORP.	Feb-05	03	03	03	0	712808	0	28728	28728	0	0	1362	31081
5354 STF			MIDWEST NATURAL GAS CORP.	Mar-05	03	03	03	0	20258	0	352	352	0	0	38	390
5355 STF			MIDWEST NATURAL GAS CORP.	Apr-05	03	03	03	0	40114	0	668	668	0	0	70	774
5356 STF			MIDWEST NATURAL GAS CORP.	May-05	03	03	03	0	38845	0	675	675	0	0	74	748
5357 STF			MIDWEST NATURAL GAS CORP.	Jun-05	03	03	03	0	39427	0	680	680	0	0	75	785
5358 STF			MIDWEST NATURAL GAS CORP.	Jul-05	03	03	03	0	39427	0	686	686	0	0	75	781
5359 STF			MIDWEST NATURAL GAS CORP.	Aug-05	03	03	03	0	41265	0	695	695	0	0	73	788
5360 STF			MIDWEST NATURAL GAS CORP.	Sep-05	03	03	03	0	43262	0	718	718	0	0	78	788
5361 STF			MIDWEST NATURAL GAS CORP.	Oct-05	03	03	03	0	30860	0	783	783	0	0	81	895
5362 STF			MIDWEST NATURAL GAS CORP.		03	03	03	0	30860	0	862	862	0	0	81	873
Total Zone																
5363 STF			MISSISSIPPI VALLEY GAS COMPANY	Nov-04	00	01	01	0	331764	0	6118	6118	0	0	662	6781
TOTAL - MIDWEST NATURAL GAS CORP.																
5362 STF			MISSISSIPPI VALLEY GAS COMPANY	Nov-04	00	01	01	0	1103190	286205	35646	325053	0	0	2014	327037
5363 STF			MISSISSIPPI VALLEY GAS COMPANY	Dec-04	00	01	01	0	22353	139000	587	140227	0	0	42	140268
5364 STF			MISSISSIPPI VALLEY GAS COMPANY	Jan-05	00	01	01	0	578445	144284	4081	140346	0	0	268	148834
5365 STF			MISSISSIPPI VALLEY GAS COMPANY	Feb-05	00	01	01	0	275044	139000	7348	159053	0	0	523	152168
5366 STF			MISSISSIPPI VALLEY GAS COMPANY	Mar-05	00	01	01	0	530860	130000	4028	134048	0	0	287	134636
5367 STF			MISSISSIPPI VALLEY GAS COMPANY	Apr-05	00	01	01	0	578445	144284	0	144284	0	0	0	144284
Total Zone																
5367 STF			MISSISSIPPI VALLEY GAS COMPANY	Nov-04	01	01	01	0	600576	702800	18006	718036	0	0	1141	719878
5368 STF			MISSISSIPPI VALLEY GAS COMPANY	Dec-04	01	01	01	0	174025	0	3683	3683	0	0	351	4194
5369 STF			MISSISSIPPI VALLEY GAS COMPANY	Jan-05	01	01	01	0	181765	0	4206	4206	0	0	384	4622
5370 STF			MISSISSIPPI VALLEY GAS COMPANY	Feb-05	01	01	01	0	183828	0	3637	3637	0	0	311	3948
5371 STF			MISSISSIPPI VALLEY GAS COMPANY	Mar-05	01	01	01	0	180848	0	4017	4017	0	0	344	4381
Total Zone																
5372 STF			MISSISSIPPI VALLEY GAS COMPANY	Nov-04	01	01	01	0	877154	0	19472	19472	0	0	1686	21136
TOTAL - MISSISSIPPI VALLEY GAS COMPANY																
5372 STF			MORGANFIELD, KY, CITY OF	Nov-04	00	03	03	0	1477730	702803	35807	738310	0	0	2807	741117
5373 STF			MORGANFIELD, KY, CITY OF	Dec-04	00	03	03	0	25630	11884	1149	13077	0	0	49	13126
5374 STF			MORGANFIELD, KY, CITY OF	Jan-05	00	03	03	0	33263	12281	1803	13794	0	0	62	13858
5375 STF			MORGANFIELD, KY, CITY OF	Feb-05	00	03	03	0	33044	12281	1487	13758	0	0	61	13819
5376 STF			MORGANFIELD, KY, CITY OF	Mar-05	00	03	03	0	33044	12281	1478	13758	0	0	57	13734
5377 STF			MORGANFIELD, KY, CITY OF	Apr-05	00	03	03	0	11480	1842	614	2269	0	0	21	2377
5378 STF			MORGANFIELD, KY, CITY OF	May-05	00	03	03	0	11480	1842	512	2418	0	0	21	2438
5379 STF			MORGANFIELD, KY, CITY OF	Jun-05	00	03	03	0	11842	1803	474	2318	0	0	20	2338
5380 STF			MORGANFIELD, KY, CITY OF	Jul-05	00	03	03	0	11842	1803	463	2308	0	0	17	2323

TOTAL - MISSISSIPPI VALLEY GAS COMPANY

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ending October 31, 2005

Line No.	Rate Schedule	Altitude	Customer	Month	Day	Delivered Volume (MMBtu)	Committed Volume (MMBtu)	Demand Reduction (B)	Committed Reduction (B)	Test Oper. Reduction (B)	Time or Pay Reduction (B)	Gas Reduction (B)	ACA Reduction (B)	Total Reduction (B)	
5381 STF			MORGANFIELD, KY, CITY OF	Aug-05	00	11842	10918	1803	495	2285	0	0	21	2418	
5382 STF			MORGANFIELD, KY, CITY OF	Sep-05	00	11480	0	1842	0	1842	0	0	0	1842	
5383 STF			MORGANFIELD, KY, CITY OF	Oct-05	00	11842	0	1803	0	1803	0	0	0	1803	
Total Zone						343771	208331	73008	9403	80408	0	0	380	82798	
5384 STF			MORGANFIELD, KY, CITY OF	Nov-04	01	0	4018	0	198	198	0	0	0	178	
5385 STF			MORGANFIELD, KY, CITY OF	Dec-04	01	0	8024	0	389	389	0	0	0	373	
5386 STF			MORGANFIELD, KY, CITY OF	Jan-05	01	0	8030	0	387	387	0	0	0	410	
Total Zone						0	22152	0	874	874	0	0	41	885	
TOTAL - MORGANFIELD, KY, CITY OF						343771	227483	73008	10337	83333	0	0	431	83784	
5387 STF			NOBLE ENERGY MARKETING INC.	Apr-05	00	0	1389	0	12	12	0	0	3	15	
Total Zone						0	1389	0	12	12	0	0	3	15	
5388 STF			NOBLE ENERGY MARKETING INC.	May-05	01	775000	483182	18247	4122	22389	0	0	880	23349	
5389 STF			NOBLE ENERGY MARKETING INC.	Jun-05	01	703000	708970	14882	6318	21181	0	0	1349	22630	
5390 STF			NOBLE ENERGY MARKETING INC.	Jul-05	01	775000	584331	18831	5280	22121	0	0	1128	23250	
5391 STF			NOBLE ENERGY MARKETING INC.	Aug-05	01	703000	703000	14400	6875	21078	0	0	1425	23250	
5392 STF			NOBLE ENERGY MARKETING INC.	Jul-05	01	775000	774237	14880	6888	21178	0	0	1471	23250	
5393 STF			NOBLE ENERGY MARKETING INC.	Aug-05	01	1240000	1188885	32271	10803	42884	0	0	2274	48158	
5394 STF			NOBLE ENERGY MARKETING INC.	Sep-05	01	780000	948881	15388	28024	44382	0	0	1803	48188	
5395 STF			NOBLE ENERGY MARKETING INC.	Oct-05	01	775000	686503	17763	4890	22243	0	0	1007	23250	
Total Zone						6860000	5886798	144082	73852	218044	0	0	11338	228082	
5396 STF			NOBLE ENERGY MARKETING INC.	Dec-04	00	310000	258854	53000	12710	105710	0	0	480	105180	
5397 STF			NOBLE ENERGY MARKETING INC.	Jan-05	00	480000	107854	124197	5878	128773	0	0	205	128878	
5398 STF			NOBLE ENERGY MARKETING INC.	Feb-05	00	280000	117883	84000	6085	80085	0	0	224	80309	
5399 STF			NOBLE ENERGY MARKETING INC.	Mar-05	00	310000	148574	93173	7753	100805	0	0	284	101180	
Total Zone						1386000	627878	384370	32104	428474	0	0	1193	427887	
5400 STF			NOBLE ENERGY MARKETING INC.	Dec-04	01	0	28797	0	1254	1254	0	0	0	51	1305
5401 STF			NOBLE ENERGY MARKETING INC.	Jan-05	01	0	348558	0	16233	16233	0	0	658	16882	
5402 STF			NOBLE ENERGY MARKETING INC.	Feb-05	01	0	181881	0	7888	7888	0	0	307	7873	
5403 STF			NOBLE ENERGY MARKETING INC.	Mar-05	01	0	141528	0	6585	6585	0	0	288	6535	
Total Zone						0	878842	0	31819	31819	0	0	1288	37805	
TOTAL - NOBLE ENERGY MARKETING INC.						7650000	7302838	538482	137887	878149	0	0	13830	688889	
5404 STF			CHD VALLEY GAS CORPORATION	Dec-04	01	0	2588	0	57	57	0	0	5	82	
Total Zone						0	2588	0	57	57	0	0	5	82	
5405 STF			CHD VALLEY GAS CORPORATION	Nov-04	01	0	8480	0	270	270	0	0	12	282	
5406 STF			CHD VALLEY GAS CORPORATION	Dec-04	01	0	5800	0	858	858	0	0	44	1000	
5407 STF			CHD VALLEY GAS CORPORATION	Jan-05	01	0	58000	0	2355	2355	0	0	108	2441	
5408 STF			CHD VALLEY GAS CORPORATION	Feb-05	01	0	11788	0	482	482	0	0	22	514	
5409 STF			CHD VALLEY GAS CORPORATION	Mar-05	01	0	15385	0	840	840	0	0	28	889	
5410 STF			CHD VALLEY GAS CORPORATION	Apr-05	01	0	742	0	31	31	0	0	1	32	
5411 STF			CHD VALLEY GAS CORPORATION	Oct-05	01	0	3478	0	145	145	0	0	6	151	

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Customer	Month	Rel Zone	Del Zone	Demanded Volume MBbls	Committed Volume MBbls	Demanded Receipts \$	Committed Receipts \$	Test. Oper. Receipts \$	Take or Pay Receipts \$	GRD Receipts \$	ACA Receipts \$	Total Receipts \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
OHIO VALLEY GAS CORPORATION															
Total Zone							0	116779	0	4899	4899	0	0	220	5099
5412 STT				Dec-04	01	03	0	330	0	6	6	0	0	1	7
Total Zone							0	330	0	6	6	0	0	1	7
5413 STT				Nov-04	00	04	60000	0	26988	0	26988	0	0	0	26988
5414 STT				Dec-04	00	04	60000	0	27784	0	27784	0	0	0	27784
5415 STT				Jan-05	00	04	63000	0	27784	0	27784	0	0	0	27784
5416 STT				Feb-05	00	04	68000	0	25077	0	25077	0	0	0	25077
5417 STT				Mar-05	00	04	63000	0	27784	0	27784	0	0	0	27784
5418 STT				Apr-05	00	04	30000	0	5641	0	5641	0	0	0	5641
5419 STT				May-05	00	04	31000	0	6006	0	6006	0	0	0	6006
5420 STT				Jun-05	00	04	30000	0	5641	0	5641	0	0	0	5641
5421 STT				Jul-05	00	04	31000	0	6006	0	6006	0	0	0	6006
5422 STT				Aug-05	00	04	31000	0	6006	0	6006	0	0	0	6006
5423 STT				Sep-05	00	04	30000	0	5641	0	5641	0	0	0	5641
5424 STT				Oct-05	00	04	31000	0	6006	0	6006	0	0	0	6006
Total Zone					00	04	516000	0	176804	0	176804	0	0	0	176804
5425 STT				Nov-04	01	04	0	53620	0	2505	2505	0	0	102	2607
5426 STT				Dec-04	01	04	0	30880	0	1884	1884	0	0	68	1752
5427 STT				Jan-05	01	04	0	81387	0	2873	2873	0	0	117	2990
5428 STT				Feb-05	01	04	0	62000	0	2802	2802	0	0	118	3020
5429 STT				Mar-05	01	04	0	18176	0	848	848	0	0	34	882
5430 STT				Apr-05	01	04	0	31000	0	1461	1461	0	0	58	1510
5431 STT				May-05	01	04	0	30000	0	1404	1404	0	0	57	1461
5432 STT				Jun-05	01	04	0	16845	0	732	732	0	0	30	762
5433 STT				Jul-05	01	04	0	26886	0	1338	1338	0	0	54	1392
5434 STT				Aug-05	01	04	0	26839	0	1338	1338	0	0	54	1392
5435 STT				Sep-05	01	04	0	27246	0	1275	1275	0	0	48	1324
Total Zone					01	04	0	382041	0	18248	18248	0	0	742	19090
TOTAL - OHIO VALLEY GAS CORPORATION															
5436 STT				Nov-04	01	01	516000	511739	176804	23280	200164	0	0	868	201152
5437 STT				Dec-04	01	01	70000	28478	15339	654	15992	0	0	56	16048
5438 STT				Jan-05	01	01	77500	0	15648	0	15648	0	0	0	15648
5439 STT				Feb-05	01	01	70000	64382	15648	1429	17278	0	0	122	17400
5440 STT				Mar-05	01	01	70000	64686	14315	1429	15758	0	0	123	15881
Total Zone					01	01	77500	77000	15648	1720	17588	0	0	147	17716
OLIVE BRANCH, MS. CITY OF															
5441 STT				Nov-04	01	01	377500	236334	77200	5046	82448	0	0	448	82894
5442 STT				Dec-04	01	01	377500	236334	77200	5046	82448	0	0	448	82894
5443 STT				Jan-05	00	04	800000	0	191910	0	181810	0	0	0	181910
5444 STT				Feb-05	00	04	800000	452298	17277	20207	183314	0	0	869	184173
5445 STT				Mar-05	00	04	800000	227328	17277	17181	17277	0	0	869	184173
Total Zone					00	04	800000	151371	156400	4648	183284	0	0	248	183284
OLIVE BRANCH, MS. CITY OF															
5446 STT				Nov-04	00	04	430000	666882	864367	40198	894588	0	0	1861	896237
5447 STT				Dec-04	01	04	0	115200	0	2683	2683	0	0	219	2892
Total Zone					01	04	0	308877	0	14674	14674	0	0	702	15576

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TEXAS GAS TRANSMISSION, LLC
Test Period Review
For The Twelve Months Ending October 31, 2005

Line No.	Rate Schedule	Attribute	Commodity	Month	Run Zone	Del Zone	Demand Volume MBbls	Demand Volume MBbls	Commod. Volume MBbls	Demand	Commod.	Total Oper.	Time or Pay	Gen.	ACA	Total
5408 STP			OWENS ENERGY MARKETING & TRADE	Jan-05	01	04	0	70363	0	2686	2686	2686	0	0	1332	27800
5409 STP			OWENS ENERGY MARKETING & TRADE	Feb-05	01	04	0	86234	0	27124	27124	27124	0	0	1300	28424
5410 STP			OWENS ENERGY MARKETING & TRADE	Mar-05	01	04	0	86234	0	32776	32776	32776	0	0	1703	36879
Total Zone																
5401 STP			OWENS CORNING	Nov-04	00	01	0	81800	0	2187	2187	2187	0	0	136	2343
5402 STP			OWENS CORNING	Dec-04	00	01	0	83108	0	2488	2488	2488	0	0	177	2663
5403 STP			OWENS CORNING	Jan-05	00	01	0	87891	0	2818	2818	2818	0	0	186	2999
5404 STP			OWENS CORNING	Feb-05	00	01	0	79738	0	2102	2102	2102	0	0	150	2252
5405 STP			OWENS CORNING	Mar-05	00	01	0	84760	0	2283	2283	2283	0	0	161	2444
5406 STP			OWENS CORNING	Apr-05	00	01	0	78600	0	2123	2123	2123	0	0	151	2274
5407 STP			OWENS CORNING	May-05	00	01	0	102300	0	2731	2731	2731	0	0	184	2915
5408 STP			OWENS CORNING	Jun-05	00	01	0	86000	0	2843	2843	2843	0	0	186	2929
5409 STP			OWENS CORNING	Jul-05	00	01	0	25864	0	685	685	685	0	0	48	734
Total Zone																
5480 STP			OWENS CORNING	Jul-05	00	01	0	742860	0	18008	18008	18008	0	0	1412	21348
5481 STP			OWENS CORNING	Aug-05	01	01	0	73800	0	1685	1685	1685	0	0	144	1829
5482 STP			OWENS CORNING	Sep-05	01	01	0	102300	0	2271	2271	2271	0	0	184	2455
5483 STP			OWENS CORNING	Oct-05	01	01	0	86332	0	2183	2183	2183	0	0	187	2370
Total Zone																
5484 STP			PROCTER & GAMBLE PGM4501421041	Jan-05	00	01	0	378832	0	8410	8410	8410	0	0	709	8119
5485 STP			PROCTER & GAMBLE PGM4501421041	Feb-05	00	01	0	1121782	0	28246	28246	28246	0	0	2121	30887
5486 STP			PROCTER & GAMBLE PGM4501421041	Mar-05	00	01	0	11200	0	331	331	331	0	0	24	365
Total Zone																
5487 STP			PROCTER & GAMBLE PGM4501421041	Nov-04	01	01	0	36000	0	681	681	681	0	0	69	1030
5488 STP			PROCTER & GAMBLE PGM4501421041	Dec-04	01	01	0	12000	0	288	288	288	0	0	23	289
Total Zone																
5489 STP			PROLUNGE ENERGY LLC	Nov-05	00	03	0	85	0	41	41	41	0	0	3	82
5470 STP			PROLUNGE ENERGY LLC	Jan-06	00	03	0	16380	0	687	687	687	0	0	57	824
Total Zone																
5471 STP			PROLUNGE ENERGY LLC	Feb-06	00	03	0	20256	0	828	828	828	0	0	39	867
5472 STP			PROLUNGE ENERGY LLC	Mar-06	00	03	0	144530	0	3208	3208	3208	0	0	350	3559
5473 STP			PROLUNGE ENERGY LLC	Apr-06	00	03	0	0	0	70	70	70	0	0	0	70
5474 STP			PROLUNGE ENERGY LLC	May-06	00	03	0	14788	0	852	852	852	0	0	104	1056
5475 STP			PROLUNGE ENERGY LLC	Jun-06	00	03	0	134788	0	2346	2346	2346	0	0	256	2801
5476 STP			PROLUNGE ENERGY LLC	Jul-06	00	03	0	20800	0	3080	3080	3080	0	0	382	3862
5477 STP			PROLUNGE ENERGY LLC	Aug-06	00	03	0	331801	0	5771	5771	5771	0	0	680	6401
Total Zone																
5478 STP			PROLUNGE ENERGY LLC	Sep-06	00	03	0	116262	0	2056	2056	2056	0	0	213	2271
Total Zone																
5479 STP			PROLUNGE ENERGY LLC	Oct-06	00	03	0	1030160	0	17865	17865	17865	0	0	1945	19940

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Account	Month	Rel Zone	Del Zone	Del Volume MBbls	Comm Volume MBbls	Delivered \$	Test. Oper. \$	Time or Pay \$	GPI \$	ACA \$	Total \$
5478 STF		PROLANCE ENERGY LLC	Apr-05	00	04	1260000	0	108114	0	108114	0	0	108114
5479 STF		PROLANCE ENERGY LLC	May-05	00	04	1300000	0	108522	0	108522	0	0	108522
5480 STF		PROLANCE ENERGY LLC	Jun-05	00	04	1320000	3731	108771	1929	112757	0	0	112817
5481 STF		PROLANCE ENERGY LLC	Jul-05	00	04	1340000	68000	108977	1929	112757	0	0	112817
5482 STF		PROLANCE ENERGY LLC	Aug-05	00	04	1360000	33800	107158	1737	108857	0	0	108857
5483 STF		PROLANCE ENERGY LLC	Sep-05	00	04	1380000	17000	113578	679	114457	0	0	114489
5484 STF		PROLANCE ENERGY LLC	Oct-05	00	04	1400000	0	108853	0	108853	0	0	108853
Total Zone						7000000	87911	702806	4545	707451	0	0	707816
5485 STF		PROLANCE ENERGY LLC	Apr-05	01	04	0	0	0	421	421	0	0	421
5486 STF		PROLANCE ENERGY LLC	May-05	01	04	0	0	0	753	753	0	0	754
Total Zone						0	0	0	1174	1174	0	0	1222
5487 STF		PROLANCE ENERGY LLC	Feb-05	02	04	1400000	11808	186302	386	186680	0	0	186712
Total Zone						1400000	11808	186302	386	186680	0	0	186712
5488 STF		PROLANCE ENERGY LLC	Feb-05	03	04	0	1320170	0	27048	27048	0	0	28353
5489 STF		PROLANCE ENERGY LLC	Mar-05	03	04	0	1291000	0	21	21	0	0	21
5490 STF		PROLANCE ENERGY LLC	Apr-05	03	04	0	1300000	0	28323	28323	0	0	31257
5491 STF		PROLANCE ENERGY LLC	May-05	03	04	0	1300000	0	28323	28323	0	0	31257
5492 STF		PROLANCE ENERGY LLC	Jun-05	03	04	0	1300000	0	28323	28323	0	0	31257
5493 STF		PROLANCE ENERGY LLC	Jul-05	03	04	0	1300000	0	28323	28323	0	0	31257
5494 STF		PROLANCE ENERGY LLC	Aug-05	03	04	240000	1047368	36487	14054	14054	0	0	15232
5495 STF		PROLANCE ENERGY LLC	Sep-05	03	04	0	697170	-148746	23895	60033	0	0	83223
5496 STF		PROLANCE ENERGY LLC	Oct-05	03	04	0	737389	0	1789	-1789	0	0	-466
Total Zone						2400000	7678065	20218	177864	197903	0	0	179258
TOTAL - PROLANCE ENERGY LLC						8668000	8003316	888427	202714	1082141	0	0	1108258
5497 STF		RELIANT ENERGY SERVICES INC	Sep-05	00	00	0	0	0	89	89	0	0	109
Total Zone						0	0	0	89	89	0	0	109
5498 STF		RELIANT ENERGY SERVICES INC	Apr-05	01	00	100000	0	4000	0	4000	0	0	4000
5499 STF		RELIANT ENERGY SERVICES INC	May-05	01	00	310000	240000	9808	2136	11844	0	0	13000
5500 STF		RELIANT ENERGY SERVICES INC	Jun-05	01	00	300000	287000	8865	2558	11454	0	0	13000
5501 STF		RELIANT ENERGY SERVICES INC	Jul-05	01	00	310000	304842	9107	2714	11821	0	0	13000
5502 STF		RELIANT ENERGY SERVICES INC	Aug-05	01	00	310000	307800	9075	2740	11815	0	0	13000
5503 STF		RELIANT ENERGY SERVICES INC	Sep-05	01	00	300000	280000	8760	2581	11341	0	0	13000
5504 STF		RELIANT ENERGY SERVICES INC	Oct-05	01	00	310000	298887	9182	2886	11881	0	0	13000
Total Zone						1940000	1730208	58837	15388	74238	0	0	77483
TOTAL - RELIANT ENERGY SERVICES INC						1940000	1740208	59837	15488	74325	0	0	77901
5505 STF		RELIANT ENERGY SERVICES INC	Nov-04	00	01	30000	7500	7508	200	7708	0	0	7723
5506 STF		RELIANT ENERGY SERVICES INC	Dec-04	00	01	31000	25838	7759	631	8390	0	0	8435
5507 STF		RELIANT ENERGY SERVICES INC	Jan-05	00	01	31000	31000	7759	631	8390	0	0	8435
5508 STF		RELIANT ENERGY SERVICES INC	Feb-05	00	01	28000	28000	7008	748	7756	0	0	7809
5509 STF		RELIANT ENERGY SERVICES INC	Mar-05	00	01	31000	31000	7759	389	8125	0	0	8151
5510 STF		RELIANT ENERGY SERVICES INC	Apr-05	00	01	7800	7800	817	203	1017	0	0	1031
5511 STF		RELIANT ENERGY SERVICES INC	May-05	00	01	7780	7808	844	203	1047	0	0	1051
5512 STF		RELIANT ENERGY SERVICES INC	Jun-05	00	01	7800	7386	817	187	1014	0	0	1028

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TEXAS GAS TRANSMISSION, LLC
Test Period Revenues
For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Month	Rec Zone	Del Zone	Demand Volume MBbls	Contract Volume MBbls	Demand Revenue \$	Contract Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GTS Revenue \$	ACA Revenue \$	Total Revenue \$
							(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
5513	STF		RIPLEY, TN, CITY OF	Jul-05	00	01	7750	7750	844	207	1051	0	0	15	1086
5514	STF		RIPLEY, TN, CITY OF	Aug-05	00	01	7750	7329	844	188	1040	0	0	14	1054
5515	STF		RIPLEY, TN, CITY OF	Sep-05	00	01	7500	6182	817	164	981	0	0	12	993
5516	STF		RIPLEY, TN, CITY OF	Oct-05	00	01	7750	6030	844	181	1005	0	0	11	1016
Total Zone				00	01		204500	153585	43621	4101	47722	0	0	291	48013
TOTAL - RIPLEY, TN, CITY OF							204500	153585	43621	4101	47722	0	0	291	48013
5517	STF		SEQUENT ENERGY MANAGEMENT LP	Nov-04	01	00	1172700	740853	24515	8594	31108	0	0	1408	32517
5518	STF		SEQUENT ENERGY MANAGEMENT LP	Dec-04	01	00	1211780	1065082	21239	9957	30886	0	0	2082	32954
5519	STF		SEQUENT ENERGY MANAGEMENT LP	Jan-05	01	00	1211780	1173827	19480	10445	28925	0	0	2230	32155
5520	STF		SEQUENT ENERGY MANAGEMENT LP	Feb-05	01	00	1084520	1071213	27438	8534	38872	0	0	2035	38007
5521	STF		SEQUENT ENERGY MANAGEMENT LP	Mar-05	01	00	1211780	1134827	28720	10100	38820	0	0	2158	40878
5522	STF		SEQUENT ENERGY MANAGEMENT LP	Apr-05	01	00	713620	644088	11410	5732	17142	0	0	1224	18388
5523	STF		SEQUENT ENERGY MANAGEMENT LP	May-05	01	00	737814	642875	13906	5722	18328	0	0	1222	20550
5524	STF		SEQUENT ENERGY MANAGEMENT LP	Jun-05	01	00	713620	688730	12880	8852	18832	0	0	1271	20103
5525	STF		SEQUENT ENERGY MANAGEMENT LP	Jul-05	01	00	737814	724870	13082	8451	18513	0	0	1377	20880
5526	STF		SEQUENT ENERGY MANAGEMENT LP	Aug-05	01	00	737814	703401	11801	8380	17781	0	0	1336	19807
5527	STF		SEQUENT ENERGY MANAGEMENT LP	Sep-05	01	00	713620	614733	11588	5471	17080	0	0	1188	18228
5528	STF		SEQUENT ENERGY MANAGEMENT LP	Oct-05	01	00	737814	728038	10572	8482	17134	0	0	1307	18441
Total Zone				01	00		10884508	9830896	208112	88380	294482	0	0	18788	313288
5529	STF		SEQUENT ENERGY MANAGEMENT LP	May-05	00	01	0	0	0	0	0	0	0	0	0
5530	STF		SEQUENT ENERGY MANAGEMENT LP	Jun-05	00	01	0	0	0	3	3	0	0	0	3
Total Zone				00	01		0	0	0	3	3	0	0	0	3
5531	STF		SEQUENT ENERGY MANAGEMENT LP	May-05	01	01	0	18802	0	417	417	0	0	36	453
5532	STF		SEQUENT ENERGY MANAGEMENT LP	Sep-05	01	01	0	15478	0	344	344	0	0	29	373
Total Zone				01	01		0	34281	0	761	761	0	0	65	826
TOTAL - SEQUENT ENERGY MANAGEMENT LP							10884508	9864896	208112	88144	295258	0	0	18861	314117
5533	STF		SOUTH EASTERN IN NATURAL GAS	Nov-04	00	04	4500	4500	2015	233	2248	0	0	9	2257
5534	STF		SOUTH EASTERN IN NATURAL GAS	Dec-04	00	04	4850	4850	2082	340	2322	0	0	9	2331
5535	STF		SOUTH EASTERN IN NATURAL GAS	Jan-05	00	04	4850	4850	2052	340	2322	0	0	9	2331
5536	STF		SOUTH EASTERN IN NATURAL GAS	Feb-05	00	04	4200	4200	1881	217	2088	0	0	8	2106
5537	STF		SOUTH EASTERN IN NATURAL GAS	Mar-05	00	04	4850	4850	2082	340	2322	0	0	9	2331
5538	STF		SOUTH EASTERN IN NATURAL GAS	Apr-05	00	04	2550	2550	488	132	626	0	0	5	633
5539	STF		SOUTH EASTERN IN NATURAL GAS	May-05	00	04	2635	0	513	0	513	0	0	0	513
5540	STF		SOUTH EASTERN IN NATURAL GAS	Jun-05	00	04	2550	0	488	0	488	0	0	0	488
5541	STF		SOUTH EASTERN IN NATURAL GAS	Jul-05	00	04	2635	0	513	0	513	0	0	0	513
5542	STF		SOUTH EASTERN IN NATURAL GAS	Aug-05	00	04	2635	0	513	0	513	0	0	0	513
5543	STF		SOUTH EASTERN IN NATURAL GAS	Sep-05	00	04	2550	0	488	0	488	0	0	0	488
5544	STF		SOUTH EASTERN IN NATURAL GAS	Oct-05	00	04	2635	0	513	0	513	0	0	0	513
Total Zone				00	04		40840	25200	13682	1302	14984	0	0	48	15033
5545	STF		SOUTH EASTERN IN NATURAL GAS	May-05	01	04	0	2635	0	123	123	0	0	5	128
5546	STF		SOUTH EASTERN IN NATURAL GAS	Jun-05	01	04	0	2550	0	119	119	0	0	5	124
5547	STF		SOUTH EASTERN IN NATURAL GAS	Jul-05	01	04	0	2634	0	123	123	0	0	5	128
5548	STF		SOUTH EASTERN IN NATURAL GAS	Aug-05	01	04	0	2625	0	123	123	0	0	5	128
5549	STF		SOUTH EASTERN IN NATURAL GAS	Sep-05	01	04	0	2498	0	115	115	0	0	5	120
5550	STF		SOUTH EASTERN IN NATURAL GAS	Oct-05	01	04	0	2635	0	123	123	0	0	5	128

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Attribute	Contract	Month	Day	Del. Zone	Desired Volume MMBtu	Contracted Volume MMBtu	Desired Price \$	Contracted Price \$	Tot. Oper. Price \$	Take or Pay Price \$	GBR Price \$	ACA Price \$	Total Price \$	
Total Zone																
5004	STF	TENNESSEE VALLEY VENTURES		Nov-04	01	04	2144300	2143310	460362	9451	4603733	0	0	0	4603733	
5005	STF			Dec-04	01	04	0	309184	0	76341	76341	0	0	0	587	
5006	STF			Jan-05	01	04	0	322802	0	-56975	-56975	0	0	0	746	
5007	STF			Feb-05	01	04	0	410600	0	12345	12345	0	0	0	781	
5008	STF			Mar-05	01	04	0	351158	0	11821	11821	0	0	0	697	
Total Zone																
5009	STF	TENNESSEE VALLEY VENTURES		Nov-05	01	04	0	1880242	0	54154	54154	0	0	0	3572	
TOTAL - TENNESSEE VALLEY VENTURES																
5010	STF			Jan-05	01	01	01	30000	1750212	3642	258654	263469	0	0	0	3325
5011	STF			Feb-05	01	01	01	31000	2718867	3763	420533	411798	0	0	0	5182
5012	STF			Mar-05	01	01	01	30000	860456	3642	134688	136340	0	0	0	1805
Total Zone																
5013	STF	TENNESSEE VALLEY VENTURES		Nov-05	01	01	120000	5778489	14810	8617011	861421	0	0	0	10342	
5014	STF			Jan-05	01	01	0	171817	0	28559	28559	0	0	0	338	
5015	STF			Feb-05	01	01	0	384886	0	82912	82912	0	0	0	750	
5016	STF			Mar-05	01	01	0	188037	0	20436	20436	0	0	0	288	
5017	STF			Oct-05	01	01	0	117841	0	25486	25486	0	0	0	212	
Total Zone																
5018	STF	TOTAL GAS & POWER IN AMERICA		Nov-05	01	01	120000	6819000	14810	1002374	1017184	0	0	0	12528	
5019	STF			Jan-05	01	00	80000	57134	4583	508	5091	0	0	0	108	
5020	STF			Feb-05	01	00	800000	30382	4894	35336	35336	0	0	0	1084	
5021	STF			Mar-05	01	00	800000	630000	33804	5516	38122	0	0	0	1178	
Total Zone																
5022	STF	TOTAL GAS & POWER IN AMERICA		Nov-05	01	00	1260000	1237134	68639	11010	78649	0	0	0	2351	
TOTAL - TOTAL GAS & POWER IN AMERICA																
5023	STF			Nov-04	00	01	0	304837	0	814	814	0	0	0	58	
5024	STF			Dec-04	00	01	0	304837	0	770	770	0	0	0	55	
5025	STF			Jan-05	00	01	0	348023	0	832	832	0	0	0	68	
Total Zone																
5026	STF	USIG INTERIORS INC.		Nov-05	00	01	0	37148	0	862	862	0	0	0	70	
5027	STF			Dec-05	00	01	0	16889	0	448	448	0	0	0	32	
5028	STF			Jan-06	00	01	0	17788	0	475	475	0	0	0	34	
5029	STF			Feb-06	00	01	0	19888	0	531	531	0	0	0	38	
5030	STF			Mar-06	00	01	0	18814	0	487	487	0	0	0	35	
Total Zone																
5031	STF	USIG INTERIORS INC.		Nov-05	00	01	0	18456	0	439	439	0	0	0	31	
5032	STF			Dec-05	00	01	0	18393	0	410	410	0	0	0	29	
5033	STF			Jan-06	00	01	0	14774	0	394	394	0	0	0	27	
5034	STF			Feb-06	00	01	0	287764	0	7882	7882	0	0	0	548	
5035	STF			Mar-06	01	01	0	1887	0	37	37	0	0	0	3	
Total Zone																
5036	STF	USIG INTERIORS INC.		Nov-05	01	01	0	1887	0	37	37	0	0	0	3	
TOTAL - USIG INTERIORS INC.																
5037	STF			Dec-05	01	01	0	288461	0	7719	7719	0	0	0	549	
5038	STF			Jan-06	01	01	0	288461	0	7719	7719	0	0	0	549	
5039	STF			Feb-06	01	01	0	288461	0	7719	7719	0	0	0	549	

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TEXAS GAS TRANSMISSION, LLC
 Test Period Revenues
 For The Twelve Months Ended October 31, 2005

Line No.	Rate Schedule	Affiliate	Customer	Rec Month	Del Zone	Demand Volume MBbls	Commod Volume MBbls	Demand Revenue \$	Commod Revenue \$	Tot. Oper. Revenue \$	Take or Pay Revenue \$	GPI Revenue \$	ACA Revenue \$	Total Revenues \$
						(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Total Service Type	STP					122765632	108053184	11510382	3382386	14883306	0	0	206306	15088814
Total:	TRANSPORTATION					828085326	3174208865	201871442	41847581	243818033	0	0	1311877	245130710
Grand Total:								208242858	43168832	248412800	0	0	1311877	250724577

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Schedule G-5, Part 1

**Texas Gas Transmission, LLC
Summary of Other Revenues
For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Particulars</u>	<u>FERC Acct</u>	<u>12 Mths Ended 10/31/05</u> \$ [A]
1	Forfeited Discounts	487	8,574
2	Revenues from Natural Gas Processed By Others	491	0
3	Incidental Gasoline and Oil Sales	492	917,654
4	Rent from Gas Properties	493	145,836
5	Interdepartmental Rents	494	0
6	Other Gas Revenues	495	122,894
7	Other Gas Revenues - Liquids	495	0
8	Other Gas Revenues - Liquefiables	495	244,790
9	Total		<u>1,439,748</u> {1}
10			
11			
12			
13	{1} - these items are reflected as credits to the cost of service on Statement A.		

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Schedule G-5, Part 2

**Texas Gas Transmission, LLC
Other Revenues - Detail
For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Month/Year</u>	<u>Particulars</u>	<u>FERC Acct</u>	<u>12 Mths Ended 10/31/05</u> \$ [A]
1	November '04	Forfeited Discounts	487	212
2	December '04	Forfeited Discounts	487	1,157
3	January '05	Forfeited Discounts	487	62
4	February '05	Forfeited Discounts	487	2,831
5	March '05	Forfeited Discounts	487	167
6	April '05	Forfeited Discounts	487	628
7	May '05	Forfeited Discounts	487	171
8	June '05	Forfeited Discounts	487	735
9	July '05	Forfeited Discounts	487	654
10	August '05	Forfeited Discounts	487	279
11	September '05	Forfeited Discounts	487	151
12	October '05	Forfeited Discounts	487	1,527
13	Total			<u>8,574</u>

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Schedule G-5, Part 2

**Texas Gas Transmission, LLC
Other Revenues - Detail
For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Month/Year</u>	<u>Particulars</u>	<u>FERC Acct</u>	<u>12 Mths Ended 10/31/05</u> \$ [A]
14	November '04	Revenues from Natural Gas Processed By Others	491	0
15	December '04	Revenues from Natural Gas Processed By Others	491	0
16	January '05	Revenues from Natural Gas Processed By Others	491	0
17	February '05	Revenues from Natural Gas Processed By Others	491	0
18	March '05	Revenues from Natural Gas Processed By Others	491	0
19	April '05	Revenues from Natural Gas Processed By Others	491	0
20	May '05	Revenues from Natural Gas Processed By Others	491	0
21	June '05	Revenues from Natural Gas Processed By Others	491	0
22	July '05	Revenues from Natural Gas Processed By Others	491	0
23	August '05	Revenues from Natural Gas Processed By Others	491	0
24	September '05	Revenues from Natural Gas Processed By Others	491	0
25	October '05	Revenues from Natural Gas Processed By Others	491	0
26	Total			<u>0</u>

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**Texas Gas Transmission, LLC
Other Revenues - Detail
For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Month/Year</u>	<u>Particulars</u>	<u>FERC Acct</u>	<u>12 Mths Ended 10/31/05</u> \$ [A]
27	November '04	Rent from Gas Properties	493	101,335
28	December '04	Rent from Gas Properties	493	2,065
29	January '05	Rent from Gas Properties	493	6,470
30	February '05	Rent from Gas Properties	493	2,066
31	March '05	Rent from Gas Properties	493	10,071
32	April '05	Rent from Gas Properties	493	2,667
33	May '05	Rent from Gas Properties	493	4,567
34	June '05	Rent from Gas Properties	493	3,167
35	July '05	Rent from Gas Properties	493	3,267
36	August '05	Rent from Gas Properties	493	2,067
37	September '05	Rent from Gas Properties	493	3,067
38	October '05	Rent from Gas Properties	493	5,027
39	Total			<u>145,836</u>

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Schedule G-5, Part 2

**Texas Gas Transmission, LLC
Other Revenues - Detail
For Twelve Months Ended October 31, 2005**

Line No.	Month/Year	Particulars	FERC Acct	12 Mths Ended 10/31/05 \$ [A]
40	November '04	Interdepartmental Rents	494	0
41	December '04	Interdepartmental Rents	494	0
42	January '05	Interdepartmental Rents	494	0
43	February '05	Interdepartmental Rents	494	0
44	March '05	Interdepartmental Rents	494	0
45	April '05	Interdepartmental Rents	494	0
46	May '05	Interdepartmental Rents	494	0
47	June '05	Interdepartmental Rents	494	0
48	July '05	Interdepartmental Rents	494	0
49	August '05	Interdepartmental Rents	494	0
50	September '05	Interdepartmental Rents	494	0
51	October '05	Interdepartmental Rents	494	0
52	Total			<u>0</u>

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 Schedule G-5, Part 2

**Texas Gas Transmission, LLC
 Other Revenues - Detail
 For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Month/Year</u>	<u>Particulars</u>	<u>FERC Acct</u>	<u>12 Mths Ended 10/31/05</u> \$ [A]
53	November '04	Other Miscellaneous Gas Revenues	495	9,444
54	December '04	Other Miscellaneous Gas Revenues	495	5,315
55	January '05	Other Miscellaneous Gas Revenues	495	9,512
56	February '05	Other Miscellaneous Gas Revenues	495	9,449
57	March '05	Other Miscellaneous Gas Revenues	495	10,120
58	April '05	Other Miscellaneous Gas Revenues	495	12,884
59	May '05	Other Miscellaneous Gas Revenues	495	8,817
60	June '05	Other Miscellaneous Gas Revenues	495	11,589
61	July '05	Other Miscellaneous Gas Revenues	495	14,467
62	August '05	Other Miscellaneous Gas Revenues	495	10,272
63	September '05	Other Miscellaneous Gas Revenues	495	10,297
64	October '05	Other Miscellaneous Gas Revenues	495	10,728
65	Total			<u>122,894</u>

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Schedule G-5, Part 3

**Texas Gas Transmission, LLC
Other Revenues - Detail
For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Month/Year</u>	<u>Particulars</u>	<u>FERC Acct</u>	<u>Prod.</u>	<u>Quantity Extracted (Barrels) [A]</u>	<u>12 Mths Ended 10/31/05 \$ [B]</u>
1	November '04	Incidental Gas and Oil Sales	492	Oil	3,661	175,943
2	December '04	Incidental Gas and Oil Sales	492	Oil	1,015	43,140
3	January '05	Incidental Gas and Oil Sales	492	Oil	3,453	125,992
4	February '05	Incidental Gas and Oil Sales	492	Oil	1,040	40,661
5	March '05	Incidental Gas and Oil Sales	492	Oil	1,667	68,394
6	April '05	Incidental Gas and Oil Sales	492	Oil	3,722	177,200
7	May '05	Incidental Gas and Oil Sales	492	Oil	1,210	57,813
8	June '05	Incidental Gas and Oil Sales	492	Oil	0	0
9	July '05	Incidental Gas and Oil Sales	492	Oil	1,541	79,862
10	August '05	Incidental Gas and Oil Sales	492	Oil	1,970	102,776
11	September '05	Incidental Gas and Oil Sales	492	Oil	805	45,873
12	October '05	Incidental Gas and Oil Sales	492	Oil	0	0
13	Total				<u>20,084</u>	<u>917,654</u>

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Schedule G-5, Part 4

**Texas Gas Transmission, LLC
Liquefiabiles - Detail
For Twelve Months Ended October 31, 2005**

<u>Line No.</u>	<u>Mth/Yr</u>	<u>Plant Name</u>	<u>Shipper Name</u>	<u>12 Mths Ended October 31, 2005</u>	
				<u>Volume MMBTU [A]</u>	<u>Amount \$ [B]</u>
1	Nov '04	Eunice	El Paso	841,597	23,629
2	Dec '04	Eunice	El Paso	1,536,936	45,432
3	Jan '05	Eunice	El Paso	0	0
4	Feb '05	Eunice	El Paso	735,340	21,841
5	Mar '05	Eunice	El Paso	734,691	20,906
6	Apr '05	Eunice	El Paso	634,886	18,229
7	May '05	Eunice	El Paso	767,876	21,164
8	Jun '05	Eunice	El Paso	1,446,117	38,140
9	Jul '05	Eunice	El Paso	0	0
10	Aug '05	Eunice	El Paso	729,077	19,558
11	Sep '05	Eunice	El Paso	1,312,824	35,891
12	Oct '05	Eunice	El Paso	0	0
13	Total			<u>8,739,344</u>	<u>244,790</u>

Docket No. RP05-317
Exhibit No. __
Schedule G-6

Texas Gas Transmission, LLC
Miscellaneous Revenue
For the Twelve Month Period Ended 10/31/05, as Adjusted

Line
No.

1

NONE

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Exhibit No. _____
Statement H-1, Part 1

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ (A)	DECEMBER \$ (B)	JANUARY \$ (C)	FEBRUARY \$ (D)	MARCH \$ (E)	APRIL \$ (F)
1		PRODUCTION EXPENSES						
2		NATURAL GAS PRODUCTION AND GATHERING						
3		OPERATION						
4	750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-89	0	0	0	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-89	0	0	0	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	202	(202)	0	0	0	(30)
11	757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-89	0	0	0	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-89	0	0	0	0	0	0
14	759.0	OTHER EXPENSE	0	0	0	0	0	0
15	760.0	RENTS	0	0	0	0	0	0
16		TOTAL OPERATION	202 *	(202) *	0 *	30 *	0 *	(30) *
17								
18		MAINTENANCE						
19	761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20	762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21	763.0	MAINT-GAS WELLS PRIOR 10-8-89	0	0	0	0	0	0
22	763.1	MAINT-GAS WELLS AFTER 10-7-89	0	0	0	0	0	0
23	764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24	765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25	766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26	767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27		TOTAL MAINTENANCE	0 *	0 *	0 *	0 *	0 *	0 *
28		TOTAL PROD AND GATHERING	202 *	(202) *	0 *	30 *	0 *	(30) *
29								
30		PRODUCTS EXTRACTION						
31		OPERATION						
32	777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33								

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Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LIVE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
34		EXPLORATION AND DEVELOPMENT EXPENSES						
35		OPERATION						
36	795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37	796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38	797.0	ABANDONED LEASES	0	0	0	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *	0 *	0 *	0 *
40								
41		OTHER GAS SUPPLY EXPENSES						
42		OPERATION						
43	802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
44		TOTAL PURCHASED GAS	0 *	0 *	0 *	0 *	0 *	0 *
45								
46	806.0	EXCHANGE GAS	8,659,314	(32,992,587)	0	(24,266,905)	(15,314,420)	(3,857,190)
47	808.1	GAS WITHDRAWN FROM STORAGE-DR	1,016,133	37,397,715	0	28,753,789	15,882,213	11,954,229
48	808.2	GAS DELIVERED TO STORAGE-CR	(9,675,447)	(4,405,129)	0	(4,486,883)	(567,793)	(8,097,039)
49	810.0	GAS USED FOR FUEL-CR	(4,041,919)	(9,755,035)	0	(5,654,737)	(4,961,071)	(6,196,777)
50	811.0	GAS USED FOR PROD EXTR-CR	0	0	0	0	0	0
51	812.0	GAS USED FOR OTHER OPER-CR	(755,582)	(850,307)	0	(472,927)	(322,368)	(366,470)
52	813.0	OTHER GAS SUPPLY EXPENSE	0	(1,789,611)	0	0	0	0
53		TOTAL OTH GAS SUPPLY EXP	(4,797,501) *	(12,394,953) *	0 *	(6,127,664) *	(5,283,440) *	(6,563,247) *
54								
55		TOTAL PRODUCTION EXPENSE	(4,797,299) *	(12,395,155) *	0 *	(6,127,634) *	(5,283,440) *	(6,563,277) *
56								
57								

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Statement H-1, Part 1

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
58		UNDERGROUND STORAGE EXPENSES						
59		OPERATION						
60	814.0	SUPERVISION AND ENGINEERING	24,722	27,420	24,411	26,997	27,071	32,071
61	815.0	MAPS AND RECORDS	0	0	0	0	0	0
62	816.0	WELLS EXPENSE	261,687	139,974	64,711	70,194	67,378	87,246
63	817.0	LINES EXPENSE	100,571	267,986	42,026	185,223	152,357	160,470
64	818.0	COMPRESSOR STATION EXPENSE	136,991	172,937	162,755	175,947	156,080	193,000
65	819.0	COMPR STA FUEL AND POWER	86,106	343,908	12,226	282,767	174,857	221,566
66	820.0	MEAS AND REG STATION EXP	3,723	5,608	7,409	8,945	4,252	5,278
67	821.0	PURIFICATION EXPENSE	14,254	116,237	7,731	81,677	66,020	72,411
68	822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
69	823.0	GAS LOSSES	0	0	0	0	0	0
70	824.0	OTHER EXPENSE	12,202	12,293	11,835	11,906	11,968	17,637
71	825.0	STORAGE WELL ROYALTIES	47	1,807	20,152	7,545	3,442	1,935
72	826.0	RENTS	0	0	0	0	0	0
73		TOTAL OPERATION	640,302 *	1,068,170 *	353,257 *	851,201 *	663,445 *	791,615 *
74								
75		MAINTENANCE						
76	830.0	SUPERVISION AND ENGINEERING	7,647	8,489	7,689	8,107	7,919	11,562
77	831.0	STRUCTURES AND IMPROVEMENTS	6,367	4,488	3,772	7,076	8,459	8,993
78	832.0	MAINT-WELLS	503,275	69,826	2,155	32,760	33,666	40,554
79	833.0	MAINT-LINES	591	1,492	1,879	1,304	805	3,062
80	834.0	MAINT-COMP STA EQUIP	39,178	50,550	12,496	26,952	19,597	15,268
81	835.0	MAINT-MEAS AND REG EQUIP	1,827	438	1,356	4,783	168	1,871
82	836.0	MAINT-PURIFICATION EQUIP	1,887	1,659	244	1,424	1,316	1,272
83		TOTAL MAINTENANCE	560,773 *	136,943 *	29,373 *	82,406 *	69,929 *	82,802 *
84		TOTAL STORAGE EXPENSE	1,201,075 *	1,225,113 *	382,630 *	933,607 *	733,374 *	874,217 *
85								

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Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
86		TRANSMISSION EXPENSES						
87		OPERATION						
88	850.0	SUPERVISION AND ENGINEERING	838,128	1,258,146	757,429	539,373	617,681	122,162
89	851.0	SYS CONTROL AND DISPATCH	59,817	83,792	67,667	59,517	61,338	88,931
90	852.0	COMM SYSTEM EXPENSE	152,042	287,048	182,492	163,016	181,977	193,211
91	853.0	COMPR STA LABOR AND EXP	917,549	1,239,404	1,092,978	1,089,277	922,408	1,170,305
92	854.0	COMPR STA FUEL GAS	3,963,043	9,417,842	0	5,375,826	4,789,771	5,979,086
93	855.0	MAINS EXPENSE	658,611	691,938	590,773	598,294	557,365	769,201
94	857.0	MEAS AND REG STA EXPENSE	126,440	171,582	155,293	163,339	157,090	197,874
95	858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
96	859.0	OTHER EXPENSE	0	0	0	0	0	0
97	860.0	RENTS	20,513	21,638	26,890	19,716	17,719	33,119
98		TOTAL OPERATION	6,756,142 *	13,331,387 *	2,843,492 *	8,006,357 *	7,485,346 *	8,553,901 *
99								
100		MAINTENANCE						
101	861.0	SUPERVISION AND ENGINEERING	24,092	32,055	28,614	23,478	23,616	36,631
102	862.0	MAINT-STRUCT AND IMPMTS	30,699	40,234	19,914	35,982	37,707	47,384
103	863.0	MAINT-MAINS	287,301	142,514	55,359	144,153	106,145	142,541
104	864.0	MAINT-COMPR STA EQUIP	451,845	4,392,913	207,148	406,206	228,025	422,926
105	865.0	MAINT-MEAS AND REG STA EQUIP	24,893	192,183	47,714	27,876	18,179	16,126
106	866.0	MAINT-COMMUNICATIONS EQUIP	28,050	55,258	11,114	18,205	10,545	17,575
107		TOTAL MAINTENANCE	856,879 *	4,865,137 *	369,662 *	655,660 *	426,218 *	683,185 *
108								
109		TOTAL TRANSMISSION EXP	7,613,021 *	18,196,525 *	3,213,354 *	8,664,236 *	7,911,564 *	9,237,085 *
110								
111								
112		CUSTOMER ACCOUNTS EXPENSES						
113		OPERATION						
114	903.0	CUST RECORDS AND COLL EXP	108,447	109,827	110,545	138,931	114,039	183,212
115	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
116	907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
117	910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
118		TOTAL CUST ACCTS EXP	108,447 *	109,827 *	110,545 *	138,931 *	114,039 *	183,212 *
119								
120								

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Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
121		SALES EXPENSES						
122		OPERATION						
123	911.0	SUPERVISION	0	0	0	0	0	0
124	912.0	DEMNSTRGTG AND SELLING EXPENSE	0	0	0	0	0	0
125	913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
126	916.0	MISC SALES EXPENSE	0	0	0	0	393	(393)
127		TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	393 *	(393) *
128								
129		ADMINISTRATIVE AND GENERAL EXPENSES						
130		OPERATION						
131	920.0	ADMIN AND GEN SALARIES	1,773,332	1,278,400	1,078,702	924,541	1,111,849	758,055
132	921.0	OFFICE SUPPLIES AND EXP	180,872	414,358	207,832	272,164	265,771	254,129
133	922.0	ADMIN EXP TRANSFERRED-CR	(105,577)	494,932	(54,496)	(99,576)	(114,140)	(149,971)
134	923.0	OUTSIDE SERVICES EMPLOYED	833,060	651,794	1,055,825	(168,585)	318,812	495,087
135	924.0	PROPERTY INSURANCE	161,819	161,819	146,013	177,625	161,819	161,819
136	925.0	INJURIES AND DAMAGES	308,762	337,658	280,723	331,833	302,339	174,534
137	926.0	EMPL PENSIONS AND BENEFITS	1,189,674	1,618,348	526,946	658,056	1,323,843	728,887
138	928.0	REGULATORY COMMISSION EXP	169,440	193,558	104,436	936,165	131,088	124,657
139	930.1	GENERAL ADVERTISING EXP	0	0	0	0	0	0
140	930.2	MISC GENERAL EXPENSES	145,353	7,684	156,305	870	(0)	1,435
141	931.0	RENTS	0	0	0	0	0	0
142		TOTAL OPERATION	4,616,535 *	5,158,529 *	3,502,285 *	3,235,093 *	3,501,379 *	2,546,813 *
143								
144		MAINTENANCE						
145	932.0	MAINTENANCE OF GEN PLANT	63,945	58,652	61,985	71,088	80,408	84,257
146		TOTAL ADMIN AND GEN EXP	4,680,480 *	5,217,181 *	3,564,270 *	3,306,159 *	3,581,787 *	2,630,869 *
147	426.1	DONATIONS	23,013	58,348	31,716	49,224	59,519	15,862
148	407.0	ENVIRONMENTAL REMEDIATION	0	0	0	0	0	0
149		TOTAL OPER AND MAINT EXP	8,828,738 *	12,401,838 *	7,302,515 *	6,964,524 *	7,117,237 *	6,377,556 *

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Statement H-1, Part 2

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
1		PRODUCTION EXPENSES						
2		NATURAL GAS PRODUCTION AND GATHERING						
3		OPERATION						
4	750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-09	0	0	0	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-09	0	0	0	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
11	757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-09	0	0	0	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-09	0	0	0	0	0	0
14	759.0	OTHER EXPENSE	0	0	0	0	0	0
15	760.0	RENTS	0	0	0	0	0	0
16		TOTAL OPERATION	0 *	0 *	0 *	0 *	0 *	0 *
17								
18		MAINTENANCE						
19	761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20	762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21	763.0	MAINT-GAS WELLS PRIOR 10-8-09	0	0	0	0	0	0
22	763.1	MAINT-GAS WELLS AFTER 10-7-09	0	0	0	0	0	0
23	764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24	765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25	766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26	767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27		TOTAL MAINTENANCE	0 *	0 *	0 *	0 *	0 *	0 *
28		TOTAL PROD AND GATHERING	0 *	0 *	0 *	0 *	0 *	0 *
29								
30		PRODUCTS EXTRACTION						
31		OPERATION						
32	777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33								

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Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
34		EXPLORATION AND DEVELOPMENT EXPENSES						
35		OPERATION						
36	795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37	796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38	797.0	ABANDONED LEASES	0	0	0	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *	0 *	0 *	0 *
40								
41		OTHER GAS SUPPLY EXPENSES						
42		OPERATION						
43	802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
44		TOTAL PURCHASED GAS	0 *	0 *	0 *	0 *	0 *	0 *
45								
46	806.0	EXCHANGE GAS	8,818,664	21,546,492	0	6,630,548	16,319,505	0
47	806.1	GAS WITHDRAWN FROM STORAGE-DR	1,786,775	4,311,152	0	3,947,070	5,129,417	0
48	806.2	GAS DELIVERED TO STORAGE-CR	(10,605,439)	(25,857,644)	0	(10,577,817)	(21,448,922)	0
49	810.0	GAS USED FOR FUEL-CR	(4,893,231)	(8,648,747)	0	(5,008,145)	(12,819,348)	0
50	811.0	GAS USED FOR PROD EXTR-CR	0	0	0	0	0	0
51	812.0	GAS USED FOR OTHER OPER-CR	(353,778)	(566,702)	0	(499,369)	(3,479,217)	0
52	813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
53		TOTAL OTH GAS SUPPLY EXP	(5,247,009) *	(9,415,449) *	0 *	(5,505,544) *	(16,298,565) *	0 *
54								
55		TOTAL PRODUCTION EXPENSE	(5,247,009) *	(9,415,449) *	0 *	(5,505,544) *	(16,298,565) *	0 *
56								
57								

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Statement H-1, Part 2

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
58		UNDERGROUND STORAGE EXPENSES						
59		OPERATION						
60	814.0	SUPERVISION AND ENGINEERING	23,702	22,465	18,007	25,381	46,108	13,239
61	815.0	MAPS AND RECORDS	0	0	3	0	0	0
62	816.0	WELLS EXPENSE	92,580	176,446	119,724	89,801	441,128	31,265
63	817.0	LINES EXPENSE	126,570	118,584	39,053	64,428	168,044	36,185
64	818.0	COMPRESSOR STATION EXPENSE	180,584	176,224	183,028	170,139	362,865	241,864
65	819.0	COMPR STA FUEL AND POWER	101,826	244,383	3,345	154,243	350,146	0
66	820.0	MEAS AND REG STATION EXP	4,568	5,763	4,103	6,352	3,788	3,905
67	821.0	PURIFICATION EXPENSE	22,509	9,383	3,205	9,746	9,951	21,235
68	822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
69	823.0	GAS LOSSES	0	0	0	0	0	0
70	824.0	OTHER EXPENSE	12,308	11,944	11,463	11,811	18,368	12,311
71	825.0	STORAGE WELL ROYALTIES	9,702	4,054	2,867	13,529	11,924	754
72	826.0	RENTS	0	0	0	0	2,737	0
73		TOTAL OPERATION	554,378 *	769,267 *	384,797 *	525,431 *	1,415,057 *	380,758 *
74								
75		MAINTENANCE						
76	830.0	SUPERVISION AND ENGINEERING	7,601	7,850	7,673	4,707	4,686	1,612
77	831.0	STRUCTURES AND IMPROVEMENTS	5,915	5,473	4,146	4,362	7,352	5,319
78	832.0	MAINT-WELLS	36,967	72,293	4,539	41,028	961,368	1,635
79	833.0	MAINT-LINES	6,327	9,974	194	3,394	1,994	7,213
80	834.0	MAINT-COMP STA EQUIP	11,682	32,226	16,305	25,099	34,389	4,872
81	835.0	MAINT-MEAS AND REG EQUIP	467	34	90	2,419	678	934
82	836.0	MAINT-PURIFICATION EQUIP	900	1,058	246	2,822	1,646	391
83		TOTAL MAINTENANCE	69,859 *	128,909 *	33,193 *	83,831 *	1,012,111 *	21,976 *
84		TOTAL STORAGE EXPENSE	624,237 *	898,176 *	417,990 *	609,262 *	2,427,168 *	382,734 *
85								

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Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
86		TRANSMISSION EXPENSES						
87		OPERATION						
88	850.0	SUPERVISION AND ENGINEERING	991,646	1,067,194	714,860	1,113,341	282,465	990,277
89	851.0	SYS CONTROL AND DISPATCH	61,112	61,589	61,933	59,994	92,487	61,157
90	852.0	COMM SYSTEM EXPENSE	191,212	177,861	153,474	144,684	203,369	290,062
91	853.0	COMPR STA LABOR AND EXP	962,761	972,660	1,010,028	1,061,525	1,402,359	1,022,949
92	854.0	COMPR STA FUEL GAS	4,794,710	8,607,872	0	4,855,800	12,472,841	0
93	856.0	MAINS EXPENSE	578,037	707,193	595,616	672,305	1,160,442	728,123
94	857.0	MEAS AND REG STA EXPENSE	154,166	166,636	134,883	151,022	193,403	151,860
95	858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
96	859.0	OTHER EXPENSE	0	0	0	0	0	600,000
97	860.0	RENTS	21,104	32,118	15,336	26,668	16,664	16,664
98		TOTAL OPERATION	7,754,750 *	11,613,143 *	2,666,132 *	8,065,336 *	15,826,250 *	3,861,292 *
99								
100		MAINTENANCE						
101	861.0	SUPERVISION AND ENGINEERING	25,560	26,866	24,917	36,334	228,672	(125,186)
102	862.0	MAINT-STRUCT AND IMPMTS	27,554	32,784	43,471	32,705	128,449	31,385
103	863.0	MAINT-MAINS	102,360	236,660	191,526	378,476	2,093,226	1,200,655
104	864.0	MAINT-COMPR STA EQUIP	378,761	452,856	311,466	424,638	615,343	1,082,551
105	865.0	MAINT-MEAS AND REG STA EQUIP	44,842	26,765	23,385	26,856	52,113	168,292
106	866.0	MAINT-COMMUNICATIONS EQUIP	12,272	11,224	27,661	36,502	23,912	22,153
107		TOTAL MAINTENANCE	591,148 *	787,168 *	622,426 *	939,510 *	3,141,715 *	2,379,849 *
108								
109		TOTAL TRANSMISSION EXP	8,345,898 *	12,600,311 *	3,308,558 *	9,024,846 *	18,967,965 *	6,241,142 *
110								
111								
112		CUSTOMER ACCOUNTS EXPENSES						
113		OPERATION						
114	903.0	CUST RECORDS AND COLL EXP	113,657	113,800	113,589	113,611	170,446	118,658
115	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
116	907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
117	910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
118		TOTAL CUST ACCTS EXP	113,657 *	113,800 *	113,589 *	113,611 *	170,446 *	118,658 *
119								
120								

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Exhibit No. _____
Statement H-1, Part 2

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
121		SALES EXPENSES						
122		OPERATION						
123	911.0	SUPERVISION	0	0	0	0	0	0
124	912.0	DEMNSTRTG AND SELLING EXPENSE	0	0	0	0	0	0
125	913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
126	916.0	MISC SALES EXPENSE	0	0	0	0	0	0
127		TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	0 *	0 *
128								
129		ADMINISTRATIVE AND GENERAL EXPENSES						
130		OPERATION						
131	920.0	ADMIN AND GEN SALARIES	1,074,181	1,857,243	1,167,483	1,865,748	1,612,481	1,197,212
132	921.0	OFFICE SUPPLIES AND EXP	242,354	717,943	224,585	544,532	1,056,079	432,549
133	922.0	ADMIN EXP TRANSFERRED-CR	(98,645)	(101,824)	(93,715)	(106,103)	(192,008)	(112,838)
134	923.0	OUTSIDE SERVICES EMPLOYED	856,020	475,491	422,746	627,465	1,364,016	847,586
135	924.0	PROPERTY INSURANCE	161,819	141,665	141,865	141,685	51,282	141,745
136	925.0	INJURIES AND DAMAGES	311,546	273,810	267,710	223,894	215,309	(706,315)
137	926.0	EMPL PENSIONS AND BENEFITS	1,002,519	1,097,322	1,179,387	935,953	1,159,316	1,635,636
138	928.0	REGULATORY COMMISSION EXP	215,027	104,607	194,703	104,436	126,182	99,206
139	930.1	GENERAL ADVERTISING EXP	190	0	0	0	0	0
140	930.2	MISC GENERAL EXPENSES	44,800	33,086	26,000	0	0	157,306
141	931.0	RENTS	0	0	4,934	0	0	0
142		TOTAL OPERATION	3,607,813 *	4,599,242 *	3,537,488 *	4,137,591 *	5,392,637 *	3,692,069 *
143								
144		MAINTENANCE						
145	932.0	MAINTENANCE OF GEN PLANT	107,038	51,700	64,479	59,300	78,029	67,500
146		TOTAL ADMIN AND GEN EXP	3,914,850 *	4,650,942 *	3,601,967 *	4,196,891 *	5,470,866 *	3,759,589 *
147	426.1	DONATIONS	14,105	58,480	4,014	24,342	94,321	141,189
148	407.0	ENVIRONMENTAL REMEDIATION	0	0	0	0	0	0
149		TOTAL OPER AND MAINT EXP	7,765,737 *	8,906,259 *	7,446,117 *	8,463,609 *	10,832,001 *	10,643,312 *

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Statement H-1, Part 3

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
1		PRODUCTION EXPENSES			
2		NATURAL GAS PRODUCTION AND GATHERING			
3		OPERATION			
4	750.0	SUPERVISION AND ENGINEERING	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-89	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-89	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	0	0	0
11	757.0	PURIFICATION EXPENSE	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-89	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-89	0	0	0
14	759.0	OTHER EXPENSE	0	0	0
15	760.0	RENTS	0	0	0
16		TOTAL OPERATION	0 *	0 *	0 *
17					
18		MAINTENANCE			
19	761.0	SUPERVISION AND ENGINEERING	0	0	0
20	762.0	STRUCTURES AND IMPROVEMENTS	0	0	0
21	763.0	MAINT-GAS WELLS PRIOR 10-8-89	0	0	0
22	763.1	MAINT-GAS WELLS AFTER 10-7-89	0	0	0
23	764.0	MAINT-FIELD LINES	0	0	0
24	765.0	MAINT-COMPR STA EQUIP	0	0	0
25	766.0	MAINT-MEAS AND REG STA	0	0	0
26	767.0	MAINT-PURIFICATION EQUIP	0	0	0
27		TOTAL MAINTENANCE	0 *	0 *	0 *
28		TOTAL PROD AND GATHERING	0 *	0 *	0 *
29					
30		PRODUCTS EXTRACTION			
31		OPERATION			
32	777.0	GAS PROCESSED BY OTHERS	0	0	0
33					

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Statement H-1, Part 3

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

<u>LINE</u> <u>NO.</u>	<u>ACCOUNT</u> <u>NUMBER</u>	<u>DESCRIPTION</u>	<u>TOTAL</u> \$ (A)	<u>ADJUSTMENTS</u> \$ (B)	<u>ADJUSTED</u> <u>TOTAL</u> \$ (C)
34		EXPLORATION AND DEVELOPMENT EXPENSES			
35		OPERATION			
36	795.0	PRODUCTION DELAY RENTAL	0	0	0
37	796.0	NONPRODUCTIVE WELL DRILLING	0	0	0
38	797.0	ABANDONED LEASES	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *
40					
41		OTHER GAS SUPPLY EXPENSES			
42		OPERATION			
43	802.0	GASOLINE PLANT PURCHASES	0	0	0
44		TOTAL PURCHASED GAS	0 *	0 *	0 *
45					
46	806.0	EXCHANGE GAS	(14,456,590)	0	(14,456,590)
47	808.1	GAS WITHDRAWN FROM STORAGE-DR	110,178,492	0	110,178,492
48	808.2	GAS DELIVERED TO STORAGE-CR	(95,721,912)	0	(95,721,912)
49	810.0	GAS USED FOR FUEL-CR	(62,177,010)	0	(62,177,010)
50	811.0	GAS USED FOR PROD EXTR-CR	0	0	0
51	812.0	GAS USED FOR OTHER OPER-CR	(7,666,750)	0	(7,666,750)
52	813.0	OTHER GAS SUPPLY EXPENSE	(1,789,611)	0	(1,789,611)
53		TOTAL OTH GAS SUPPLY EXP	(71,633,371) *	0 *	(71,633,371) *
54					
55		TOTAL PRODUCTION EXPENSE	(71,633,371) *	0 *	(71,633,371) *
56					
57					

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Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

<u>LINE</u> <u>NO.</u>	<u>ACCOUNT</u> <u>NUMBER</u>	<u>DESCRIPTION</u>	<u>TOTAL</u> \$ (A)	<u>ADJUSTMENTS</u> \$ (B)	<u>ADJUSTED</u> <u>TOTAL</u> \$ (C)
58		UNDERGROUND STORAGE EXPENSES			
59		OPERATION			
60	814.0	SUPERVISION AND ENGINEERING	311,814	0	311,814
61	815.0	MAPS AND RECORDS	3	0	3
62	816.0	WELLS EXPENSE	1,622,134	0	1,622,134
63	817.0	LINE EXPENSE	1,481,498	0	1,481,498
64	818.0	COMPRESSOR STATION EXPENSE	2,292,424	0	2,292,424
65	819.0	COMPR STA FUEL AND POWER	1,975,373	0	1,975,373
66	820.0	MEAS AND REG STATION EXP	63,712	0	63,712
67	821.0	PURIFICATION EXPENSE	434,359	0	434,359
68	822.0	EXPLORATION AND DEVELOPMENT	0	0	0
69	823.0	GAS LOSSES	0	0	0
70	824.0	OTHER EXPENSE	156,065	0	156,065
71	825.0	STORAGE WELL ROYALTIES	77,759	0	77,759
72	826.0	RENTS	2,737	0	2,737
73		TOTAL OPERATION	8,397,676 *	0 *	8,397,676 *
74					
75		MAINTENANCE			
76	830.0	SUPERVISION AND ENGINEERING	85,543	0	85,543
77	831.0	STRUCTURES AND IMPROVEMENTS	69,722	0	69,722
78	832.0	MAINT-WELLS	1,800,064	0	1,800,064
79	833.0	MAINT-LINES	38,029	0	38,029
80	834.0	MAINT-COMP STA EQUIP	288,614	0	288,614
81	835.0	MAINT-MEAS AND REG EQUIP	15,067	0	15,067
82	836.0	MAINT-PURIFICATION EQUIP	14,865	0	14,865
83		TOTAL MAINTENANCE	2,311,904 *	0 *	2,311,904 *
84		TOTAL STORAGE EXPENSE	10,709,580 *	0 *	10,709,580 *
85					

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Statement H-1, Part 3

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
86		TRANSMISSION EXPENSES			
87		OPERATION			
88	850.0	SUPERVISION AND ENGINEERING	9,512,704	0	9,512,704
89	851.0	SYS CONTROL AND DISPATCH	799,333	0	799,333
90	852.0	COMM SYSTEM EXPENSE	2,260,485	0	2,260,485
91	853.0	COMPR STA LABOR AND EXP	12,864,201	0	12,864,201
92	854.0	COMPR STA FUEL GAS	60,276,801	0	60,276,801
93	856.0	MAINS EXPENSE	8,497,898	0	8,497,898
94	857.0	MEAS AND REG STA EXPENSE	1,923,587	0	1,923,587
95	858.0	TRANS AND COMPR BY OTHERS	0	0	0
96	859.0	OTHER EXPENSE	600,000	0	600,000
97	860.0	RENTS	270,522	0	270,522
98		TOTAL OPERATION	97,005,531 *	0 *	97,005,531 *
99					
100		MAINTENANCE			
101	861.0	SUPERVISION AND ENGINEERING	387,677	0	387,677
102	862.0	MAINT-STRUCT AND IMPMTS	508,206	0	508,206
103	863.0	MAINT-MAINS	5,082,915	0	5,082,915
104	864.0	MAINT-COMPR STA EQUIP	9,374,681	0	9,374,681
105	865.0	MAINT-MEAS AND REG STA EQUIP	669,007	0	669,007
106	866.0	MAINT-COMMUNICATIONS EQUIP	276,470	0	276,470
107		TOTAL MAINTENANCE	16,308,956 *	0 *	16,308,956 *
108					
109		TOTAL TRANSMISSION EXP	113,314,487 *	0 *	113,314,487 *
110					
111					
112		CUSTOMER ACCOUNTS EXPENSES			
113		OPERATION			
114	903.0	CUST RECORDS AND COLL EXP	1,508,961	0	1,508,961
115	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0
116	907.0	CUST SERV/INFORM EX-SUP	0	0	0
117	910.0	MISC CUST SERV/INFO EXP	0	0	0
118		TOTAL CUST ACCTS EXP	1,508,961 *	0 *	1,508,961 *
119					
120					

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Statement H-1, Part 3

Texas Gas Transmission, LLC
Operation and Maintenance Expenses
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
121		SALES EXPENSES			
122		OPERATION			
123	911.0	SUPERVISION	0	0	0
124	912.0	DEMNSTRTG AND SELLING EXPENSE	0	0	0
125	913.0	ADVERTISING EXPENSE	0	0	0
126	916.0	MISC SALES EXPENSE	0	0	0
127		TOTAL SALES EXPENSES	0 *	0 *	0 *
128					
129		ADMINISTRATIVE AND GENERAL EXPENSES			
130		OPERATION			
131	920.0	ADMIN AND GEN SALARIES	15,497,208	0	15,497,208
132	921.0	OFFICE SUPPLIES AND EXP	4,792,968	0	4,792,968
133	922.0	ADMIN EXP TRANSFERRED-CR	(735,062)	0	(735,062)
134	923.0	OUTSIDE SERVICES EMPLOYED	7,780,298	0	7,780,298
135	924.0	PROPERTY INSURANCE	1,750,755	0	1,750,755
136	925.0	INJURIES AND DAMAGES	2,321,804	0	2,321,804
137	926.0	EMPL PENSIONS AND BENEFITS	13,235,896	0	13,235,896
138	928.0	REGULATORY COMMISSION EXP	2,503,484	0	2,503,484
139	930.1	GENERAL ADVERTISING EXP	190	0	190
140	930.2	MISC GENERAL EXPENSES	574,818	0	574,818
141	931.0	RENTS	4,934	0	4,934
142		TOTAL OPERATION	47,727,293 *	0 *	47,727,293 *
143					
144		MAINTENANCE			
145	932.0	MAINTENANCE OF GEN PLANT	848,357	0	848,357
146		TOTAL ADMIN AND GEN EXP	48,575,650 *	0 *	48,575,650 *
147	426.1	DONATIONS	574,133	0	574,133
148	407.0	ENVIRONMENTAL REMEDIATION	0	0	0
149		TOTAL OPER AND MAINT EXP	103,049,440 *	0 *	103,049,440 *

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Schedule H-1 (1), Part 1

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE	ACCOUNT		NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL
NO.	NUMBER	DESCRIPTION	\$	\$	\$	\$	\$	\$
			[A]	[B]	[C]	[D]	[E]	[F]
1		PRODUCTION EXPENSES						
2		NATURAL GAS PRODUCTION AND GATHERING						
3		OPERATION						
4	750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-89	0	0	0	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-89	0	0	0	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
11	757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-89	0	0	0	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-89	0	0	0	0	0	0
14	759.0	OTHER EXPENSE	0	0	0	0	0	0
15	760.0	RENTS	0	0	0	0	0	0
16		TOTAL OPERATION	0 *	0 *	0 *	0 *	0 *	0 *
17								
18		MAINTENANCE						
19	781.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20	782.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21	783.0	MAINT-GAS WELLS PRIOR 10-8-89	0	0	0	0	0	0
22	783.1	MAINT-GAS WELLS AFTER 10-7-89	0	0	0	0	0	0
23	784.0	MAINT-FIELD LINES	0	0	0	0	0	0
24	785.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25	786.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26	787.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27		TOTAL MAINTENANCE	0 *	0 *	0 *	0 *	0 *	0 *
28		TOTAL PROD AND GATHERING	0 *	0 *	0 *	0 *	0 *	0 *
29								
30		PRODUCTS EXTRACTION						
31		OPERATION						
32	777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33								

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [F]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
34		EXPLORATION AND DEVELOPMENT EXPENSES						
35		OPERATION						
36	795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37	796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38	797.0	ABANDONED LEASES	0	0	0	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *	0 *	0 *	0 *
40								
41		OTHER GAS SUPPLY EXPENSES						
42		OPERATION						
43	800.0	WELL HEAD PURCHASES	0	0	0	0	0	0
44	800.1	WELL HEAD PURCHASES	0	0	0	0	0	0
45	801.0	FIELD LINE PURCHASES	0	0	0	0	0	0
46	802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
47	803.0	TRANSMISSION LINE PURCHASES	0	0	0	0	0	0
48	805.1	PURCHASED GAS COST ADJUSTMENT	0	0	0	0	0	0
49	805.2	INCREMENTAL GAS COST ADJUSTMENT	0	0	0	0	0	0
50		TOTAL PURCHASED GAS	0 *	0 *	0 *	0 *	0 *	0 *
51								
52	806.0	EXCHANGE GAS	0	0	0	0	0	0
53	807.2	OPER OF PURCH GAS MEAS STA	0	0	0	0	0	0
54	807.3	MAINT OF PURCH GAS MEAS STA	0	0	0	0	0	0
55	807.4	PURCH GAS CALCULATIONS EXP	0	0	0	0	0	0
56	808.1	GAS WITHDRAWN FROM STORAGE-DR	0	0	0	0	0	0
57	808.2	GAS DELIVERED TO STORAGE-CR	0	0	0	0	0	0
58	810.0	GAS USED FOR FUEL-CR	0	0	0	0	0	0
59	811.0	GAS USED FOR PROD EXTR-CR	0	0	0	0	0	0
60	812.0	GAS USED FOR OTHER OPER-CR	0	0	0	0	0	0
61	813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
62		TOTAL OTH GAS SUPPLY EXP	0 *	0 *	0 *	0 *	0 *	0 *
63								
64		TOTAL PRODUCTION EXPENSE	0 *	0 *	0 *	0 *	0 *	0 *
65								
66								

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [F]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
67	UNDERGROUND STORAGE EXPENSES						
68	OPERATION						
69 814.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
70 816.0	WELLS EXPENSE	95,784	68,542	0	5,167	10,923	38,317
71 817.0	LINES EXPENSE	56,439	229,870	0	150,248	117,860	108,680
72 818.0	COMPRESSOR STATION EXPENSE	1,056	1,663	0	2,757	1,109	1,528
73 819.0	COMPR STA FUEL AND POWER	58,876	337,193	0	278,911	171,300	217,881
74 820.0	MEAS AND REG STATION EXP	0	0	0	0	0	0
75 821.0	PURIFICATION EXPENSE	9,580	103,921	0	76,082	59,922	66,565
76 822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
77 824.0	OTHER EXPENSE	0	0	0	0	0	0
78 825.0	STORAGE WELL ROYALTIES	0	0	0	0	0	0
79 826.0	RENTS	0	0	0	0	0	0
80	TOTAL OPERATION	221,715 *	739,189 *	0 *	513,165 *	361,115 *	432,750 *
81							
82	MAINTENANCE						
83 830.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
84 831.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
85 832.0	MAINT-WELLS	465,873	65,854	0	31,832	31,723	35,748
86 833.0	MAINT-LINES	-	0	0	0	0	104
87 834.0	MAINT-COMP STA EQUIP	1,382	37	0	142	0	312
88 835.0	MAINT-MEAS AND REG EQUIP	0	0	0	0	0	0
89 836.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
90	TOTAL MAINTENANCE	467,254 *	65,891 *	0 *	31,974 *	31,723 *	36,164
91	TOTAL STORAGE EXPENSE	688,969 *	805,080 *	0 *	545,139 *	392,838 *	468,914
92							

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Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
93	TRANSMISSION EXPENSES						
94	OPERATION						
95 850.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
96 851.0	SYS CONTROL AND DISPATCH	0	0	0	0	0	0
97 852.0	COMM SYSTEM EXPENSE	0	0	0	0	0	0
98 853.0	COMPR STA LABOR AND EXP	29,454	206,676	0	126,636	38,703	74,926
99 854.0	COMPR STA FUEL GAS	3,963,043	9,417,942	0	5,375,826	4,769,771	5,979,096
100 855.0	MAINS EXPENSE	11,347	161,162	0	38,841	32,064	35,421
101 857.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
102 858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
103 859.0	OTHER EXPENSE	0	0	0	0	0	0
104 860.0	RENTS	0	0	0	0	0	0
105	TOTAL OPERATION	4,023,843 *	9,785,689 *	0 *	5,541,304 *	4,860,539 *	6,089,444
106	MAINTENANCE						
107	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
108 862.0	MAINT-STRUCT AND IMPRMTS	0	0	0	0	0	0
110 863.0	MAINT-MAINS	78,451	3,073	0	36,758	26,816	562
111 864.0	MAINT-COMPR STA EQUIP	5,962	11,519	0	4,463	3,247	4,326
112 865.0	MAINT-MEAS AND REG STA EQUIP	278	0	0	0	0	0
113 866.0	MAINT-COMMUNICATIONS EQUIP	0	0	0	0	0	0
114	TOTAL MAINTENANCE	84,689 *	14,592 *	0 *	41,221 *	30,063 *	4,869 *
115							
116	TOTAL TRANSMISSION EXP	4,108,532 *	9,800,282 *	0 *	5,582,525 *	4,890,602 *	6,094,332 *
117							
118							
119	CUSTOMER ACCOUNTS EXPENSES						
120	OPERATION						
121 903.0	CUST RECORDS AND COLL EXP	0	0	0	0	0	0
122 904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
123 907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
124 909.0	CUSTOMER INFORMATION EXP	0	0	0	0	0	0
125 910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
126	TOTAL CUST ACCTS EXP	0 *	0 *	0 *	0 *	0 *	0 *
127							
128							

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE	ACCOUNT		NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL
NO.	NUMBER	DESCRIPTION	\$	\$	\$	\$	\$	\$
			(A)	(B)	(F)	(D)	(E)	(F)
129		SALES EXPENSES						
130		OPERATION						
131	911.0	SUPERVISION	0	0	0	0	0	0
132	912.0	DEMNSTRGTG AND SELLING EXPENSE	0	0	0	0	0	0
133	913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
134	916.0	MISC SALES EXPENSE	0	0	0	0	0	0
135		TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	0 *	0 *
136								
137		ADMINISTRATIVE AND GENERAL EXPENSES						
138		OPERATION						
139	920.0	ADMIN AND GEN SALARIES	0	0	0	0	0	0
140	921.0	OFFICE SUPPLIES AND EXP	0	0	0	0	0	0
141	922.0	ADMIN EXP TRANSFERRED-CR	0	0	0	0	0	0
142	923.0	OUTSIDE SERVICES EMPLOYED	0	0	0	0	0	0
143	924.0	PROPERTY INSURANCE	0	0	0	0	0	0
144	925.0	INJURIES AND DAMAGES	0	0	0	0	0	0
145	926.0	EMPL PENSIONS AND BENEFITS	0	0	0	0	0	0
146	928.0	REGULATORY COMMISSION EXP	0	0	0	0	0	0
147	930.1	GENERAL ADVERTISING EXP	0	0	0	0	0	0
148	930.2	MISC GENERAL EXPENSES	0	0	0	0	0	0
149	931.0	RENTS	0	0	0	0	0	0
150		TOTAL OPERATION	0 *	0 *	0 *	0 *	0 *	0 *
151								
152	932.0	MAINTENANCE	0	0	0	0	0	0
153								
154		TOTAL ADMIN AND GEN EXP	0 *	0 *	0 *	0 *	0 *	0 *
155								
156								
157		TOTAL OPER AND MAINT EXP	4,797,501 *	10,605,342 *	0 *	6,127,664 *	5,283,440 *	6,563,247 *

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Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

<u>LINE ACCOUNT</u> <u>NO. NUMBER</u>	<u>DESCRIPTION</u>	<u>MAY</u> \$ [A]	<u>JUNE</u> \$ [B]	<u>JULY</u> \$ [C]	<u>AUGUST</u> \$ [D]	<u>SEPTEMBER</u> \$ [E]	<u>OCTOBER</u> \$ [F]
1	PRODUCTION EXPENSES						
2	NATURAL GAS PRODUCTION AND GATHERING						
3	OPERATION						
4 750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5 752.0	GAS WELL EXP PRIOR 10-8-09	0	0	0	0	0	0
6 752.1	GAS WELL EXP AFTER 10-7-09	0	0	0	0	0	0
7 753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8 754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9 755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10 756.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
11 757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12 758.0	GAS WELL ROYAL PRIOR 10-8-09	0	0	0	0	0	0
13 758.1	GAS WELL ROYAL AFTER 10-7-09	0	0	0	0	0	0
14 759.0	OTHER EXPENSE	0	0	0	0	0	0
15 760.0	RENTS	0	0	0	0	0	0
16	TOTAL OPERATION	0 *	0 *	0 *	0 *	0 *	0 *
17							
18	MAINTENANCE						
19 761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20 762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21 763.0	MAINT-GAS WELLS PRIOR 10-8-09	0	0	0	0	0	0
22 763.1	MAINT-GAS WELLS AFTER 10-7-09	0	0	0	0	0	0
23 764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24 765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25 766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26 767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27	TOTAL MAINTENANCE	0 *	0 *	0 *	0 *	0 *	0 *
28	TOTAL PROD AND GATHERING	0 *	0 *	0 *	0 *	0 *	0 *
29							
30	PRODUCTS EXTRACTION						
31	OPERATION						
32 777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33							

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Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	MAY \$ (A)	JUNE \$ (B)	JULY \$ (C)	AUGUST \$ (D)	SEPTEMBER \$ (E)	OCTOBER \$ (F)
34	EXPLORATION AND DEVELOPMENT EXPENSES						
35	OPERATION						
36 795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37 796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38 797.0	ABANDONED LEASES	0	0	0	0	0	0
39	TOTAL EXPL AND DEVEL EXP	0	0	0	0	0	0
40							
41	OTHER GAS SUPPLY EXPENSES						
42	OPERATION						
43 800.0	WELL HEAD PURCHASES	0	0	0	0	0	0
44 801.0	WELL HEAD PURCHASES	0	0	0	0	0	0
45 801.0	FIELD LINE PURCHASES	0	0	0	0	0	0
46 802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
47 803.0	TRANSMISSION LINE PURCHASES	0	0	0	0	0	0
48 805.1	PURCHASED GAS COST ADJUSTMENT	0	0	0	0	0	0
49 805.2	INCREMENTAL GAS COST ADJUSTMENT	0	0	0	0	0	0
50	TOTAL PURCHASED GAS	0	0	0	0	0	0
51							
52 806.0	EXCHANGE GAS	0	0	0	0	0	0
53 807.2	OPER OF PURCH GAS MEAS STA	0	0	0	0	0	0
54 807.3	MAINT OF PURCH GAS MEAS STA	0	0	0	0	0	0
55 807.4	PURCH GAS CALCULATIONS EXP	0	0	0	0	0	0
56 808.1	GAS WITHDRAWN FROM STORAGE-OR	0	0	0	0	0	0
57 808.2	GAS DELIVERED TO STORAGE-OR	0	0	0	0	0	0
58 810.0	GAS USED FOR FUEL-OR	0	0	0	0	0	0
59 811.0	GAS USED FOR PROD EXTR-OR	0	0	0	0	0	0
60 812.0	GAS USED FOR OTHER OPER-OR	0	0	0	0	0	0
61 813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
62	TOTAL OTH GAS SUPPLY EXP	0	0	0	0	0	0
63							
64	TOTAL PRODUCTION EXPENSE	0	0	0	0	0	0
65							
66							

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Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	MAY \$ [A]	JUNE \$ [B]	JULY \$ [C]	AUGUST \$ [D]	SEPTEMBER \$ [E]	OCTOBER \$ [F]
67	UNDERGROUND STORAGE EXPENSES						
68	OPERATION						
69 814.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
70 816.0	WELLS EXPENSE	35,061	110,603	0	0	381,132	0
71 817.0	LINES EXPENSE	85,549	76,475	0	29,105	108,653	0
72 818.0	COMPRESSOR STATION EXPENSE	4,059	1,833	0	1,480	4,599	0
73 819.0	COMPR STA FUEL AND POWER	96,521	240,875	0	150,345	346,507	0
74 820.0	MEAS AND REG STATION EXP	0	0	0	0	0	0
75 821.0	PURIFICATION EXPENSE	20,146	6,443	0	1,314	5,130	0
76 822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
77 824.0	OTHER EXPENSE	0	0	0	0	0	0
78 825.0	STORAGE WELL ROYALTIES	0	0	0	0	0	0
79 826.0	RENTS	0	0	0	0	0	0
80	TOTAL OPERATION	243,336 *	436,229 *	0 *	182,245 *	846,020 *	0 *
81							
82	MAINTENANCE						
83 830.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
84 831.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
85 832.0	MAINT-WELLS	36,502	69,849	0	38,831	958,808	0
86 833.0	MAINT-LINES	0	0	0	38	0	0
87 834.0	MAINT-COMP STA EQUIP	2,398	2,136	0	775	5,682	0
88 835.0	MAINT-MEAS AND REG EQUIP	0	0	0	0	0	0
89 836.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
90	TOTAL MAINTENANCE	38,900 *	71,985 *	0 *	39,743 *	964,288 *	0 *
91	TOTAL STORAGE EXPENSE	282,236 *	508,215 *	0 *	221,988 *	1,810,308 *	0 *
92							

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Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	MAY \$ [A]	JUNE \$ [B]	JULY \$ [C]	AUGUST \$ [D]	SEPTEMBER \$ [E]	OCTOBER \$ [F]
93	TRANSMISSION EXPENSES						
94	OPERATION						
95 850.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
96 851.0	SYS CONTROL AND DISPATCH	0	0	0	0	0	0
97 852.0	COMM SYSTEM EXPENSE	0	0	0	0	0	0
98 853.0	COMPR STA LABOR AND EXP	146,916	56,259	0	102,952	201,128	0
99 854.0	COMPR STA FUEL GAS	4,794,710	8,607,872	0	4,855,800	12,472,841	0
100 855.0	MAINS EXPENSE	15,887	87,844	0	91,092	30,681	0
101 857.0	MEAS AND REG STA EXPENSE	0	0	0	0	138	0
102 858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
103 859.0	OTHER EXPENSE	0	0	0	0	0	0
104 860.0	RENTS	0	0	0	0	0	0
105	TOTAL OPERATION	4,957,493 *	8,751,975 *	0 *	5,049,844 *	12,704,788 *	0 *
106							
107	MAINTENANCE						
108 861.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
109 862.0	MAINT-STRUCT AND IMPMTS	0	0	0	0	0	0
110 863.0	MAINT-MAINS	0	138,500	0	225,571	1,737,579	0
111 864.0	MAINT-COMPR STA EQUIP	7,280	18,759	0	8,141	45,891	0
112 865.0	MAINT-MEAS AND REG STA EQUIP	0	0	0	0	0	0
113 866.0	MAINT-COMMUNICATIONS EQUIP	0	0	0	0	0	0
114	TOTAL MAINTENANCE	7,280 *	155,259 *	0 *	233,712 *	1,783,470 *	0 *
115							
116	TOTAL TRANSMISSION EXP	4,964,773 *	8,907,234 *	0 *	5,283,556 *	14,488,258 *	0 *
117							
118							
119	CUSTOMER ACCOUNTS EXPENSES						
120	OPERATION						
121 903.0	CUST RECORDS AND COLL EXP	0	0	0	0	0	0
122 904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
123 907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
124 909.0	CUSTOMER INFORMATION EXP	0	0	0	0	0	0
125 910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
126	TOTAL CUST ACCTS EXP	0 *	0 *	0 *	0 *	0 *	0 *
127							
128							

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Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	MAY \$ [A]	JUNE \$ [B]	JULY \$ [C]	AUGUST \$ [D]	SEPTEMBER \$ [E]	OCTOBER \$ [F]
129	SALES EXPENSES						
130	OPERATION						
131 911.0	SUPERVISION	0	0	0	0	0	0
132 912.0	DEMNSTRGTG AND SELLING EXPENSE	0	0	0	0	0	0
133 913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
134 916.0	MISC SALES EXPENSE	0	0	0	0	0	0
135	TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	0 *	0 *
136							
137	ADMINISTRATIVE AND GENERAL EXPENSES						
138	OPERATION						
139 920.0	ADMIN AND GEN SALARIES	0	0	0	0	0	0
140 921.0	OFFICE SUPPLIES AND EXP	0	0	0	0	0	0
141 922.0	ADMIN EXP TRANSFERRED-CR	0	0	0	0	0	0
142 923.0	OUTSIDE SERVICES EMPLOYED	0	0	0	0	0	0
143 924.0	PROPERTY INSURANCE	0	0	0	0	0	0
144 925.0	INJURIES AND DAMAGES	0	0	0	0	0	0
145 926.0	EMPL PENSIONS AND BENEFITS	0	0	0	0	0	0
146 928.0	REGULATORY COMMISSION EXP	0	0	0	0	0	0
147 930.1	GENERAL ADVERTISING EXP	0	0	0	0	0	0
148 930.2	MISC GENERAL EXPENSES	0	0	0	0	0	0
149 931.0	RENTS	0	0	0	0	0	0
150	TOTAL OPERATION	0 *	0 *	0 *	0 *	0 *	0 *
151							
152	MAINTENANCE	0	0	0	0	0	0
153							
154	TOTAL ADMIN AND GEN EXP	0 *	0 *	0 *	0 *	0 *	0 *
155							
156							
157	TOTAL OPER AND MAINT EXP	5,247,009 *	9,415,449 *	0 *	5,505,544 *	16,298,565 *	0 *

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
1	PRODUCTION EXPENSES			
2	NATURAL GAS PRODUCTION AND GATHERING			
3	OPERATION			
4 750.0	SUPERVISION AND ENGINEERING	0	0	0
5 752.0	GAS WELL EXP PRIOR 10-8-09	0	0	0
6 752.1	GAS WELL EXP AFTER 10-7-09	0	0	0
7 753.0	FIELD LINES EXPENSE	0	0	0
8 754.0	COMPRESSOR STATION EXPENSE	0	0	0
9 755.0	COMPR STA FUEL AND POWER	0	0	0
10 756.0	MEAS AND REG STA EXPENSE	0	0	0
11 757.0	PURIFICATION EXPENSE	0	0	0
12 758.0	GAS WELL ROYAL PRIOR 10-8-09	0	0	0
13 758.1	GAS WELL ROYAL AFTER 10-7-09	0	0	0
14 759.0	OTHER EXPENSE	0	0	0
15 760.0	RENTS	0	0	0
16	TOTAL OPERATION	0 *	0 *	0 *
17				
18	MAINTENANCE			
19 761.0	SUPERVISION AND ENGINEERING	0	0	0
20 762.0	STRUCTURES AND IMPROVEMENTS	0	0	0
21 763.0	MAINT-GAS WELLS PRIOR 10-8-09	0	0	0
22 763.1	MAINT-GAS WELLS AFTER 10-7-09	0	0	0
23 764.0	MAINT-FIELD LINES	0	0	0
24 765.0	MAINT-COMPR STA EQUIP	0	0	0
25 766.0	MAINT-MEAS AND REG STA	0	0	0
26 767.0	MAINT-PURIFICATION EQUIP	0	0	0
27	TOTAL MAINTENANCE	0 *	0 *	0 *
28	TOTAL PROD AND GATHERING	0 *	0 *	0 *
29				
30	PRODUCTS EXTRACTION			
31	OPERATION			
32 777.0	GAS PROCESSED BY OTHERS	0	0	0
33				

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Schedule H-1 (1), Part 3

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
34	EXPLORATION AND DEVELOPMENT EXPENSES			
35	OPERATION			
36 795.0	PRODUCTION DELAY RENTAL	0	0	0
37 796.0	NONPRODUCTIVE WELL DRILLING	0	0	0
38 797.0	ABANDONED LEASES	0	0	0
39	TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *
40				
41	OTHER GAS SUPPLY EXPENSES			
42	OPERATION			
43 800.0	WELL HEAD PURCHASES	0	0	0
44 800.1	WELL HEAD PURCHASES	0	0	0
45 801.0	FIELD LINE PURCHASES	0	0	0
46 802.0	GASOLINE PLANT PURCHASES	0	0	0
47 803.0	TRANSMISSION LINE PURCHASES	0	0	0
48 805.1	PURCHASED GAS COST ADJUSTMENT	0	0	0
49 805.2	INCREMENTAL GAS COST ADJUSTMENT	0	0	0
50	TOTAL PURCHASED GAS	0 *	0 *	0 *
51				
52 806.0	EXCHANGE GAS	0	0	0
53 807.2	OPER OF PURCH GAS MEAS STA	0	0	0
54 807.3	MAINT OF PURCH GAS MEAS STA	0	0	0
55 807.4	PURCH GAS CALCULATIONS EXP	0	0	0
56 808.1	GAS WITHDRAWN FROM STORAGE-CR	0	0	0
57 808.2	GAS DELIVERED TO STORAGE-CR	0	0	0
58 810.0	GAS USED FOR FUEL-CR	0	0	0
59 811.0	GAS USED FOR PROD EXTR-CR	0	0	0
60 812.0	GAS USED FOR OTHER OPER-CR	0	0	0
61 813.0	OTHER GAS SUPPLY EXPENSE	0	0	0
62	TOTAL OTH GAS SUPPLY EXP	0 *	0 *	0 *
63				
64	TOTAL PRODUCTION EXPENSE	0 *	0 *	0 *
65				
66				

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
87	UNDERGROUND STORAGE EXPENSES			
88	OPERATION			
89 814.0	SUPERVISION AND ENGINEERING	0	0	0
70 816.0	WELLS EXPENSE	743,530	0	743,530
71 817.0	LINES EXPENSE	962,860	0	962,860
72 818.0	COMPRESSOR STATION EXPENSE	20,083	0	20,083
73 819.0	COMPR STA FUEL AND POWER	1,900,209	0	1,900,209
74 820.0	MEAS AND REG STATION EXP	0	0	0
75 821.0	PURIFICATION EXPENSE	349,082	0	349,082
76 822.0	EXPLORATION AND DEVELOPMENT	0	0	0
77 824.0	OTHER EXPENSE	0	0	0
78 825.0	STORAGE WELL ROYALTIES	0	0	0
79 826.0	RENTS	0	0	0
80	TOTAL OPERATION	3,975,764 *	0 *	3,975,764 *
81				
82	MAINTENANCE			
83 830.0	SUPERVISION AND ENGINEERING	0	0	0
84 831.0	STRUCTURES AND IMPROVEMENTS	0	0	0
85 832.0	MAINT-WELLS	1,734,918	0	1,734,918
86 833.0	MAINT-LINES	142	0	142
87 834.0	MAINT-COMP STA EQUIP	12,866	0	12,866
88 835.0	MAINT-MEAS AND REG EQUIP	0	0	0
89 836.0	MAINT-PURIFICATION EQUIP	0	0	0
90	TOTAL MAINTENANCE	1,747,926 *	0 *	1,747,926 *
91	TOTAL STORAGE EXPENSE	5,723,690 *	0 *	5,723,690 *
92				

Docket No. RP05-317
Exhibit No. _____
Schedule H-1 (1), Part 3

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
93	TRANSMISSION EXPENSES			
94	OPERATION			
95 850.0	SUPERVISION AND ENGINEERING	0	0	0
96 851.0	SYS CONTROL AND DISPATCH	0	0	0
97 852.0	COMM SYSTEM EXPENSE	0	0	0
98 853.0	COMPR STA LABOR AND EXP	983,649	0	983,649
99 854.0	COMPR STA FUEL GAS	60,276,802	0	60,276,802
100 855.0	MAINS EXPENSE	504,310	0	504,310
101 857.0	MEAS AND REG STA EXPENSE	136	0	136
102 858.0	TRANS AND COMPR BY OTHERS	0	0	0
103 859.0	OTHER EXPENSE	0	0	0
104 860.0	RENTS	0	0	0
105	TOTAL OPERATION	61,764,897 *	0 *	61,764,897 *
106	MAINTENANCE			
107	SUPERVISION AND ENGINEERING	0	0	0
108 862.0	MAINT-STRUCT AND IMPMTS	0	0	0
110 863.0	MAINT-MAINS	2,247,311	0	2,247,311
111 864.0	MAINT-COMPR STA EQUIP	107,586	0	107,586
112 865.0	MAINT-MEAS AND REG STA EQUIP	278	0	278
113 866.0	MAINT-COMMUNICATIONS EQUIP	0	0	0
114	TOTAL MAINTENANCE	2,355,175 *	0 *	2,355,175 *
115				
116	TOTAL TRANSMISSION EXP	64,120,072 *	0 *	64,120,072 *
117				
118				
119	CUSTOMER ACCOUNTS EXPENSES			
120	OPERATION			
121 903.0	CUST RECORDS AND COLL EXP	0	0	0
122 904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0
123 907.0	CUST SERV/INFORM EX-SUP	0	0	0
124 908.0	CUSTOMER INFORMATION EXP	0	0	0
125 910.0	MISC CUST SERV/INFO EXP	0	0	0
126	TOTAL CUST ACCTS EXP	0 *	0 *	0 *
127				
128				

Texas Gas Transmission, LLC
Expenses Associated With Accounts 810, 811, and 812
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
129		SALES EXPENSES			
130		OPERATION			
131	911.0	SUPERVISION	0	0	0
132	912.0	DEMNSTRYTG AND SELLING EXPENSE	0	0	0
133	913.0	ADVERTISING EXPENSE	0	0	0
134	916.0	MISC SALES EXPENSE	0	0	0
135		TOTAL SALES EXPENSES	0 *	0 *	0 *
136					
137		ADMINISTRATIVE AND GENERAL EXPENSES			
138		OPERATION			
139	920.0	ADMIN AND GEN SALARIES	0	0	0
140	921.0	OFFICE SUPPLIES AND EXP	0	0	0
141	922.0	ADMIN EXP TRANSFERRED-CR	0	0	0
142	923.0	OUTSIDE SERVICES EMPLOYED	0	0	0
143	924.0	PROPERTY INSURANCE	0	0	0
144	925.0	INJURIES AND DAMAGES	0	0	0
145	926.0	EMPL PENSIONS AND BENEFITS	0	0	0
146	928.0	REGULATORY COMMISSION EXP	0	0	0
147	930.1	GENERAL ADVERTISING EXP	0	0	0
148	930.2	MISC GENERAL EXPENSES	0	0	0
149	931.0	RENTS	0	0	0
150		TOTAL OPERATION	0 *	0 *	0 *
151					
152		MAINTENANCE	0	0	0
153					
154		TOTAL ADMIN AND GEN EXP	0 *	0 *	0 *
155					
156					
157		TOTAL OPER AND MAINT EXP	69,843,762 *	0 *	69,843,762 *

Docket No. RP05-317
Exhibit No. _____
Schedule H-1 (1)(a), Part 1

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
1	PRODUCTION EXPENSES						
2	NATURAL GAS PRODUCTION AND GATHERING						
3	OPERATION						
4 750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5 752.0	GAS WELL EXP PRIOR 10-8-69	0	0	0	0	0	0
6 752.1	GAS WELL EXP AFTER 10-7-69	0	0	0	0	0	0
7 753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8 754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9 755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10 756.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
11 757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12 758.0	GAS WELL ROYAL PRIOR 10-8-69	0	0	0	0	0	0
13 758.1	GAS WELL ROYAL AFTER 10-7-69	0	0	0	0	0	0
14 759.0	OTHER EXPENSE	0	0	0	0	0	0
15 760.0	RENTS	0	0	0	0	0	0
16	TOTAL OPERATION	0 *	0 *	0 *	0 *	0 *	0 *
17							
18	MAINTENANCE						
19 761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20 762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21 763.0	MAINT-GAS WELLS PRIOR 10-8-69	0	0	0	0	0	0
22 763.1	MAINT-GAS WELLS AFTER 10-7-69	0	0	0	0	0	0
23 764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24 765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25 766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26 767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27	TOTAL MAINTENANCE	0 *	0 *	0 *	0 *	0 *	0 *
28	TOTAL PROD AND GATHERING	0 *	0 *	0 *	0 *	0 *	0 *
29							
30	PRODUCTS EXTRACTION						
31	OPERATION						
32 777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33							

Docket No. RP05-317
Exhibit No. _____
Schedule H-1 (1)(a), Part 1

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
34	EXPLORATION AND DEVELOPMENT EXPENSES						
35	OPERATION						
36 795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37 796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38 797.0	ABANDONED LEASES	0	0	0	0	0	0
39	TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *	0 *	0 *	0 *
40							
41	OTHER GAS SUPPLY EXPENSES						
42	OPERATION						
43 802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
44	TOTAL PURCHASED GAS	0 *	0 *	0 *	0 *	0 *	0 *
45							
46 806.0	EXCHANGE GAS	0	0	0	0	0	0
47 806.1	GAS WITHDRAWN FROM STORAGE-DR	0	0	0	0	0	0
48 806.2	GAS DELIVERED TO STORAGE-CR	0	0	0	0	0	0
49 810.0	GAS USED FOR FUEL-CR	0	0	0	0	0	0
50 811.0	GAS USED FOR PROD EXTR-CR	0	0	0	0	0	0
51 812.0	GAS USED FOR OTHER OPER-CR	0	0	0	0	0	0
52 813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
53	TOTAL OTH GAS SUPPLY EXP	0 *	0 *	0 *	0 *	0 *	0 *
54							
55	TOTAL PRODUCTION EXPENSE	0 *	0 *	0 *	0 *	0 *	0 *
56							
57							

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
58	UNDERGROUND STORAGE EXPENSES						
59	OPERATION						
60 814.0	SUPERVISION AND ENGINEERING	20,307	21,854	23,400	22,554	22,782	29,022
61 816.0	WELLS EXPENSE	33,071	43,724	47,626	42,097	39,342	39,093
62 817.0	LINES EXPENSE	28,039	31,494	37,565	28,784	28,590	44,853
63 818.0	COMPRESSOR STATION EXPENSE	93,436	98,513	113,652	108,132	108,970	157,489
64 819.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
65 820.0	MEAS AND REG STATION EXP	2,414	3,472	5,323	2,524	3,929	3,206
66 821.0	PURIFICATION EXPENSE	3,735	8,208	7,717	4,889	5,735	5,830
67 822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
68 824.0	OTHER EXPENSE	11,327	11,654	11,835	11,726	11,384	17,553
69 825.0	STORAGE WELL ROYALTIES	0	0	0	0	0	0
70 826.0	RENTS	0	0	0	0	0	0
71	TOTAL OPERATION	192,330 *	218,916 *	247,119 *	220,706 *	218,710 *	297,027 *
72							
73	MAINTENANCE						
74 830.0	SUPERVISION AND ENGINEERING	7,328	7,334	7,506	7,506	7,420	11,169
75 831.0	STRUCTURES AND IMPROVEMENTS	5,964	4,172	3,772	7,048	6,459	8,993
76 832.0	MAINT-WELLS	1,652	2,781	2,155	909	1,930	2,112
77 833.0	MAINT-LINES	591	1,192	1,679	1,134	605	2,929
78 834.0	MAINT-COMP STA EQUIP	9,150	8,731	9,096	9,917	7,761	11,305
79 835.0	MAINT-MEAS AND REG EQUIP	0	438	879	219	123	125
80 836.0	MAINT-PURIFICATION EQUIP	1,265	716	244	928	1,039	836
81	TOTAL MAINTENANCE	25,947 *	25,366 *	25,332 *	27,660 *	25,536 *	37,487 *
82	TOTAL STORAGE EXPENSE	218,277 *	244,282 *	272,451 *	248,365 *	244,246 *	334,494 *
83							

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Exhibit No. _____
Schedule H-1 (1)(a), Part 1

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE	ACCOUNT		NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL
NO.	NUMBER	DESCRIPTION	\$	\$	\$	\$	\$	\$
			(A)	(B)	(C)	(D)	(E)	(F)
84		TRANSMISSION EXPENSES						
85		OPERATION						
86	850.0	SUPERVISION AND ENGINEERING	603,513	670,492	633,763	408,161	698,730	(110,656)
87	851.0	SYS CONTROL AND DISPATCH	59,385	63,691	67,451	59,196	60,271	88,833
88	852.0	COMM SYSTEM EXPENSE	61,165	66,178	67,047	62,200	56,778	95,277
89	853.0	COMPR STA LABOR AND EXP	489,716	543,183	647,950	540,007	519,597	759,047
90	854.0	COMPR STA FUEL GAS	0	0	0	0	0	0
91	856.0	MAINS EXPENSE	378,113	412,852	424,968	410,710	368,278	607,795
92	857.0	MEAS AND REG STA EXPENSE	106,933	112,807	113,448	119,998	100,756	161,656
93	858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
94	859.0	OTHER EXPENSE	0	0	0	0	0	0
95	860.0	RENTS	0	0	0	0	0	0
96		TOTAL OPERATION	1,678,825 *	1,869,002 *	1,964,625 *	1,600,273	1,804,409	1,602,153 *
97								
98		MAINTENANCE						
99	861.0	SUPERVISION AND ENGINEERING	22,835	25,214	25,963	20,317	20,495	33,478
100	862.0	MAINT-STRUCT AND IMPMTS	29,032	27,186	18,910	35,937	30,787	47,364
101	863.0	MAINT-MAINS	91,355	49,876	36,457	65,257	61,989	99,414
102	864.0	MAINT-COMPR STA EQUIP	184,853	158,975	141,968	169,336	164,395	263,627
103	865.0	MAINT-MEAS AND REG STA EQUIP	10,104	6,169	9,784	5,670	9,084	10,024
104	866.0	MAINT-COMMUNICATIONS EQUIP	9,318	10,585	10,219	14,092	6,417	12,480
105		TOTAL MAINTENANCE	347,498 *	280,035 *	243,282 *	310,610 *	293,166 *	466,388 *
106								
107		TOTAL TRANSMISSION EXP	2,026,323 *	2,149,037 *	2,197,907 *	1,910,882 *	2,097,576 *	2,068,541 *
108								
109								
110		CUSTOMER ACCOUNTS EXPENSES						
111		OPERATION						
112	903.0	CUST RECORDS AND COLL EXP	107,109	107,292	109,378	109,733	109,733	170,311
113	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
114	907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
115	908.0	CUSTOMER INFORMATION EXP	0	0	0	0	0	0
116	910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
117		TOTAL CUST ACCTS EXP	107,109 *	107,292 *	109,378 *	109,733 *	109,733 *	170,311 *
118								
119								

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
120	SALES EXPENSES						
121	OPERATION						
122 911.0	SUPERVISION	0	0	0	0	0	0
123 912.0	DEMNSTRTG AND SELLING EXPENSE	0	0	0	0	0	0
124 913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
125 916.0	MISC SALES EXPENSE	0	0	0	0	0	0
126	TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	0 *	0 *
127							
128	ADMINISTRATIVE AND GENERAL EXPENSES						
129	OPERATION						
130 920.0	ADMIN AND GEN SALARIES	1,773,273	1,278,225	1,078,334	922,416	1,114,303	756,055
131 921.0	OFFICE SUPPLIES AND EXP	0	0	1,665	3,329	(4,994)	0
132 922.0	ADMIN EXP TRANSFERRED-CR	0	567,742	0	0	0	0
133 923.0	OUTSIDE SERVICES EMPLOYED	0	0	0	0	0	0
134 924.0	PROPERTY INSURANCE	0	0	0	0	0	0
135 925.0	INJURIES AND DAMAGES	25,310	25,310	25,310	25,310	25,310	37,965
136 926.0	EMPL PENSIONS AND BENEFITS	14,611	13,561	13,556	13,275	13,189	22,510
137 928.0	REGULATORY COMMISSION EXP	0	0	0	0	0	0
138 930.1	GENERAL ADVERTISING EXP	0	0	0	0	0	0
139 930.2	MISC GENERAL EXPENSES	0	0	0	0	0	0
140 931.0	RENTS	0	0	0	0	0	0
141	TOTAL OPERATION	1,813,193 *	1,884,837 *	1,118,864 *	964,330 *	1,147,806 *	816,530 *
142							
143	MAINTENANCE						
144 932.0	MAINTENANCE OF GEN PLANT	38,806	38,806	38,806	39,358	38,806	58,604
145	TOTAL ADMIN AND GEN EXP	1,851,999 *	1,923,643 *	1,157,669 *	1,003,689 *	1,186,614 *	875,133 *
146							
147							
148	TOTAL OPER AND MAINT EXP	4,203,707 *	4,424,254 *	3,737,405 *	3,272,669 *	3,638,168 *	3,448,479 *

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Schedule H-1 (1)(a), Part 2

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
1	PRODUCTION EXPENSES						
2	NATURAL GAS PRODUCTION AND GATHERING						
3	OPERATION						
4 750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5 752.0	GAS WELL EXP PRIOR 10-8-89	0	0	0	0	0	0
6 752.1	GAS WELL EXP AFTER 10-7-89	0	0	0	0	0	0
7 753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8 754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9 755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10 756.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
11 757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12 758.0	GAS WELL ROYAL PRIOR 10-8-89	0	0	0	0	0	0
13 758.1	GAS WELL ROYAL AFTER 10-7-89	0	0	0	0	0	0
14 759.0	OTHER EXPENSE	0	0	0	0	0	0
15 760.0	RENTS	0	0	0	0	0	0
16	TOTAL OPERATION	0	0	0	0	0	0
17							
18	MAINTENANCE						
19 761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20 762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21 763.0	MAINT-GAS WELLS PRIOR 10-8-89	0	0	0	0	0	0
22 763.1	MAINT-GAS WELLS AFTER 10-7-89	0	0	0	0	0	0
23 764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24 765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25 766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26 767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27	TOTAL MAINTENANCE	0	0	0	0	0	0
28	TOTAL PROD AND GATHERING	0	0	0	0	0	0
29							
30	PRODUCTS EXTRACTION						
31	OPERATION						
32 777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33							

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Exhibit No. _____
Schedule H-1 (1)(a), Part 2

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
34	EXPLORATION AND DEVELOPMENT EXPENSES						
35	OPERATION						
36 795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37 796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38 797.0	ABANDONED LEASES	0	0	0	0	0	0
39	TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *	0 *	0 *	0 *
40							
41	OTHER GAS SUPPLY EXPENSES						
42	OPERATION						
43 802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
44	TOTAL PURCHASED GAS	0 *	0 *	0 *	0 *	0 *	0 *
45							
46 806.0	EXCHANGE GAS	0	0	0	0	0	0
47 808.1	GAS WITHDRAWN FROM STORAGE-CR	0	0	0	0	0	0
48 808.2	GAS DELIVERED TO STORAGE-CR	0	0	0	0	0	0
49 810.0	GAS USED FOR FUEL-CR	0	0	0	0	0	0
50 811.0	GAS USED FOR PROD EXTR-CR	0	0	0	0	0	0
51 812.0	GAS USED FOR OTHER OPER-CR	0	0	0	0	0	0
52 813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
53	TOTAL OTH GAS SUPPLY EXP	0 *	0 *	0 *	0 *	0 *	0 *
54							
55	TOTAL PRODUCTION EXPENSE	0 *	0 *	0 *	0 *	0 *	0 *
56							
57							

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Exhibit No. _____
Schedule H-1 (1)(a), Part 2

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ (A)	June \$ (B)	July \$ (C)	August \$ (D)	September \$ (E)	October \$ (F)
58		UNDERGROUND STORAGE EXPENSES						
59		OPERATION						
60	814.0	SUPERVISION AND ENGINEERING	18,882	18,449	15,768	21,964	30,319	22,125
61	816.0	WELLS EXPENSE	43,783	36,801	33,698	34,686	35,328	20,124
62	817.0	LINES EXPENSE	28,333	30,918	33,658	28,429	48,181	28,470
63	818.0	COMPRESSOR STATION EXPENSE	90,048	94,840	95,173	93,885	139,133	92,069
64	819.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
65	820.0	MEAS AND REG STATION EXP	1,776	3,448	3,251	3,859	1,990	2,198
66	821.0	PURIFICATION EXPENSE	2,236	2,840	3,067	2,756	3,241	2,459
67	822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
68	824.0	OTHER EXPENSE	11,871	11,944	10,520	11,408	17,807	12,161
69	825.0	STORAGE WELL ROYALTIES	0	0	0	0	0	0
70	826.0	RENTS	0	0	0	0	0	0
71		TOTAL OPERATION	197,839 *	199,239 *	195,135 *	196,967 *	275,999 *	179,606 *
72								
73		MAINTENANCE						
74	830.0	SUPERVISION AND ENGINEERING	7,058	7,334	7,380	4,270	3,189	2,221
75	831.0	STRUCTURES AND IMPROVEMENTS	5,915	5,473	4,148	4,362	7,328	5,319
76	832.0	MAINT-WELLS	238	685	2,280	744	358	190
77	833.0	MAINT-LINES	515	904	194	283	1,994	3,633
78	834.0	MAINT-COMP STA EQUIP	8,676	15,686	13,920	7,630	11,843	3,432
79	835.0	MAINT-MEAS AND REG EQUIP	438	0	90	274	658	0
80	836.0	MAINT-PURIFICATION EQUIP	900	713	245	2,595	0	309
81		TOTAL MAINTENANCE	23,739 *	30,795 *	28,255 *	20,157 *	25,367 *	15,105 *
82		TOTAL STORAGE EXPENSE	221,679 *	230,034 *	223,390 *	217,124 *	301,366 *	194,711 *
83								

Docket No. RP05-317
Exhibit No. _____
Schedule H-1 (1)(a), Part 2

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
84		TRANSMISSION EXPENSES						
85		OPERATION						
86	850.0	SUPERVISION AND ENGINEERING	607,729	617,644	529,906	674,174	(74,069)	528,042
87	851.0	SYS CONTROL AND DISPATCH	59,846	61,418	61,811	59,826	91,961	60,044
88	852.0	COMM SYSTEM EXPENSE	63,532	62,801	58,370	56,369	88,712	55,576
89	853.0	COMPR STA LABOR AND EXP	489,332	479,217	482,799	468,728	675,942	443,849
90	854.0	COMPR STA FUEL GAS	0	0	0	0	0	0
91	855.0	MAINS EXPENSE	386,274	389,450	391,759	375,032	487,802	357,630
92	857.0	MEAS AND REG STA EXPENSE	111,311	113,749	103,681	105,352	146,734	97,241
93	858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
94	859.0	OTHER EXPENSE	0	0	0	0	0	0
95	860.0	RENTS	0	0	0	0	0	0
96		TOTAL OPERATION	1,718,023 *	1,724,280 *	1,628,326 *	1,739,301 *	1,420,052 *	1,542,383 *
97								
98		MAINTENANCE						
99	861.0	SUPERVISION AND ENGINEERING	22,627	23,065	22,100	33,041	52,845	37,265
100	862.0	MAINT-STRUCT AND IMPMTS	27,169	32,784	34,457	31,631	58,084	31,191
101	863.0	MAINT-MAINS	73,321	73,876	86,795	79,737	147,541	111,771
102	864.0	MAINT-COMPR STA EQUIP	179,890	164,825	181,929	197,601	295,040	172,359
103	865.0	MAINT-MEAS AND REG STA EQUIP	12,564	7,495	9,910	10,226	22,280	39,752
104	866.0	MAINT-COMMUNICATIONS EQUIP	11,030	10,253	11,565	16,193	17,028	14,320
105		TOTAL MAINTENANCE	326,601 *	312,278 *	346,756 *	368,430 *	592,818 *	406,657 *
106								
107		TOTAL TRANSMISSION EXP	2,044,624 *	2,036,559 *	1,975,082 *	2,107,732 *	2,012,870 *	1,949,040 *
108								
109								
110		CUSTOMER ACCOUNTS EXPENSES						
111		OPERATION						
112	903.0	CUST RECORDS AND COLL EXP	112,997	112,997	112,997	112,997	167,874	113,579
113	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
114	907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
115	909.0	CUSTOMER INFORMATION EXP	0	0	0	0	0	0
116	910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
117		TOTAL CUST ACCTS EXP	112,997 *	112,997 *	112,997 *	112,997 *	167,874 *	113,579 *
118								
119								

Docket No. RP05-317
Exhibit No. _____
Schedule H-1 (1)(a), Part 2

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	May \$ (A)	June \$ (B)	July \$ (C)	August \$ (D)	September \$ (E)	October \$ (F)
120		SALES EXPENSES						
121		OPERATION						
122	911.0	SUPERVISION	0	0	0	0	0	0
123	912.0	DEMNSTRGTG AND SELLING EXPENSE	0	0	0	0	0	0
124	913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
125	916.0	MISC SALES EXPENSE	0	0	0	0	0	0
126		TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	0 *	0 *
127								
128		ADMINISTRATIVE AND GENERAL EXPENSES						
129		OPERATION						
130	920.0	ADMIN AND GEN SALARIES	1,074,181	1,857,243	1,167,249	1,665,748	1,612,481	1,197,212
131	921.0	OFFICE SUPPLIES AND EXP	0	0	0	0	0	0
132	922.0	ADMIN EXP TRANSFERRED-CR	0	0	0	0	0	0
133	923.0	OUTSIDE SERVICES EMPLOYED	0	0	0	0	0	0
134	924.0	PROPERTY INSURANCE	0	0	0	0	0	0
135	925.0	INJURIES AND DAMAGES	25,310	25,310	25,310	25,310	37,965	25,310
136	926.0	EMPL PENSIONS AND BENEFITS	15,307	15,307	15,642	15,978	24,209	16,003
137	928.0	REGULATORY COMMISSION EXP	0	0	0	0	0	0
138	930.1	GENERAL ADVERTISING EXP	0	0	0	0	0	0
139	930.2	MISC GENERAL EXPENSES	0	0	0	0	0	0
140	931.0	RENTS	0	0	0	0	0	0
141		TOTAL OPERATION	1,114,798 *	1,897,860 *	1,208,201 *	1,707,036 *	1,674,655 *	1,238,525 *
142								
143		MAINTENANCE						
144	932.0	MAINTENANCE OF GEN PLANT	39,204	39,020	38,806	39,325	58,821	39,231
145		TOTAL ADMIN AND GEN EXP	1,154,002 *	1,936,880 *	1,247,006 *	1,746,360 *	1,733,475 *	1,277,756 *
146								
147								
148		TOTAL OPER AND MAINT EXP	3,533,302 *	4,316,470 *	3,558,475 *	4,184,213 *	4,215,586 *	3,535,087 *

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
1		PRODUCTION EXPENSES			
2		NATURAL GAS PRODUCTION AND GATHERING			
3		OPERATION			
4	750.0	SUPERVISION AND ENGINEERING	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-69	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-69	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	0	0	0
11	757.0	PURIFICATION EXPENSE	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-69	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-69	0	0	0
14	759.0	OTHER EXPENSE	0	0	0
15	760.0	RENTS	0	0	0
16		TOTAL OPERATION	0	0	0
17					
18		MAINTENANCE			
19	761.0	SUPERVISION AND ENGINEERING	0	0	0
20	762.0	STRUCTURES AND IMPROVEMENTS	0	0	0
21	763.0	MAINT-GAS WELLS PRIOR 10-8-69	0	0	0
22	763.1	MAINT-GAS WELLS AFTER 10-7-69	0	0	0
23	764.0	MAINT-FIELD LINES	0	0	0
24	765.0	MAINT-COMPR STA EQUIP	0	0	0
25	766.0	MAINT-MEAS AND REG STA	0	0	0
26	767.0	MAINT-PURIFICATION EQUIP	0	0	0
27		TOTAL MAINTENANCE	0	0	0
28		TOTAL PROD AND GATHERING	0	0	0
29					
30		PRODUCTS EXTRACTION			
31		OPERATION			
32	777.0	GAS PROCESSED BY OTHERS	0	0	0
33					

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

<u>LINE</u> <u>NO.</u>	<u>ACCOUNT</u> <u>NUMBER</u>	<u>DESCRIPTION</u>	<u>TOTAL</u> \$ (A)	<u>ADJUSTMENTS</u> \$ (B)	<u>ADJUSTED</u> <u>TOTAL</u> \$ (C)
34		EXPLORATION AND DEVELOPMENT EXPENSES			
35		OPERATION			
36	795.0	PRODUCTION DELAY RENTAL	0	0	0
37	796.0	NONPRODUCTIVE WELL DRILLING	0	0	0
38	797.0	ABANDONED LEASES	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *
40					
41		OTHER GAS SUPPLY EXPENSES			
42		OPERATION			
43	802.0	GASOLINE PLANT PURCHASES	0	0	0
44		TOTAL PURCHASED GAS	0 *	0 *	0 *
45					
46	806.0	EXCHANGE GAS	0	0	0
47	808.1	GAS WITHDRAWN FROM STORAGE-DR	0	0	0
48	808.2	GAS DELIVERED TO STORAGE-CR	0	0	0
49	810.0	GAS USED FOR FUEL-CR	0	0	0
50	811.0	GAS USED FOR PROD EXTR-CR	0	0	0
51	812.0	GAS USED FOR OTHER OPER-CR	0	0	0
52	813.0	OTHER GAS SUPPLY EXPENSE	0	0	0
53		TOTAL OTH GAS SUPPLY EXP	0 *	0 *	0 *
54					
55		TOTAL PRODUCTION EXPENSE	0 *	0 *	0 *
56					
57					

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
58	UNDERGROUND STORAGE EXPENSES			
59	OPERATION			
60 814.0	SUPERVISION AND ENGINEERING	268,436	0	268,436
61 816.0	WELLS EXPENSE	449,373	0	449,373
62 817.0	LINES EXPENSE	397,312	0	397,312
63 818.0	COMPRESSOR STATION EXPENSE	1,283,301	0	1,283,301
64 819.0	COMPR STA FUEL AND POWER	0	0	0
65 820.0	MEAS AND REG STATION EXP	37,389	0	37,389
66 821.0	PURIFICATION EXPENSE	52,712	0	52,712
67 822.0	EXPLORATION AND DEVELOPMENT	0	0	0
68 824.0	OTHER EXPENSE	151,171	0	151,171
69 825.0	STORAGE WELL ROYALTIES	0	0	0
70 826.0	RENTS	0	0	0
71	TOTAL OPERATION	2,639,694 *	0 *	2,639,694 *
72				
73	MAINTENANCE			
74 830.0	SUPERVISION AND ENGINEERING	79,712	0	79,712
75 831.0	STRUCTURES AND IMPROVEMENTS	68,948	0	68,948
76 832.0	MAINT-WELLS	16,034	0	16,034
77 833.0	MAINT-LINES	15,852	0	15,852
78 834.0	MAINT-COMP STA EQUIP	117,149	0	117,149
79 835.0	MAINT-MEAS AND REG EQUIP	3,243	0	3,243
80 836.0	MAINT-PURIFICATION EQUIP	9,786	0	9,786
81	TOTAL MAINTENANCE	310,724 *	0 *	310,724 *
82	TOTAL STORAGE EXPENSE	2,950,418 *	0 *	2,950,418 *
83				

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
94		TRANSMISSION EXPENSES			
95		OPERATION			
96	850.0	SUPERVISION AND ENGINEERING	5,787,399	0	5,787,399
97	851.0	SYS CONTROL AND DISPATCH	793,534	0	793,534
98	852.0	COMM SYSTEM EXPENSE	794,024	0	794,024
99	853.0	COMPR STA LABOR AND EXP	6,519,366	0	6,519,366
99	854.0	COMPR STA FUEL GAS	0	0	0
91	856.0	MAINS EXPENSE	4,990,462	0	4,990,462
92	857.0	MEAS AND REG STA EXPENSE	1,396,867	0	1,396,867
93	858.0	TRANS AND COMPR BY OTHERS	0	0	0
94	859.0	OTHER EXPENSE	0	0	0
95	860.0	RENTS	0	0	0
96		TOTAL OPERATION	20,281,652 *	0 *	20,281,652 *
97					
98		MAINTENANCE			
99	861.0	SUPERVISION AND ENGINEERING	339,245	0	339,245
100	862.0	MAINT-STRUCT AND IMPMTS	404,513	0	404,513
101	863.0	MAINT-MAINS	977,389	0	977,389
102	864.0	MAINT-COMPR STA EQUIP	2,274,799	0	2,274,799
103	865.0	MAINT-MEAS AND REG STA EQUIP	155,064	0	155,064
104	866.0	MAINT-COMMUNICATIONS EQUIP	143,509	0	143,509
105		TOTAL MAINTENANCE	4,294,519 *	0 *	4,294,519 *
106					
107		TOTAL TRANSMISSION EXP	24,576,171 *	0 *	24,576,171 *
108					
109					
110		CUSTOMER ACCOUNTS EXPENSES			
111		OPERATION			
112	903.0	CUST RECORDS AND COLL EXP	1,446,998	0	1,446,998
113	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0
114	907.0	CUST SERV/INFORM EX-SUP	0	0	0
115	909.0	CUSTOMER INFORMATION EXP	0	0	0
116	910.0	MISC CUST SERV/INFO EXP	0	0	0
117		TOTAL CUST ACCTS EXP	1,446,998 *	0 *	1,446,998 *
118					
119					

Texas Gas Transmission, LLC
Labor Costs
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
120		SALES EXPENSES			
121		OPERATION			
122	911.0	SUPERVISION	0	0	0
123	912.0	DEMNSTRTG AND SELLING EXPENSE	0	0	0
124	913.0	ADVERTISING EXPENSE	0	0	0
125	916.0	MISC SALES EXPENSE	0	0	0
126		TOTAL SALES EXPENSES	0 *	0 *	0 *
127					
128		ADMINISTRATIVE AND GENERAL EXPENSES			
129		OPERATION			
130	920.0	ADMIN AND GEN SALARIES	15,498,719	0	15,498,719
131	921.0	OFFICE SUPPLIES AND EXP	0	0	0
132	922.0	ADMIN EXP TRANSFERRED-CR	567,742	0	567,742
133	923.0	OUTSIDE SERVICES EMPLOYED	0	0	0
134	924.0	PROPERTY INSURANCE	0	0	0
135	925.0	INJURIES AND DAMAGES	329,029	0	329,029
136	926.0	EMPL PENSIONS AND BENEFITS	193,146	0	193,146
137	928.0	REGULATORY COMMISSION EXP	0	0	0
138	930.1	GENERAL ADVERTISING EXP	0	0	0
139	930.2	MISC GENERAL EXPENSES	0	0	0
140	931.0	RENTS	0	0	0
141		TOTAL OPERATION	16,586,636 *	0 *	16,586,636 *
142					
143		MAINTENANCE			
144	932.0	MAINTENANCE OF GEN PLANT	507,589	0	507,589
145		TOTAL ADMIN AND GEN EXP	17,094,225 *	0 *	17,094,225 *
146					
147					
148		TOTAL OPER AND MAINT EXP	46,067,812 *	0 *	46,067,812 *

Docket No. RP05-117
Exhibit No. _____
Schedule H-1 (1)(b), Part 1

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
1		PRODUCTION EXPENSES						
2		NATURAL GAS PRODUCTION AND GATHERING						
3		OPERATION						
4	750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-89	0	0	0	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-89	0	0	0	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	202	(202)	0	30	0	(30)
11	757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-89	0	0	0	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-89	0	0	0	0	0	0
14	759.0	OTHER EXPENSE	0	0	0	0	0	0
15	760.0	RENTS	0	0	0	0	0	0
16		TOTAL OPERATION	202 *	(202) *	0 *	30 *	0 *	(30) *
17								
18		MAINTENANCE						
19	761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20	762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21	763.0	MAINT-GAS WELLS PRIOR 10-8-89	0	0	0	0	0	0
22	763.1	MAINT-GAS WELLS AFTER 10-7-89	0	0	0	0	0	0
23	764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24	765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25	766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26	767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27		TOTAL MAINTENANCE	0 *	0 *	0 *	0 *	0 *	0 *
28		TOTAL PROD AND GATHERING	202 *	(202) *	0 *	30 *	0 *	(30) *
29								
30		PRODUCTS EXTRACTION						
31		OPERATION						
32	777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33								

Docket No. RP05-317
Exhibit No. _____
Schedule H-1 (1)(b), Part 1

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
34		EXPLORATION AND DEVELOPMENT EXPENSES						
35		OPERATION						
36	785.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37	786.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38	787.0	ABANDONED LEASES	0	0	0	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0.	0.	0.	0.	0.	0.
40								
41		OTHER GAS SUPPLY EXPENSES						
42		OPERATION						
43	800.0	WELL HEAD PURCHASES	0	0	0	0	0	0
44	800.1	WELL HEAD PURCHASES	0	0	0	0	0	0
45	801.0	FIELD LINE PURCHASES	0	0	0	0	0	0
46	802.0	GASLINE PLANT PURCHASES	0	0	0	0	0	0
47	803.0	TRANSMISSION LINE PURCHASES	0	0	0	0	0	0
48	805.1	PURCHASED GAS COST ADJUSTMENT	0	0	0	0	0	0
49	805.2	INCREMENTAL GAS COST ADJUSTMENT	0	0	0	0	0	0
50		TOTAL PURCHASED GAS	0.	0.	0.	0.	0.	0.
51								
52	806.0	EXCHANGE GAS	0	0	0	0	0	0
53	806.1	GAS WITHDRAWN FROM STORAGE-OR	0	0	0	0	0	0
54	806.2	GAS DELIVERED TO STORAGE-OR	0	0	0	0	0	0
55	810.0	GAS USED FOR FUEL-OR	0	0	0	0	0	0
56	811.0	GAS USED FOR PROD EXTR-OR	0	0	0	0	0	0
57	812.0	GAS USED FOR OTHER OPER-OR	0	0	0	0	0	0
58	813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
59		TOTAL OTH GAS SUPPLY EXP	0.	0.	0.	0.	0.	0.
60								
61		TOTAL PRODUCTION EXPENSE	202.	(202).	0.	30.	0.	(30).
62								
63								

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
64		UNDERGROUND STORAGE EXPENSES						
65		OPERATION						
66	814.0	SUPERVISION AND ENGINEERING	4,414	5,567	1,011	4,443	4,290	3,049
67	815.0	MAPS AND RECORDS	0	0	0	0	0	0
68	816.0	WELLS EXPENSE	228,818	96,250	17,085	28,097	28,037	48,153
69	817.0	LINES EXPENSE	72,532	236,492	4,461	156,439	123,767	115,617
70	818.0	COMPRESSOR STATION EXPENSE	43,555	74,424	49,103	67,815	49,110	35,531
71	819.0	COMPR STA FUEL AND POWER	66,106	343,908	12,226	282,767	174,857	221,566
72	820.0	MEAS AND REG STATION EXP	1,309	2,137	2,066	6,422	323	2,072
73	821.0	PURIFICATION EXPENSE	10,519	108,031	14	76,788	60,285	66,581
74	822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
75	823.0	GAS LOSSES	0	0	0	0	0	0
76	824.0	OTHER EXPENSE	875	639	0	180	624	84
77	825.0	STORAGE WELL ROYALTIES	47	1,807	20,152	7,545	3,442	1,935
78	826.0	RENTS	0	0	0	0	0	0
79		TOTAL OPERATION	447,972 *	869,254 *	106,136 *	630,496 *	444,735 *	494,588 *
80								
81		MAINTENANCE						
82	830.0	SUPERVISION AND ENGINEERING	322	1,155	163	601	499	413
83	831.0	STRUCTURES AND IMPROVEMENTS	403	316	0	28	0	0
84	832.0	MAINT-WELLS	501,623	67,045	0	31,850	31,736	36,442
85	833.0	MAINT-LINES	0	300	0	170	0	133
86	834.0	MAINT-COMP STA EQUIP	30,028	41,818	3,400	17,035	11,836	3,963
87	835.0	MAINT-MEAS AND REG EQUIP	1,827	0	478	4,564	45	1,747
88	836.0	MAINT-PURIFICATION EQUIP	622	943	0	499	278	437
89		TOTAL MAINTENANCE	534,828 *	111,577 *	4,041 *	54,746 *	44,394 *	45,135 *
90		TOTAL STORAGE EXPENSE	982,798 *	960,831 *	110,179 *	685,242 *	489,129 *	539,723 *
91								

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
92		TRANSMISSION EXPENSES						
93		OPERATION						
94	850.0	SUPERVISION AND ENGINEERING	234,615	587,654	123,666	131,213	118,952	232,818
95	851.0	SYS CONTROL AND DISPATCH	432	101	216	320	1,065	98
96	852.0	COMM SYSTEM EXPENSE	90,877	200,870	95,445	100,816	105,199	97,934
97	853.0	COMPR STA LABOR AND EXP	447,833	696,221	445,027	549,270	402,809	411,258
98	854.0	COMPR STA FUEL GAS	3,963,043	9,417,842	0	5,375,828	4,789,771	5,979,096
99	856.0	MAINS EXPENSE	280,498	479,286	155,807	187,583	189,087	161,407
100	857.0	MEAS AND REG STA EXPENSE	19,507	58,774	41,845	43,341	56,334	36,017
101	858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
102	859.0	OTHER EXPENSE	0	0	0	0	0	0
103	860.0	RENTS	20,513	21,638	26,860	19,716	17,719	33,119
104		TOTAL OPERATION	5,077,318 *	11,482,386 *	888,867 *	6,408,084 *	5,680,936 *	6,951,748 *
105								
106		MAINTENANCE						
107	861.0	SUPERVISION AND ENGINEERING	1,256	6,841	2,651	3,161	3,121	3,152
108	862.0	MAINT-STRUCT AND IMPMTS	1,667	13,047	1,003	24	6,920	0
109	863.0	MAINT-MAINS	205,948	92,638	18,902	76,896	46,157	43,127
110	864.0	MAINT-COMPR STA EQUIP	266,991	4,233,938	65,180	236,870	63,630	159,299
111	865.0	MAINT-MEAS AND REG STA EQUIP	14,788	183,974	37,950	22,206	9,098	6,104
112	866.0	MAINT-COMMUNICATIONS EQUIP	18,732	44,863	895	4,113	4,128	5,094
113		TOTAL MAINTENANCE	509,381 *	4,575,102 *	126,581 *	345,270 *	133,052 *	218,777 *
114								
115		TOTAL TRANSMISSION EXP	5,586,699 *	16,037,488 *	1,015,447 *	6,753,354 *	5,813,988 *	7,168,524 *
116								
117								
118		CUSTOMER ACCOUNTS EXPENSES						
119		OPERATION						
120	903.0	CUST RECORDS AND COLL EXP	1,338	2,534	1,167	29,198	4,306	12,901
121	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
122	907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
123	909.0	CUSTOMER INFORMATION EXP	0	0	0	0	0	0
124	910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
125		TOTAL CUST ACCTS EXP	1,338 *	2,534 *	1,167 *	29,198 *	4,306 *	12,901 *
126								
127								

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	NOVEMBER \$ [A]	DECEMBER \$ [B]	JANUARY \$ [C]	FEBRUARY \$ [D]	MARCH \$ [E]	APRIL \$ [F]
128		SALES EXPENSES						
129		OPERATION						
130	911.0	SUPERVISION	0	0	0	0	0	0
131	912.0	DEMNSTRTG AND SELLING EXPENSE	0	0	0	0	0	0
132	913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
133	916.0	MISC SALES EXPENSE	0	0	0	0	393	(393)
134		TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	393 *	(393) *
135								
136		ADMINISTRATIVE AND GENERAL EXPENSES						
137		OPERATION						
138	920.0	ADMIN AND GEN SALARIES	59	176	368	2,125	(2,453)	0
139	921.0	OFFICE SUPPLIES AND EXP	180,672	414,358	206,167	268,835	270,765	254,129
140	922.0	ADMIN EXP TRANSFERRED-CR	(105,577)	(72,810)	(54,498)	(99,578)	(114,140)	(149,971)
141	923.0	OUTSIDE SERVICES EMPLOYED	833,060	651,794	1,055,825	(166,565)	318,812	495,067
142	924.0	PROPERTY INSURANCE	161,819	161,819	146,013	177,625	161,819	161,819
143	925.0	INJURIES AND DAMAGES	283,462	312,348	255,413	306,523	277,029	136,570
144	926.0	EMPL PENSIONS AND BENEFITS	1,155,084	1,804,785	513,390	844,781	1,310,654	708,378
145	928.0	REGULATORY COMMISSION EXP	169,440	193,558	104,436	936,165	131,066	124,657
146	930.1	GENERAL ADVERTISING EXP	0	0	0	0	-	0
147	930.2	MISC GENERAL EXPENSES	145,353	7,864	156,305	870	(0)	1,435
148	931.0	RENTS	0	0	0	0	0	0
149		TOTAL OPERATION	2,803,342 *	3,273,692 *	2,383,421 *	2,270,783 *	2,353,570 *	1,730,083 *
150								
151		MAINTENANCE						
152	932.0	MAINTENANCE OF GEN PLANT	25,139	19,847	23,179	31,708	41,803	25,653
153		TOTAL ADMIN AND GEN EXP	2,828,481 *	3,293,539 *	2,406,600 *	2,302,471 *	2,395,173 *	1,755,736 *
154	426.1	DONATIONS	23,013	58,348	31,716	49,224	59,519	15,862
155	407.0	ENVIRONMENTAL REMEDIATION	0	0	0	0	0	0
156		TOTAL OPER AND MAINT EXP	9,422,531 *	20,372,537 *	3,565,110 *	9,819,519 *	8,762,508 *	9,492,323 *

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Schedule H-1 (1)(b), Part 2

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE	ACCOUNT		May	June	July	August	September	October
NO.	NUMBER	DESCRIPTION	\$	\$	\$	\$	\$	\$
			[A]	[B]	[C]	[D]	[E]	[F]
1		PRODUCTION EXPENSES						
2		NATURAL GAS PRODUCTION AND GATHERING						
3		OPERATION						
4	750.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
5	752.0	GAS WELL EXP PRIOR 10-8-69	0	0	0	0	0	0
6	752.1	GAS WELL EXP AFTER 10-7-69	0	0	0	0	0	0
7	753.0	FIELD LINES EXPENSE	0	0	0	0	0	0
8	754.0	COMPRESSOR STATION EXPENSE	0	0	0	0	0	0
9	755.0	COMPR STA FUEL AND POWER	0	0	0	0	0	0
10	756.0	MEAS AND REG STA EXPENSE	0	0	0	0	0	0
11	757.0	PURIFICATION EXPENSE	0	0	0	0	0	0
12	758.0	GAS WELL ROYAL PRIOR 10-8-69	0	0	0	0	0	0
13	758.1	GAS WELL ROYAL AFTER 10-7-69	0	0	0	0	0	0
14	759.0	OTHER EXPENSE	0	0	0	0	0	0
15	760.0	RENTS	0	0	0	0	0	0
16		TOTAL OPERATION	0 .	0 .	0 .	0 .	0 .	0 .
17								
18		MAINTENANCE						
19	761.0	SUPERVISION AND ENGINEERING	0	0	0	0	0	0
20	762.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0	0
21	763.0	MAINT-GAS WELLS PRIOR 10-8-69	0	0	0	0	0	0
22	763.1	MAINT-GAS WELLS AFTER 10-7-69	0	0	0	0	0	0
23	764.0	MAINT-FIELD LINES	0	0	0	0	0	0
24	765.0	MAINT-COMPR STA EQUIP	0	0	0	0	0	0
25	766.0	MAINT-MEAS AND REG STA	0	0	0	0	0	0
26	767.0	MAINT-PURIFICATION EQUIP	0	0	0	0	0	0
27		TOTAL MAINTENANCE	0 .	0 .	0 .	0 .	0 .	0 .
28		TOTAL PROD AND GATHERING	0 .	0 .	0 .	0 .	0 .	0 .
29								
30		PRODUCTS EXTRACTION						
31		OPERATION						
32	777.0	GAS PROCESSED BY OTHERS	0	0	0	0	0	0
33								

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Schedule H-1 (1)(b), Part 2

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
34	EXPLORATION AND DEVELOPMENT EXPENSES						
35	OPERATION						
36 795.0	PRODUCTION DELAY RENTAL	0	0	0	0	0	0
37 796.0	NONPRODUCTIVE WELL DRILLING	0	0	0	0	0	0
38 797.0	ABANDONED LEASES	0	0	0	0	0	0
39	TOTAL EXPL AND DEVEL EXP	0.	0.	0.	0.	0.	0.
40							
41	OTHER GAS SUPPLY EXPENSES						
42	OPERATION						
43 800.0	WELL HEAD PURCHASES	0	0	0	0	0	0
44 800.1	WELL HEAD PURCHASES	0	0	0	0	0	0
45 801.0	FIELD LINE PURCHASES	0	0	0	0	0	0
46 802.0	GASOLINE PLANT PURCHASES	0	0	0	0	0	0
47 803.0	TRANSMISSION LINE PURCHASES	0	0	0	0	0	0
48 805.1	PURCHASED GAS COST ADJUSTMENT	0	0	0	0	0	0
49 805.2	INCREMENTAL GAS COST ADJUSTMENT	0	0	0	0	0	0
50	TOTAL PURCHASED GAS	0.	0.	0.	0.	0.	0.
51							
52 806.0	EXCHANGE GAS	0	0	0	0	0	0
53 806.1	GAS WITHDRAWN FROM STORAGE-DR	0	0	0	0	0	0
54 806.2	GAS DELIVERED TO STORAGE-CR	0	0	0	0	0	0
55 810.0	GAS USED FOR FUEL-CR	0	0	0	0	0	0
56 811.0	GAS USED FOR PROD EXTR-CR	0	0	0	0	0	0
57 812.0	GAS USED FOR OTHER OPER-CR	0	0	0	0	0	0
58 813.0	OTHER GAS SUPPLY EXPENSE	0	0	0	0	0	0
59	TOTAL OTH GAS SUPPLY EXP	0.	0.	0.	0.	0.	0.
60							
61	TOTAL PRODUCTION EXPENSE	0.	0.	0.	0.	0.	0.
62							
63							

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

<u>LINE ACCOUNT</u> <u>NO. NUMBER</u>	<u>DESCRIPTION</u>	<u>May</u> \$ (A)	<u>June</u> \$ (B)	<u>July</u> \$ (C)	<u>August</u> \$ (D)	<u>September</u> \$ (E)	<u>October</u> \$ (F)
64	UNDERGROUND STORAGE EXPENSES						
65	OPERATION						
66 814.0	SUPERVISION AND ENGINEERING	3,811	4,036	2,239	3,417	15,789	(8,888)
67 815.0	MAPS AND RECORDS	0	0	3	0	0	0
68 816.0	WELLS EXPENSE	48,797	139,646	86,026	35,115	405,800	11,141
69 817.0	LINES EXPENSE	98,237	87,687	5,395	35,999	119,863	7,715
70 818.0	COMPRESSOR STATION EXPENSE	70,547	81,384	87,853	76,274	223,732	149,795
71 819.0	COMPR STA FUEL AND POWER	101,826	244,383	3,345	154,243	350,146	0
72 820.0	MEAS AND REG STATION EXP	2,812	2,315	852	2,493	1,796	1,707
73 821.0	PURIFICATION EXPENSE	20,272	6,543	136	6,991	6,710	18,778
74 822.0	EXPLORATION AND DEVELOPMENT	0	0	0	0	0	0
75 823.0	GAS LOSSES	0	0	0	0	0	0
76 824.0	OTHER EXPENSE	436	0	943	403	561	150
77 825.0	STORAGE WELL ROYALTIES	9,702	4,054	2,867	13,529	11,924	754
78 826.0	RENTS	0	0	0	0	2,737	0
79	TOTAL OPERATION	356,436 *	570,028 *	189,661 *	328,464 *	1,139,058 *	181,151 *
80							
81	MAINTENANCE						
82 830.0	SUPERVISION AND ENGINEERING	543	517	293	437	1,497	(610)
83 831.0	STRUCTURES AND IMPROVEMENTS	0	0	0	0	26	0
84 832.0	MAINT-WELLS	36,729	71,007	2,259	40,284	981,010	1,445
85 833.0	MAINT-LINES	5,813	9,070	0	3,111	0	3,580
86 834.0	MAINT-COMP STA EQUIP	3,006	16,541	2,385	17,469	22,546	1,439
87 835.0	MAINT-MEAS AND REG EQUIP	29	34	0	2,145	20	934
88 836.0	MAINT-PURIFICATION EQUIP	0	345	0	227	1,646	83
89	TOTAL MAINTENANCE	46,120 *	98,114 *	4,938 *	63,674 *	996,744 *	6,872 *
90	TOTAL STORAGE EXPENSE	402,556 *	668,142 *	194,599 *	392,138 *	2,125,802 *	188,023 *
91							

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
92	TRANSMISSION EXPENSES						
93	OPERATION						
94 850.0	SUPERVISION AND ENGINEERING	383,918	489,550	184,984	439,167	356,564	462,235
95 851.0	SYS CONTROL AND DISPATCH	1,266	171	123	367	528	1,113
96 852.0	COMM SYSTEM EXPENSE	127,680	115,079	95,103	88,296	114,677	234,485
97 853.0	COMPR STA LABOR AND EXP	473,430	493,443	527,230	592,797	726,417	579,100
98 854.0	COMPR STA FUEL GAS	4,784,710	8,607,872	0	4,855,900	12,472,841	403,770
99 856.0	MAINS EXPENSE	191,763	317,743	203,857	297,272	672,640	(33,278)
100 857.0	MEAS AND REG STA EXPENSE	42,855	52,887	31,202	46,670	43,668	54,619
101 858.0	TRANS AND COMPR BY OTHERS	0	0	0	0	0	0
102 859.0	OTHER EXPENSE	0	0	0	0	0	600,000
103 860.0	RENTS	21,104	32,118	15,338	26,666	18,864	16,864
104	TOTAL OPERATION	6,036,727 *	10,088,863 *	1,057,806 *	6,346,037 *	14,406,197 *	2,318,910 *
105							
106	MAINTENANCE						
107 861.0	SUPERVISION AND ENGINEERING	2,932	3,831	2,818	5,293	175,827	(162,451)
108 862.0	MAINT-STRUCT AND IMPMTS	386	0	9,014	1,074	70,364	194
109 863.0	MAINT-MAINS	29,038	162,784	104,730	296,736	1,945,665	1,068,883
110 864.0	MAINT-COMPR STA EQUIP	196,871	288,033	129,536	227,037	320,303	910,192
111 865.0	MAINT-MEAS AND REG STA EQUIP	32,078	19,270	13,476	16,628	29,833	128,540
112 866.0	MAINT-COMMUNICATIONS EQUIP	1,241	972	16,096	22,309	6,884	7,834
113	TOTAL MAINTENANCE	264,547 *	474,889 *	275,670 *	571,079 *	2,548,897 *	1,973,192 *
114							
115	TOTAL TRANSMISSION EXP	6,301,274 *	10,563,752 *	1,333,476 *	6,917,116 *	16,955,094 *	4,292,101 *
116							
117							
118	CUSTOMER ACCOUNTS EXPENSES						
119	OPERATION						
120 903.0	CUST RECORDS AND COLL EXP	860	803	592	814	2,571	5,079
121 904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
122 907.0	CUST SERV/INFORM EX-SUP	0	0	0	0	0	0
123 909.0	CUSTOMER INFORMATION EXP	0	0	0	0	0	0
124 910.0	MISC CUST SERV/INFO EXP	0	0	0	0	0	0
125	TOTAL CUST ACCTS EXP	860 *	803 *	592 *	814 *	2,571 *	5,079 *
126							

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Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE ACCOUNT
NO. NUMBER

DESCRIPTION

May
\$
[A]

June
\$
[B]

July
\$
[C]

August
\$
[D]

September
\$
[E]

October
\$
[F]

127

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	May \$ [A]	June \$ [B]	July \$ [C]	August \$ [D]	September \$ [E]	October \$ [F]
129	SALES EXPENSES						
129	OPERATION						
130 911.0	SUPERVISION	0	0	0	0	0	0
131 912.0	DEMNSTRGTG AND SELLING EXPENSE	0	0	0	0	0	0
132 913.0	ADVERTISING EXPENSE	0	0	0	0	0	0
133 916.0	MISC SALES EXPENSE	0	0	0	0	0	0
134	TOTAL SALES EXPENSES	0 *	0 *	0 *	0 *	0 *	0 *
135							
136	ADMINISTRATIVE AND GENERAL EXPENSES						
137	OPERATION						
138 920.0	ADMIN AND GEN SALARIES	0	0	215	0	0	0
139 921.0	OFFICE SUPPLIES AND EXP	242,354	717,943	224,585	544,532	1,056,079	432,549
140 922.0	ADMIN EXP TRANSFERRED-CR	(99,645)	(101,924)	(93,715)	(106,103)	(192,006)	(112,838)
141 923.0	OUTSIDE SERVICES EMPLOYED	855,020	475,491	422,746	627,465	1,364,016	847,586
142 924.0	PROPERTY INSURANCE	161,819	141,665	141,665	141,665	51,262	141,745
143 925.0	INJURIES AND DAMAGES	286,236	248,500	242,400	196,584	177,344	(731,625)
144 926.0	EMPL PENSIONS AND BENEFITS	987,212	1,082,016	1,163,755	919,975	1,135,106	1,619,633
145 928.0	REGULATORY COMMISSION EXP	215,027	104,607	194,703	104,436	126,162	98,206
146 930.1	GENERAL ADVERTISING EXP	190	0	0	0	0	0
147 930.2	MISC GENERAL EXPENSES	44,800	33,086	28,000	0	0	157,306
148 931.0	RENTS	0	0	4,934	0	0	0
149	TOTAL OPERATION	2,693,015 *	2,701,363 *	2,329,288 *	2,430,555 *	3,717,983 *	2,453,564 *
150							
151	MAINTENANCE						
152 932.0	MAINTENANCE OF GEN PLANT	67,834	12,680	25,673	19,975	19,208	28,269
153	TOTAL ADMIN AND GEN EXP	2,760,848 *	2,714,062 *	2,354,961 *	2,450,530 *	3,737,191 *	2,481,833 *
154 426.1	DONATIONS	14,105	58,480	4,014	24,342	94,321	141,189
155 407.0	ENVIRONMENTAL REMEDIATION	0	0	0	0	0	0
156	TOTAL OPER AND MAINT EXP	9,479,444 *	14,005,239 *	3,867,641 *	9,764,940 *	22,914,980 *	7,106,225 *

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE ACCOUNT NO. NUMBER	DESCRIPTION	TOTAL \$ (A)	ADJUSTMENTS \$ (B)	ADJUSTED TOTAL \$ (C)
1	PRODUCTION EXPENSES			
2	NATURAL GAS PRODUCTION AND GATHERING			
3	OPERATION			
4 750.0	SUPERVISION AND ENGINEERING	0	0	0
5 752.0	GAS WELL EXP PRIOR 10-8-89	0	0	0
6 752.1	GAS WELL EXP AFTER 10-7-89	0	0	0
7 753.0	FIELD LINES EXPENSE	0	0	0
8 754.0	COMPRESSOR STATION EXPENSE	0	0	0
9 755.0	COMPR STA FUEL AND POWER	0	0	0
10 758.0	MEAS AND REG STA EXPENSE	0	0	0
11 757.0	PURIFICATION EXPENSE	0	0	0
12 758.0	GAS WELL ROYAL PRIOR 10-8-89	0	0	0
13 758.1	GAS WELL ROYAL AFTER 10-7-89	0	0	0
14 759.0	OTHER EXPENSE	0	0	0
15 780.0	RENTS	0	0	0
16	TOTAL OPERATION	0 *	0 *	0 *
17				
18	MAINTENANCE			
19 761.0	SUPERVISION AND ENGINEERING	0	0	0
20 762.0	STRUCTURES AND IMPROVEMENTS	0	0	0
21 763.0	MAINT-GAS WELLS PRIOR 10-8-89	0	0	0
22 763.1	MAINT-GAS WELLS AFTER 10-7-89	0	0	0
23 764.0	MAINT-FIELD LINES	0	0	0
24 765.0	MAINT-COMPR STA EQUIP	0	0	0
25 766.0	MAINT-MEAS AND REG STA	0	0	0
26 767.0	MAINT-PURIFICATION EQUIP	0	0	0
27	TOTAL MAINTENANCE	0 *	0 *	0 *
28	TOTAL PROD AND GATHERING	0 *	0 *	0 *
29				
30	PRODUCTS EXTRACTION			
31	OPERATION			
32 777.0	GAS PROCESSED BY OTHERS	0	0	0
33				

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
34		EXPLORATION AND DEVELOPMENT EXPENSES			
35		OPERATION			
36	795.0	PRODUCTION DELAY RENTAL	0	0	0
37	796.0	NONPRODUCTIVE WELL DRILLING	0	0	0
38	797.0	ABANDONED LEASES	0	0	0
39		TOTAL EXPL AND DEVEL EXP	0 *	0 *	0 *
40					
41		OTHER GAS SUPPLY EXPENSES			
42		OPERATION			
43	800.0	WELL HEAD PURCHASES	0	0	0
44	800.1	WELL HEAD PURCHASES	0	0	0
45	801.0	FIELD LINE PURCHASES	0	0	0
46	802.0	GASOLINE PLANT PURCHASES	0	0	0
47	803.0	TRANSMISSION LINE PURCHASES	0	0	0
48	805.1	PURCHASED GAS COST ADJUSTMENT	0	0	0
49	805.2	INCREMENTAL GAS COST ADJUSTMENT	0	0	0
50		TOTAL PURCHASED GAS	0 *	0 *	0 *
51					
52	806.0	EXCHANGE GAS	0	0	0
53	808.1	GAS WITHDRAWN FROM STORAGE-DR	0	0	0
54	808.2	GAS DELIVERED TO STORAGE-CR	0	0	0
55	810.0	GAS USED FOR FUEL-CR	0	0	0
56	811.0	GAS USED FOR PROD EXTR-CR	0	0	0
57	812.0	GAS USED FOR OTHER OPER-CR	0	0	0
58	813.0	OTHER GAS SUPPLY EXPENSE	0	0	0
59		TOTAL OTH GAS SUPPLY EXP	0 *	0 *	0 *
60					
61		TOTAL PRODUCTION EXPENSE	0 *	0 *	0 *
62					
63					

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
64		UNDERGROUND STORAGE EXPENSES			
65		OPERATION			
66	814.0	SUPERVISION AND ENGINEERING	43,178	0	43,178
67	815.0	MAPS AND RECORDS	3	0	3
68	816.0	WELLS EXPENSE	1,172,762	0	1,172,762
69	817.0	LINES EXPENSE	1,064,184	0	1,064,184
70	818.0	COMPRESSOR STATION EXPENSE	1,009,123	0	1,009,123
71	819.0	COMPR STA FUEL AND POWER	1,975,373	0	1,975,373
72	820.0	MEAS AND REG STATION EXP	26,323	0	26,323
73	821.0	PURIFICATION EXPENSE	381,647	0	381,647
74	822.0	EXPLORATION AND DEVELOPMENT	0	0	0
75	823.0	GAS LOSSES	0	0	0
76	824.0	OTHER EXPENSE	4,694	0	4,694
77	825.0	STORAGE WELL ROYALTIES	77,759	0	77,759
78	826.0	RENTS	2,737	0	2,737
79		TOTAL OPERATION	5,757,963 *	0 *	5,757,963 *
80					
81		MAINTENANCE			
82	830.0	SUPERVISION AND ENGINEERING	5,830	0	5,830
83	831.0	STRUCTURES AND IMPROVEMENTS	774	0	774
84	832.0	MAINT-WELLS	1,784,030	0	1,784,030
85	833.0	MAINT-LINES	22,177	0	22,177
86	834.0	MAINT-COMP STA EQUIP	171,465	0	171,465
87	835.0	MAINT-MEAS AND REG EQUIP	11,824	0	11,824
88	836.0	MAINT-PURIFICATION EQUIP	5,079	0	5,079
89		TOTAL MAINTENANCE	2,001,179 *	0 *	2,001,179 *
90		TOTAL STORAGE EXPENSE	7,759,162 *	0 *	7,759,162 *
91					

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
92		TRANSMISSION EXPENSES			
93		OPERATION			
94	850.0	SUPERVISION AND ENGINEERING	3,725,304	0	3,725,304
95	851.0	SYS CONTROL AND DISPATCH	5,799	0	5,799
96	852.0	COMM SYSTEM EXPENSE	1,466,461	0	1,466,461
97	853.0	COMPR STA LABOR AND EXP	6,344,835	0	6,344,835
98	854.0	COMPR STA FUEL GAS	60,680,572	0	60,680,572
99	856.0	MAINS EXPENSE	3,103,665	0	3,103,665
100	857.0	MEAS AND REG STA EXPENSE	526,720	0	526,720
101	858.0	TRANS AND COMPR BY OTHERS	0	0	0
102	859.0	OTHER EXPENSE	600,000	0	600,000
103	860.0	RENTS	270,522	0	270,522
104		TOTAL OPERATION	78,723,578 *	0 *	78,723,578 *
105					
106		MAINTENANCE			
107	861.0	SUPERVISION AND ENGINEERING	48,431	0	48,431
108	862.0	MAINT-STRUCT AND IMPMTS	103,693	0	103,693
109	863.0	MAINT-MAINS	4,115,526	0	4,115,526
110	864.0	MAINT-COMPR STA EQUIP	7,099,883	0	7,099,883
111	865.0	MAINT-MEAS AND REG STA EQUIP	513,943	0	513,943
112	866.0	MAINT-COMMUNICATIONS EQUIP	132,961	0	132,961
113		TOTAL MAINTENANCE	12,014,437 *	0 *	12,014,437 *
114					
115		TOTAL TRANSMISSION EXP	88,738,315 *	0 *	88,738,315 *
116					
117					
118		CUSTOMER ACCOUNTS EXPENSES			
119		OPERATION			
120	903.0	CUST RECORDS AND COLL EXP	61,963	0	61,963
121	904.0	UNCOLLECTIBLE ACCOUNTS	0	0	0
122	907.0	CUST SERV/INFORM EX-SUP	0	0	0
123	909.0	CUSTOMER INFORMATION EXP	0	0	0
124	910.0	MISC CUST SERV/INFO EXP	0	0	0
125		TOTAL CUST ACCTS EXP	61,963 *	0 *	61,963 *
126					
127					

Texas Gas Transmission, LLC
Materials And Other Charges (Excluding Purchased Gas Costs)
Twelve Months Ended October 31, 2005

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	TOTAL \$ [A]	ADJUSTMENTS \$ [B]	ADJUSTED TOTAL \$ [C]
128		SALES EXPENSES			
129		OPERATION			
130	911.0	SUPERVISION	0	0	0
131	912.0	DEMNSTRTG AND SELLING EXPENSE	0	0	0
132	913.0	ADVERTISING EXPENSE	0	0	0
133	916.0	MISC SALES EXPENSE	0	0	0
134		TOTAL SALES EXPENSES	0 *	0 *	0 *
135					
136		ADMINISTRATIVE AND GENERAL EXPENSES			
137		OPERATION			
138	920.0	ADMIN AND GEN SALARIES	489	0	489
139	921.0	OFFICE SUPPLIES AND EXP	4,792,968	0	4,792,968
140	922.0	ADMIN EXP TRANSFERRED-CR	(1,302,804)	0	(1,302,804)
141	923.0	OUTSIDE SERVICES EMPLOYED	7,780,298	0	7,780,298
142	924.0	PROPERTY INSURANCE	1,750,755	0	1,750,755
143	925.0	INJURIES AND DAMAGES	1,992,775	0	1,992,775
144	926.0	EMPL PENSIONS AND BENEFITS	13,042,750	0	13,042,750
145	928.0	REGULATORY COMMISSION EXP	2,503,484	0	2,503,484
146	930.1	GENERAL ADVERTISING EXP	190	0	190
147	930.2	MISC GENERAL EXPENSES	574,818	0	574,818
148	931.0	RENTS	4,934	0	4,934
149		TOTAL OPERATION	31,140,657 *	0 *	31,140,657 *
150					
151		MAINTENANCE			
152	932.0	MAINTENANCE OF GEN PLANT	340,768	0	340,768
153		TOTAL ADMIN AND GEN EXP	31,481,425 *	0 *	31,481,425 *
154	426.1	DONATIONS	574,133	0	574,133
155	407.0	ENVIRONMENTAL REMEDIATION	0	0	0
156		TOTAL OPER AND MAINT EXP	128,614,998 *	0 *	128,614,998 *

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 Schedule H-1(c), Part 1

Texas Gas Transmission, LLC
Volumes Applicable to Account Nos. 810, 811 and 812
Twelve Months Ended October 31, 2005
MMBtu

Line No.	FERC Account	Description	Nov '04 [A]	Dec '04 [B]	Jan '05 [C]	Feb '05 [D]	Mar '05 [E]	Apr '05 [F]	May '05 [G]	Jun '05 [H]
Production Volumes										
1	755	Compressor Station Fuel & Power		0	0	0	0	0	0	0
2	757	Purification Expense		0	0	0	0	0	0	0
3		Total Production Volumes	0	0	0	0	0	0	0	0
Storage Volumes										
5	816	Wells Expense	15,600	10,372	0	836	1,773	5,518	4,941	18,965
6	817	Lines Expense	9,192	35,853	0	24,306	19,130	15,648	12,056	11,372
7	818	Compressor Station Expense	172	257	0	448	180	220	572	272
8	819	Compressor Station Fuel & Power	9,589	51,865	0	45,124	27,804	31,348	13,864	35,142
9	821	Purification Expense	1,567	16,145	0	12,309	9,726	8,596	2,839	968
10	822	Maintenance-Wells	75,875	10,336	0	5,150	5,149	5,148	5,144	10,275
11	833	Maintenance-Lines	0	0	0	0	0	15	0	0
12	834	Maintenance-Compressor Station Equipment	225	6	0	23	0	45	336	305
13	835	Maintenance-Meas. & Reg. Station Equip.	0	0	0	0	0	0	0	0
14		Total Storage Volumes	112,210	124,934	0	86,198	63,792	67,528	39,774	75,329
Transmission Volumes										
17	853	Compressor Station Labor & Expense	4,797	32,664	0	20,488	6,282	10,790	20,704	8,482
18	854	Compressor Station Fuel Gas	648,704	1,472,402	0	869,734	777,434	861,045	675,962	1,278,342
19	856	Meas Expense	1,848	13,664	0	6,264	5,206	5,101	2,236	13,268
20	857	Measuring & Regulating Station Expense	0	0	0	0	0	0	0	0
21	858	Transmission and Compression By Others	0	0	0	0	0	0	0	0
22	859	Maintenance-Meas	12,777	11,541	0	5,947	4,352	81	0	19,546
23	864	Maintenance-Comp. Station Equipment	971	1,788	0	722	527	623	1,026	2,459
24	865	Maintenance-Meas. & Reg. Station Equip.	45	0	0	0	0	0	0	0
25		Total Transmission Volumes	669,142	1,532,059	0	903,175	793,800	877,640	699,658	1,322,117
Total Volumes Applicable to Acct. Nos. 810, 811, & 812										
26			781,552	1,656,993	0	991,371	857,592	945,168	739,432	1,397,446

Texas Gas Transmission, LLC
Volumes Applicable to Account Nos. 810, 811 and 812
Twelve Months Ended October 31, 2005
MMBtu

Line No.	FERC Account	Description	Jul '05 [A]	Aug '05 [B]	Sep '05 [C]	Oct '05 [D]	12-Month Total [E]
<u>Production Volumes</u>							
30	755	Compressor Station Fuel & Power	0	0	0	0	0
31	757	Purification Expense	0	0	0	0	0
32		Total Production Volumes	0	0	0	0	0
<u>Storage Volumes</u>							
34							
35	816	Wells Expense	0	0	30,808	0	86,841
36	817	Lines Expense	0	3,854	9,726	0	141,239
37	818	Compressor Station Expense	0	196	442	0	2,757
38	819	Compressor Station Fuel & Power	0	19,908	32,128	0	266,792
39	821	Purification Expense	0	174	456	0	53,760
40	832	Maintenance-Wells	0	5,155	78,744	0	200,978
41	833	Maintenance-Lines	0	5	0	0	20
42	834	Maintenance-Compressor Station Equipment	0	102	480	0	1,504
43	835	Maintenance-Mess. & Reg. Station Equip.	0	0	0	0	0
44		Total Storage Volumes	0	29,394	152,782	0	753,889
<u>Transmission Volumes</u>							
46							
47	853	Compressor Station Labor & Expense	0	13,633	19,883	0	137,703
48	854	Compressor Station Fuel Gas	0	642,982	1,172,439	0	8,398,774
49	856	Mains Expense	0	12,062	2,936	0	62,624
50	857	Measuring & Regulating Station Expense	0	0	11	0	11
51	858	Transmission and Compression By Others	0	0	0	0	0
52	863	Maintenance-Mains	0	29,869	148,181	0	232,294
53	864	Maintenance-Comp. Station Equipment	0	1,078	4,065	0	13,259
54	865	Maintenance-Mess. & Reg. Station Equip.	0	0	0	0	45
55		Total Transmission Volumes	0	689,624	1,347,495	0	8,844,710
56							
57							
58		Total Volumes Applicable to Acct. Nos. 810, 811, & 812	0	729,018	1,500,257	0	9,598,599

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 Schedule H-1(2)(a)

Texas Gas Transmission, LLC
Accounts Used to Record Fuel Use and Losses
For the Twelve Months Ended October 31, 2005

<u>Line No.</u>	<u>Account No.</u>	<u>Per Books \$ [A]</u>	<u>Adjustments \$ [B]</u>	<u>As Adjusted \$ [C]</u>
1	806	(14,456,579)	14,456,579	0
2				
3	808.1	110,178,493	(110,178,493)	0
4				
5	808.2	(95,721,913)	95,721,913	0
6				
7	809.1	0	0	0
8				
9	809.2	0	0	0
10				
11	810	(62,177,010)	62,177,010	0
12				
13	812	(7,666,751)	7,666,751	0
14				
15	813	(1,789,611)	1,789,611	0
16				
17	823	<u>0</u>	<u>0</u>	<u>0</u>
18				
19				
20	Total	<u>(71,633,371)</u>	<u>71,633,371</u>	<u>0</u>
21				
22				
23				

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Exhibit No. _____

Schedule H-1(2)(b)

Texas Gas Transmission, LLC
Account 913 and 930.1 - Advertising Expenses
For the Twelve Months Ended October 31, 2005

Line No.	<u>Description</u>	12 Mths Ended 10/31/2005 \$ [A]
1	Account 913 - Advertising Expenses	0
2		
3	Account 930.1 - General Advertising	190
4		
5	Total	<u>190</u>

Texas Gas Transmission, LLC
Account 921 - Office Supplies and Expenses
For the Twelve Months Ended October 31, 2005

Line No.	Description												Twelve Months ended
		Nov. 04	Dec. 04	Jan. 05	Feb. 05	Mar. 05	Apr. 05	May 05	June 05	July 05	Aug. 05	Sep. 05	Oct. 05 Oct. 31, 2005
		\$ [A]	\$ [B]	\$ [C]	\$ [D]	\$ [E]	\$ [F]	\$ [G]	\$ [H]	\$ [I]	\$ [J]	\$ [K]	\$ [L]
1	Computer and Software Maintenance	17,932	86,664	13,355	117,065	50,975	57,361	68,667	366,541	86,339	265,482	773,706	119,702
2	Temporary Employees	31,812	50,680	30,452	16,525	9,179	13,454	10,135	21,586	6,848	15,018	12,237	37,725
3	Payroll Service	16,102	46,676	9,560	9,615	9,733	12,420	9,153	9,022	4,267	15,346	9,063	9,442
4	Security	6,740	6,865	7,120	6,854	5,962	8,521	6,384	8,720	6,186	6,634	6,366	0
5	Customer Service	21,241	133,636	10,311	9,970	33,655	11,603	16,669	34,362	12,067	18,459	33,971	49,294
6	Other Services	2,924	4,926	4,679	7,550	13,490	5,740	5,034	48,642	6,223	21,320	6,602	(5,102)
7	Employee Expenses	40,258	(36,991)	19,597	14,298	34,056	58,222	40,544	82,248	34,417	64,290	56,636	101,096
8	Utilities	23,048	42,792	41,224	20,266	34,921	35,723	27,318	50,668	24,966	25,625	28,391	6,269
9	Other Rentals	(18,448)	0	4,690	0	0	0	0	0	0	0	0	0
10	Telephone	2,997	(4,508)	3,790	3,332	4,812	4,239	3,651	3,798	3,082	3,657	5,812	5,800
11	Supplies and Expenses	16,065	85,618	61,389	63,140	74,182	48,844	54,610	96,337	60,150	58,520	123,085	106,320
12													
13	Total	180,672	414,356	206,167	268,835	270,765	254,129	242,354	717,943	224,585	544,532	1,056,079	432,549

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 Exhibit No. _____
 Attachment 11-17114

Texas Gas Transmission, LLC
 Account 822 - Administrative Expenses Transferred Credit
 For the Twelve Months Ended October 31, 2005

Line No.	Description	Nov. 04	Dec. 04	Jan. 05	Feb. 05	Mar. 05	Apr. 05	May 05	June 05	July 05	Aug. 05	Sep. 05	Oct. 05	Twelve Months ended Oct. 31, 2005
		\$ [A]	\$ [B]	\$ [C]	\$ [D]	\$ [E]	\$ [F]	\$ [G]	\$ [H]	\$ [I]	\$ [J]	\$ [K]	\$ [L]	\$ [M]
1	Salaries Transferred to Construction and Other	0	567,742	0	0	0	0	0	0	0	0	0	0	567,742
2														
3	Benefits Transferred to Construction and Other	(105,577)	(72,810)	(54,498)	(88,578)	(114,140)	(148,971)	(98,646)	(101,824)	(83,715)	(108,103)	(192,008)	(112,838)	(1,302,804)
4														
5	Total	(105,577)	494,932	(54,498)	(88,578)	(114,140)	(148,971)	(98,646)	(101,824)	(83,715)	(108,103)	(192,008)	(112,838)	(735,062)

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 Schedule H-12(k)

Texas Gas Transmission, LLC
Outside Services Employed - FERC Account 923
For the Twelve Months Ended October 31, 2005

Line No.	Name of Firm / Individual	Type of Service Provided	Nov 2005	Dec 2005	Jan 2006	Feb 2006	Mar 2006	Apr 2006	May 2006	June 2006	July 2006	Aug 2006	Sept 2006	Oct 2006	12 Mos. 2005-2006
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1	Baker, Davidson, Beerman & Caldwell	General Legal Services & Expenses	0	0	0	4,883	1,748	1,016	817	807	189	0	0	0	8,272
2	Brownell & Gilchrist	"	0	0	0	0	0	0	0	0	0	0	0	1,605	1,605
3	Breiner & Breiner	"	0	0	601	0	0	0	1,113	2,264	0	0	782	188	4,908
4	CT Corporation	"	0	0	0	219	0	2,560	111	340	118	111	0	0	3,477
5	Jones Day	"	0	0	0	0	0	3,839	0	0	0	0	0	0	3,839
6	Dickstein, Shapiro & Mohr	"	0	35,869	0	139	0	0	0	5,010	0	0	0	363	41,371
7	Frost, Brown & Todd	"	0	0	0	8,055	887	0	1,942	3,341	1,334	0	796	350	16,764
8	Fried Greene	"	1,149	0	680	750	0	0	90	0	0	0	0	0	2,669
9	Henderson & Henderson	"	0	0	0	1,060	0	0	0	0	0	0	0	0	1,060
10	Keller & Hackman	"	268	410	0	268	0	634	0	182	0	1,988	334	236	4,387
11	Louis Johnson	"	3,000	3,280	3,000	3,000	3,408	3,182	3,000	3,000	3,000	3,000	3,000	3,000	36,879
12	Thurman Law Firm	"	0	5,000	0	6,363	0	0	0	0	0	0	889	0	12,472
13	Vien Nees Feldman	"	0	0	0	0	0	0	0	0	0	12,931	(12,931)	0	0
14	Wilson & Elders	"	0	0	0	0	0	0	0	0	0	63,193	186,642	0	251,836
15	Wilson, Johnson & Prosser	"	0	0	1,453	0	0	0	0	0	0	0	0	0	1,453
16	Wright, Sagley & Lowery	"	0	450	888	113	0	0	0	38	0	0	0	0	1,286
17	Miscellaneous Expenses	"	517	0	500	(236)	839	0	(657)	0	90	149	0	0	987
18	Subtotal		4,909	43,009	9,920	26,835	9,977	11,251	6,415	14,862	4,940	81,361	181,452	5,721	394,270
19	Deloitte & Touche	Auditing Accounting Fees & Expenses	77,203	0	106,698	90,444	0	35,363	81,860	31,500	0	0	0	142,248	563,905
20	Ernst & Young	"	0	0	0	0	0	0	17,800	0	0	0	23,300	0	41,100
21	Loewe Audit Services	"	0	5,231	0	10,568	0	9,867	931	0	0	5,003	0	2,582	54,252
22	Miscellaneous Expenses	"	24	8	0	0	0	0	0	0	0	0	0	20	53
23	Subtotal		77,227	5,240	106,698	101,012	0	45,309	100,181	31,500	0	5,003	23,300	144,830	640,300
24	Loewe Corporation	Direct Charges	68,308	58,122	83,791	98,719	57,802	51,537	48,787	27,137	31,891	88,147	874,563	182,283	1,882,864
25	Loewe Corporation	Specific Overhead Charges	78,490	54,168	63,274	54,186	44,807	45,906	66,032	45,260	55,821	52,438	59,778	77,145	699,463
26	Loewe Corporation	General Corporate Overhead	594,983	488,680	795,085	(456,783)	209,525	318,315	411,076	272,829	313,978	281,012	224,783	427,638	3,879,302
27	Subtotal		741,780	590,969	942,151	(302,868)	312,134	415,757	525,915	344,457	401,688	431,598	1,159,124	697,036	6,241,629
28	Loews Energy Group	Management Consultant	8,458	0	0	10,368	0	0	0	0	0	0	0	0	18,815
29	Shipping Store	Management Consultant	0	0	0	0	0	0	218,509	64,843	0	139,485	0	0	443,837
30	Princeton Search Group, LLC	Management Consultant	0	0	0	0	0	0	0	0	15,750	0	0	0	15,750
31	Tegarden & Associates, Inc.	Management Consultant	0	0	0	0	0	22,750	0	0	0	0	0	0	22,750
32	Miscellaneous Expenses	"	827	1,268	55	59	0	0	0	0	489	0	(89)	0	2,747
33	Subtotal		9,085	1,588	55	10,418	0	22,750	218,509	64,843	16,219	139,485	(89)	0	503,690
34	Total		853,080	851,794	1,055,825	(186,969)	318,812	495,087	855,020	475,481	422,746	627,486	1,384,016	847,586	7,780,296

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Exhibit No. ____

Schedule H-1 (2)(i)

Texas Gas Transmission, LLC
Account 928 - Employee Pensions and Benefits
For the Twelve Months Ended October 31, 2005

Line No.	Description	Nov 2004 \$ [A]	Dec 2004 \$ [B]	Jan 2005 \$ [C]	Feb 2005 \$ [D]	Mar 2005 \$ [E]	Apr 2005 \$ [F]	May 2005 \$ [G]	June 2005 \$ [H]	July 2005 \$ [I]	Aug 2005 \$ [J]	Sept 2005 \$ [K]	Oct 2005 \$ [L]	12 Mos. 10/31/2005 \$ [M]
1	<u>Group Insurance:</u>													
2	Medical Insurance Program	314,484	459,333	(129,930)	(41,522)	594,725	(68,478)	273,498	148,027	360,532	154,897	313,022	433,814	2,810,182
3	Dental Plan	50,448	23,433	(8,409)	22,890	41,647	4,935	(3,932)	47,799	22,154	21,379	18,213	54,439	294,788
4	Post-retirement Benefits Expense	441,684	441,667	441,667	441,667	441,667	441,598	442,083	441,251	441,687	441,687	441,667	441,667	5,299,948
5	Group Life Insurance	80,488	34,838	(25,384)	59,884	(84,827)	53,843	(34,872)	66,472	8,841	13,900	59,317	54,288	284,184
6														
7	<u>401(K) Texas Gas Savings Plan</u>													
8	Employee 401(K) Texas Gas Savings Plan	222,048	234,981	165,673	189,303	191,454	168,748	188,888	234,423	189,688	226,519	213,381	183,893	2,389,000
9														
10	<u>Retirement Plan:</u>													
11	Pension and Other Retirement Costs	878	0	4,867	4,867	4,867	3,333	4,333	4,333	4,333	4,333	4,333	4,333	44,211
12														
13	<u>Other:</u>													
14	Benefit Service Costs	24,749	119,585	(520)	72,477	3,612	28,210	(8,224)	(23,907)	(2,443)	(2,839)	8,615	263,133	482,447
15	Employee Development and Welfare	15,184	42,202	13,248	23,293	90,870	67,002	20,489	40,706	13,209	30,094	22,910	8,242	387,450
16	Disability	25,141	248,747	52,379	92,323	6,639	7,187	104,750	129,941	127,774	30,228	53,650	175,827	1,080,583
17														
18	Total Account 928	1,155,064	1,604,765	513,390	644,781	1,310,664	708,378	887,212	1,082,016	1,183,755	919,975	1,135,108	1,619,633	13,042,750

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Exhibit No. _____
Schedule # 1-12 (U)

Texas Gas Transmission, LLC
Account 928 - Regulatory Commission Expenses
For the Twelve Months Ended October 31, 2005

Line No.	Description	Nov 2004	Dec 2004	Jan 2005	Feb 2005	Mar 2005	Apr 2005	May 2005	June 2005	July 2005	Aug 2005	Sept 2005	Oct 2005	12 Mos. 10/31/2005
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Consultants													
2	Brown, Williams, Monthead & Quinn	20,000	0	0	0	0	0	0	0	0	0	0	0	20,000
3	Fulbright & Jaworski	0	89,102	0	0	0	0	89,149	0	0	0	0	0	178,251
4	J. Peter Williamson, et al	10,000	0	0	875	8,850	7,358	7,048	18	0	0	0	0	31,750
5	Lukens Consulting Group, Inc.	35,000	0	0	0	0	0	0	0	0	0	0	0	35,000
6	Sargent Advisors, Inc.	0	0	0	0	20,000	0	0	0	0	0	0	0	20,000
7	Van Ness Feldman	0	0	0	0	0	7,863	14,362	0	90,267	0	16,726	0	129,248
8														
9	Other:													
10	DOT Pipeline Safety Assessment	0	0	0	831,054	0	0	0	0	0	0	0	0	831,054
11	Department of Transportation	0	0	0	0	0	5,000	0	0	0	0	5,000	0	10,000
12	Employee Expenses	0	0	0	0	0	0	0	0	0	0	0	16	16
13	Miscellaneous	0	20	0	0	0	0	0	153	0	0	0	0	173
14														
15	Total Before ACA	65,000	89,122	0	831,729	26,850	20,221	110,591	171	90,267	0	21,726	16	1,255,494
16														
17	FERC ACA Charge	104,440	104,436	104,436	104,436	104,436	104,436	104,436	104,436	104,436	104,436	104,436	98,190	1,247,990
18														
19	Total Including ACA	169,440	193,558	104,436	936,165	131,086	124,657	215,027	104,607	194,703	104,436	126,162	98,206	2,503,484

Docket No. RP05-317
Exhibit No.____
Schedule H-1(2)(h)

**Texas Gas Transmission, LLC
Account 929 - Duplicate Charges (Credit)
For the Twelve Months Ended October 31, 2005**

**Line
No.**

1

NONE

Docket No. RP05-317
Exhibit No. ____
Schedule IV (27)

Texas Gas Transmission, LLC
Account 939.2 - Miscellaneous General Expenses
For the Twelve Months Ended October 31, 2005

Line No.	Description	Nov 2004 \$ [A]	Dec 2004 \$ [B]	Jan 2005 \$ [C]	Feb 2005 \$ [D]	Mar 2005 \$ [E]	Apr 2005 \$ [F]	May 2005 \$ [G]	June 2005 \$ [H]	July 2005 \$ [I]	Aug 2005 \$ [J]	Sept 2005 \$ [K]	Oct 2005 \$ [L]	12 Mos. 10/31/2005 \$ [M]
1	Dues and Memberships	0	0	156,305	870	0	1,435	0	26,268	22,500	0	0	11,888	219,243
2														
3	Industry Research	145,353	0	0	0	0	0	0	0	0	0	0	145,353	290,706
4														
5	Other General	0	7,864	0	0	0	0	44,800	6,820	5,500	0	0	86	84,869
6														
7	GPI	0	0	0	0	0	0	0	0	0	0	0	0	0
8														
9	Total	145,353	7,864	156,305	870	0	1,435	44,800	33,088	28,000	0	0	157,308	574,818

Texas Gas Transmission, LLC
Intercompany and Interdepartmental Transactions
For the Twelve Months Ended October 31, 2005

Line No.	Company Name	FERC Account	Type of Cost	Notes	Nov 2004 \$ [A]	Dec 2004 \$ [B]	Jan 2005 \$ [C]	Feb 2005 \$ [D]	Mar 2005 \$ [E]	Apr 2005 \$ [F]	May 2005 \$ [G]	June 2005 \$ [H]	July 2005 \$ [I]	Aug 2005 \$ [J]	Sept 2005 \$ [K]	Oct 2005 \$ [L]	12 Mos. 10/31/2005 \$ [M]
1	Loews Corporation	923	Direct Charges	(1)(2)	68,308	59,122	83,791	98,719	57,802	51,537	49,787	27,137	31,891	66,147	874,563	192,262	1,682,864
2	Loews Corporation	923	Overhead Allocation	(1)(3)	594,983	486,880	795,086	(455,783)	208,525	318,315	411,076	272,029	313,976	281,012	224,785	427,628	3,879,302
3	Loews Corporation	923	General Corp. Overhead	(1)(4)	78,490	54,168	83,274	54,198	44,807	45,906	68,052	45,290	56,921	52,438	59,776	77,145	699,463
4	Loews Corporation	923	Internal Audit Costs		0	5,231	0	10,568	0	9,957	931	0	0	5,003	0	2,562	34,252
5	Total Intercompany				741,789	605,181	942,151	(292,301)	312,134	425,714	529,846	344,457	401,586	408,800	1,159,124	699,597	6,275,881

Notes:

- (1) Loews Corporation is the ultimate parent of Texas Gas Transmission, LLC. Loews overhead is charged to Texas Gas first, on a direct cost basis; next, on specific factors; and last, on the Modified Massachusetts formula.
(2) Billed on a direct basis for services provided.
(3) Charged on specific factors: such as head-count, payroll charges, etc.
(4) Allocated on Modified Massachusetts formula.

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 Exhibit No. _____
 Schedule H-1(2)(i)

Texas Gas Transmission, LLC
 Lease Payments
 For the Twelve Months Ended October 31, 2005

Line No.	Description	Nov. 04	Dec. 04	Jan. 05	Feb. 05	Mar. 05	Apr. 05	May 05	June 05	July 05	Aug. 05	Sept. 05	Oct. 05	Twelve Months ended Oct. 31, 2005
		\$ [A]	\$ [B]	\$ [C]	\$ [D]	\$ [E]	\$ [F]	\$ [G]	\$ [H]	\$ [I]	\$ [J]	\$ [K]	\$ [L]	\$ [M]
1	Building Leases	18,709	14,981	25,492	17,118	14,981	14,981	18,902	8,847	19,992	13,820	12,146	13,438	190,848
2														
3	Other Leases	3,804	13,338	3,497	4,729	4,887	20,594	6,008	24,830	2,017	14,889	11,888	6,259	119,471
4														
5	Total	22,513	28,319	28,989	21,845	19,868	35,575	24,910	33,677	21,709	28,709	24,034	19,697	310,319

Docket No. RP05-317

Exhibit No. _____

Statement H-2

Texas Gas Transmission, LLC
Depreciation, Depletion, Amortization, and Negative Salvage Expenses
For the Twelve Months Ended January 31, 2005
And as Adjusted for the Test Period

Line No.	Gas Plant, As Adjusted	Dep. Method	Annual Rate		Expense, As Adjusted
			Per Book	Proposed	
	(\$)		(%)	(%)	(\$)
	[A]	[B]	[C]	[D]	[E]
1 Intangible					
2 Software	6,530,343	SLM	20.00%	20.00%	1,306,069
3 Software - Fully Recovered	11,244,618	SLM	0.00%	0.00%	0
4 Major Software Systems	8,499,424	SLM	10.00%	20.00%	1,699,885
5 Fifteen-Year Amortization Plant	4,620,236	SLM	1.50%	6.67%	306,170
6 All Other Intangible Plant	2,655,967	SLM	1.50%	1.50%	39,840
7 All Other Intangible Plant - Fully Recovered	149,351	SLM			0
8 Storage - Depreciable					
9 Capital Recovery	138,130,907	SLM	2.05%	2.05%	2,831,684
10 Negative Salvage Allowance		SLM	0.20%	0.20%	276,262
11 Storage - Amortizable	10,599,098	SLM	0.28%	0.75%	79,493
12 Transmission - Onshore					
13 Capital Recovery	1,303,818,014	SLM	1.80%	1.80%	23,468,688
14 Negative Salvage Allowance		SLM	0.20%	0.20%	2,607,832
15 Transmission - Offshore					
16 Capital Recovery	43,605,987	SLM	1.00%	0.60%	262,836
17 Negative Salvage Allowance		SLM	0.20%	0.00%	0
18 General					
19 Leasehold Improvements	14,909	SLM			0
20 Leasehold Improvements - Fully Recovered	1,318,640	SLM			0
21 General Office Structures	10,916,626	SLM	2.00%	2.35%	256,541
22 General Plant Structures	2,621,310	SLM	3.70%	7.00%	183,492
23 Computer Equipment	13,190,112	SLM	14.28%	20.00%	2,638,022
24 Office Furniture and Fixtures	3,260,553	SLM	3.70%	4.00%	130,422
25 Office Equipment	3,392,662	SLM	3.70%	20.00%	678,538
26 Automobiles	103,459	SLM	0.00%	18.00%	18,623
27 Vans and Trucks Under 2 1/2 Tons	5,769,153	SLM	0.00%	14.25%	822,104
28 Trucks 2 1/2 Tons and Over	1,469,811	SLM	0.00%	5.50%	80,829
29 Trailers	1,313,024	SLM	2.26%	5.50%	72,216
30 Power Operated Equipment	5,838,064	SLM	2.91%	4.50%	267,213
31 Communications Equipment	0	SLM	4.77%	0.00%	0
32 All Other General Plant	13,592,978	SLM	3.70%	4.00%	543,719
33 Total	<u>1,592,953,068</u>				<u>38,572,276</u>

Docket No. RP05-317
Exhibit No. ____
Schedule H-2(1)

Texas Gas Transmission, LLC
Reconciliation of Depreciable Plant Shown in Statement H-2
With the Investment in Gas Plant Shown in Statement C
For the Twelve Months Ended January 31, 2005
And as Adjusted for the Test Period

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u> \$ [A]
1	Total Depreciable Plant, As Shown on Statement H-2		1,592,953,098
2			
3	Non-Depreciable Gas Plant in Service	101/106	4,641,271
4			
5	Gas Stored Underground - Noncurrent -- Base Gas	117.1	77,059,861
6			
7	Gas Stored Underground - Noncurrent -- System Gas	117.2	103,950,071
8			
9	Total Cost of Plant, As Shown on Statement C		<u>1,778,604,301</u>

Declass No. RP05-317
Exhibit No. ---
Statement H-4

Texas Gas Transmission, LLC
Other Taxes
For the Adjustment Period through October 31, 2005

Line No.	Description	Month ended												Twelve Months ended Oct. 31, 2005
		Nov. 04	Dec. 04	Jan. 05	Feb. 05	Mar. 05	Apr. 05	May 05	June 05	July 05	Aug. 05	Sep. 05	Oct. 05	
		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
1	Ad Valorem Taxes													
2	Arkansas	9,517	11,517	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	123,834
3	Illinois	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Indiana	78,000	(280,640)	72,250	72,250	72,250	72,250	72,250	72,250	72,250	72,250	72,250	72,250	539,880
5	Kentucky	248,800	535,787	310,250	310,250	310,250	310,250	310,250	310,250	310,250	310,250	310,250	310,250	3,888,887
6	Louisiana	346,333	207,371	363,250	363,250	363,250	363,250	363,250	363,250	363,250	363,250	363,250	363,250	4,088,204
7	Mississippi	211,883	167,261	215,250	215,250	215,250	215,250	215,250	215,250	215,250	215,250	215,250	215,250	2,470,874
8	Ohio	48,888	1,881	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	521,368
9	Tennessee	60,000	178,804	68,000	68,000	68,000	68,000	68,000	68,000	68,000	68,000	68,000	68,000	819,824
10	Texas	379	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	17,878
11	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Total Ad Valorem Taxes	1,001,300	782,811	1,078,250	1,078,250	1,078,250	1,078,250	1,078,250	1,078,250	1,078,250	1,078,250	1,078,250	1,078,250	12,569,811
13														
14	State Franchise Taxes													
15	Arkansas	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Illinois	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Louisiana	(895,000)	135,000	135,000	135,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	(60,000)
18	Mississippi	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	210,000
19	Tennessee	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
20	Other	50	0	0	0	0	0	2,800	0	0	51	0	0	3,001
21	Total State Franchise Taxes	(832,450)	167,500	167,500	167,500	82,500	82,500	85,400	82,500	82,500	82,551	82,500	82,500	333,001
22														
23	Payroll Taxes													
24	Unemployment Taxes	146	881	117,800	3,225	13,581	470	155	203	175	138	490	145	137,309
25	FICA Taxes	325,881	308,041	153,608	243,057	250,705	221,013	270,891	344,653	278,843	334,652	302,287	258,046	3,338,057
26	Total Payroll Taxes	326,027	308,922	153,725	246,282	264,286	221,483	271,046	344,856	279,018	334,790	302,777	258,191	3,475,378
27														
28	Other Taxes													
29	Gross Receipts Tax	3,501	3,744	4,387	4,385	3,884	4,101	3,285	3,250	3,501	2,888	1,300	1,487	38,790
30	State Sales and Use Tax	20,041	36,408	508	24,228	22,217	27,470	22,084	46,360	415	21,480	44,434	1,781	269,434
31	Louisiana Natural Gas Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Condensate Severance	15,287	4,210	7,887	3,888	6,653	10,510	3,481	0	2,605	6,065	4,284	24	64,822
33	Filing Fee/Other	0	0	44	0	0	0	0	0	0	1,268	0	34	1,346
34	Total Other Taxes	38,748	47,362	12,625	32,499	32,754	42,080	28,850	48,610	8,521	31,801	50,048	3,308	375,482
35														
36	Total Other Than Income Taxes	533,317	1,354,703	1,508,884	1,524,321	1,487,789	1,431,513	1,463,346	1,556,115	1,444,289	1,527,382	1,513,665	1,422,247	18,750,480